

**MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION,  
BHOPAL**

**NOTIFICATION**

GAZETTE NOTIFICATION DATE : 23/01/2026

Bhopal Dated 20/01/2026

No. 125/MPERC/2026 In exercise of powers conferred by Sections 39(2)(d), 40(c), 42(2),42(3) and 86 (1) (c) read with Section 181(1) of the Electricity Act 2003, (36 of 2003) and all other powers enabling it in that behalf, the Madhya Pradesh Electricity Regulatory Commission hereby makes the following Regulations to amend Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for Intra-State Open Access in Madhya Pradesh)(Revision-I) Regulations, 2021 {RG-24(I) of 2021} herein after referred to as the “Principal Regulations” namely: -

**SIXTH AMENDMENT TO MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION (TERMS AND CONDITIONS FOR INTRA-STATE OPEN ACCESS IN MADHYA PRADESH) (REVISION-I) REGULATIONS, 2021**

**1. Short Title and Commencement-**

- 1.1. These Regulations shall be called “**Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for Intra-State Open Access in Madhya Pradesh) Regulations, (Revision-I) 2021 (Sixth Amendment) {ARG-24(I)(vi) of 2026}**”.
- 1.2. These Regulations shall come into force from the date of their publication in the Madhya Pradesh Gazette.
- 1.3. These Regulations shall extend to the whole of the Madhya Pradesh.

**2. Amendment to Regulation 13 of the Principal Regulations**

**Regulation 13.2 of Principal Regulations shall be substituted by the following Regulation, namely:**

“13.2 All consumers having contract demand with the Distribution Licensee and eligible for availing open access under the provisions of these Regulations, shall at the time of application for availing open access, specifically mention whether the open access is required by them (i) upto the contract demand, (ii) over and above the contract demand or (iii) a combination of both:

Provided that the existing open access customers may also apply for availing open access (i) upto contract demand, (ii) over and above contract demand or (iii) a combination of both:

Provided further that if open access is granted upto the contract demand, adjustment of only open access energy shall be made in the total energy recorded in billing meter of such open access customer and no adjustment of open access demand shall be made in the billing demand:

Provided also that all the open access customers injecting power into the grid must make reasonable endeavours to ensure that their actual sent-out capacity at an inter-connection does not exceed the actual sent-out capacity for that inter-connection:

Provided also that for carrying out balancing and settlement of energy and demand at all entry and exit points relating to open access agreements, the Licensee shall strictly adhere to the Madhya Pradesh Electricity Balancing and Settlement Code, 2023, Madhya Pradesh Electricity Regulatory Commission (Forecasting, Scheduling, Deviation Settlement Mechanism and related matters of Wind and Solar Generating stations) Regulations, 2018, and Madhya Pradesh Electricity Grid Code, 2024, as may be applicable and as amended from time to time:

Provided also that Distribution Licensees shall provide the details of actual energy credited to consumer in 15 Minutes time block of Intra-State Renewables (Wind, Solar, Wind-Solar Hybrid with or without storage) to MP SLDC on weekly basis and on monthly basis by 3<sup>rd</sup> of every month, in case open access is availed by consumer.

(For sake of clarity, illustrations on implementation of these provisions are attached as **Annexure-II**)”

**By order of the Commission,**

**(Dr. Umakanta Panda)**  
**Secretary, MPERC**

## Annexure - II

### **Illustrations for Regulation 13.2 of the MPERC (Terms and Conditions for Intra-State Open Access in Madhya Pradesh) Regulations, (Revision-I) 2021 (Sixth Amendment) {ARG-24(I)(vi) of 2026}.**

A consumer having contract demand with licensee may opt for open access for any demand within the voltage wise limits specified in Regulation 3.4 of MP Electricity Supply Code, 2021 as amended from time to time.

A consumer may opt to draw open access demand (i) upto contract demand, (ii) over and above contract demand or (iii) a combination of both i.e. partial open access demand upto contract demand and remaining open access demand over and above contract demand at the time of application to the nodal agency.

### **Technical feasibility, Energy adjustment and billing of open access energy**

#### **Case 1: Open Access is within the contract demand**

In case of a consumer having contract demand of 4 MVA at 33 kV opts to draw open access within contract demand (i.e. upto 4 MVA):

- i. The open access demand shall be restricted upto contract demand only.
- ii. No separate technical feasibility at drawl end would be required.
- iii. ABT meter as per Central Electricity Authority (Installation and Operation of meters) Regulations 2006 as amended from time to time shall be installed.
- iv. **Energy and Demand segregation between Open Access and Discom:-**Actual energy in case of Intra-State non-conventional energy sources (Wind, Solar, Wind-Solar Hybrid with or without storage) and energy scheduled in case of conventional energy sources including standalone storage or Inter-State renewable energy or any renewable energy other than Wind, Solar, Wind-Solar Hybrid with or without storage, as the case may be, after considering the applicable transmission and distribution losses, as may be applicable, shall be adjusted in each 15 minutes time blocks at consumer end as per priority specified in Regulation 15 of MPERC (Terms and Conditions for Intra-State Open Access in Madhya Pradesh) Regulations, 2021 as amended from time to time. No adjustment of open access demand shall be given in 15 minutes time blocks.
- v. No additional surcharge will be leviable on open access energy drawn.
- vi. Energy charges and demand charges of consumer for the supply drawn from Distribution Licensee after above adjustments shall be billed as per the relevant tariff schedule and terms and conditions under the applicable Retail Supply Tariff Order issued by the Commission.
- vii. Demand drawn over and above the contract demand (contract demand and open access demand within the contract demand) shall be considered towards energy supplied by Distribution Licensee and shall be billed accordingly.

#### **Case 2: Open Access is over and above the contract demand**

In case of a consumer having contract demand of 4 MVA at 33 kV opt to draw open access for 3 MVA over and above contract demand:

- i. Technical feasibility at drawl end would be required considering total load of 7 MVA (contract demand which is 4 MVA plus open access demand over and above contract demand which is 3 MVA i.e. total 7 MVA in this example) on the feeder/ system.
- ii. The open access may be permitted subject to technical feasibility and also considering the voltage wise limits specified in clause 3.4 of MP Electricity Supply Code 2021 as amended from time to time.
- iii. ABT meter as per Central Electricity Authority (Installation and Operation of meters) Regulations 2006 as amended from time to time shall be installed.
- iv. **Energy and Demand segregation between Open Access and Discom:-**Actual energy and corresponding demand in case of Intra-State non-conventional energy sources (Wind, Solar, Wind-Solar Hybrid with or without storage) and energy and demand scheduled in case of conventional energy sources including standalone storage or Inter-State renewable energy or any renewable energy other than Wind, Solar, Wind-Solar Hybrid with or without storage, as the case may be, after considering the applicable transmission and distribution losses, as may be applicable, shall be adjusted in each 15 minutes time blocks as per priority specified in Regulation 15 of MPERC (Terms and Conditions for Intra-State Open Access in Madhya Pradesh) Regulations, 2021 as amended from time to time.
- v. Additional surcharge will be leviable on the open access energy drawn and consumed by the open access customer (except in case of captive power plant where no additional surcharge is applicable).
- vi. Energy charges and demand charges of consumer for the supply drawn from Distribution Licensee after above adjustments shall be billed as per the relevant tariff schedule and terms and conditions under the applicable Retail Supply Tariff Order issued by the Commission.
- vii. Demand drawn over and above the total demand (contract demand plus open access demand over and above the contract demand) shall be considered towards energy supplied by distribution licensee and shall be billed accordingly.

### **Case 3: Open Access is partially within the contract demand and balance over and above the contract demand**

In case of a consumer having contract demand of 4 MVA at 33 KV opt to draw open access for 4 MVA upto contract demand and 3 MVA over and above contract demand:

- i. Technical feasibility at drawl end would be required considering total load of 7 MVA (contract demand which is 4 MVA plus open access demand over and above contract demand which is 3 MVA i.e. total 7 MVA in this example) on the feeder/ system.
- ii. The open access may be permitted subject to technical feasibility and also considering the voltage wise limits specified in clause 3.4 of MP Electricity Supply Code 2021 as amended from time to time.
- iii. ABT meter as per Central Electricity Authority (Installation and Operation of meters)

Regulations 2006 as amended from time to time shall be installed.

**iv. Energy and Demand Segregation between Open Access and Discom: -**

**(a) Energy adjustment for open access within contract demand:-**Actual energy in case of Intra-State non-conventional energy sources (Wind, Solar, Wind-Solar Hybrid with or without storage) and energy scheduled in case of conventional energy sources including standalone storage or Inter-State renewable energy or any renewable energy other than (Wind, Solar, Wind-Solar Hybrid with or without storage) as the case may be, after considering the applicable transmission and distribution losses, as may be applicable, shall be adjusted in each 15 minutes time blocks as per priority specified in Regulation 15 of MPERC (Terms and Conditions for Intra-State Open Access in Madhya Pradesh) Regulations, 2021 as amended from time to time. No adjustment of open access demand shall be given in 15 minutes time blocks.

**(b) For energy and demand adjustment over and above the contract demand -**

Actual energy and corresponding demand in case of Intra-State Non-conventional energy sources (Wind, Solar, Wind-Solar Hybrid with or without storage) and energy and demand scheduled in case of conventional energy sources including standalone storage or Inter-State renewable energy or any renewable energy other than (Wind, Solar, Wind-Solar Hybrid with or without storage) as the case may be, after considering the applicable transmission and distribution losses, as may be applicable, shall be adjusted in each 15 minutes time blocks as per priority specified in Regulation 15 of MPERC (Terms and Conditions for Intra-State Open Access in Madhya Pradesh) Regulations, 2021 as amended from time to time.

- v. Additional surcharge will be leviable only on the open access energy drawn and consumed corresponding to open access demand over and above the contract demand (except in case of captive power plant where no additional surcharge is applicable). No additional surcharge shall be leviable on the open access energy drawn and consumed corresponding to open access demand within contract demand.
- vi. Energy charges and demand charges of consumer for the supply drawn from Distribution Licensee after above adjustments shall be billed as per the relevant tariff schedule and terms and conditions under the applicable Retail Supply Tariff Order issued by the Commission.
- vii. Demand drawn over and above the total open access demand (open access upto contract demand plus over and above contract demand) shall be considered towards energy supplied by Distribution Licensee and shall be billed accordingly.