



VOLUME – I

Request for Proposal For Selection of Solar Rooftop Power Developers For

Cumulative Capacity of 134 MW of Grid Connected Rooftop Solar Power Projects (Without battery storage) on different Government Buildings in the state of Assam under RESCO Mode through Tariff –Based Competitive Bidding under “PM Surya Ghar: Muft Bijli Yojana” in the following packages:

Sl. No	RfP No.	Package No	Total RTS Plant Capacity (MW)
1.	APDCL/CGM (NRE)/NRE-178/2025-26/10 Date: 14/02/2025	PKG-1: Lower Assam Region	76.00
2	APDCL/CGM (NRE)/NRE-178/2025-26/11 Date: 14/02/2025	PKG-2: Central Assam Region	31.00
3	APDCL/CGM (NRE)/NRE-178/2025-26/12 Date: 14/02/2025	PKG-3: Upper Assam Region	27.00
		Total	134.00



ISSUED BY:

**OFFICE OF THE CHIEF GENERAL MANAGER (NRE)
ASSAM POWER DISTRIBUTION COMPANY LIMITED (APDCL)
BIJULEE BHAWAN (ANNEX BUILDING), PALTANBAZAR, GUWAHATI-1**

**E-mail: cgm.nre@apdcl.org
Dated: 14/02/2025**



BIDDING DOCUMENT Contents

The Bidding Document comprises of the following Volumes, as mentioned below:

Volume I	Request For Proposal (RfP)
Volume II	Power Purchase Agreement (PPA)



DISCLAIMER

1. Though adequate care has been taken while preparing the RfP document, the bidder(s) shall satisfy themselves that the document is complete in all respect. Intimation regarding any discrepancy shall be given by the prospective bidders to the office of the CGM(NRE), APDCL immediately.
2. If no intimation is received from any bidder **within 10 (Ten) days** from the date of issuance of RfP documents, it shall be considered that the document is complete in all respects and has been received/ acknowledged by the bidder(s).
3. APDCL. reserves the right to modify, amend or supplement this document.
4. While this RfP has been prepared in good faith, neither APDCL nor their employees or advisors make any representation or warranty, express or implied, or accept any responsibility or liability, whatsoever, in respect of any statements or omissions herein, or the accuracy, completeness or reliability of information, and shall incur no liability under any law, statute, rules or regulations as to the accuracy, reliability or completeness of this RfP, even if any loss or damage is caused by any act or omission on their part.
5. In case of any discrepancy in the documents uploaded on the websites of APDCL, and <https://www.assamtenders.gov.in>, the documents uploaded on the <https://www.assamtenders.gov.in> website will prevail

Place: Guwahati

Date:

SECTION 1: INVITATION FOR BIDS

SECTION-I: INVITATION FOR BIDS

1.1 INTRODUCTION

- 1.1.1 Assam Power Distribution Company Limited, a Company incorporated under the Indian Companies Act, 1956 having its registered office at Bijulee Bhawan, Paltanbazar, Guwahati – 01 (hereinafter shall be referred to as “APDCL”).
- 1.1.2 This RfP document is in reference to the Guidelines issued vide office memorandum no 318/17/2024-Grid Connected Rooftop (Part 2) dated 03.07.2024 by MNRE for “operational guidelines for saturation of Government buildings with rooftop solar under PM-Surya Ghar: Muft Bijli Yojana in Government Buildings”, including its subsequent changes, necessary amendment(s)/clarification(s), if any. The Governor of Assam notified that Assam Power Distribution Company Limited (APDCL) as the nodal agency for implementation of rooftop solar system in Government Buildings in the State of Assam under PM Surya Ghar: Muft Bijli Yojana.
- 1.1.3 APDCL intends to implement the mandate for solarization of Government Buildings pertains to the various Government organization / institutions, in the states of Assam through tariff based competitive bidding under RESCO Mode (Power Purchase Agreement mode).
- 1.1.4 On behalf of various Government organizations, APDCL hereby invites proposals for “Selection of Solar Rooftop Power Developers for Setting up of Cumulative Capacity of **134 MW** Grid Connected Rooftop Solar Power Projects (Without battery storage) spread over in the state of Assam under RESCO mode through Tariff –Based Competitive Bidding under PM Surya Ghar: Muft Bijli Yojana in the following packages:

Sl. No	Package No	Total RTS Plant Capacity (MW)
1.	PKG-1: Lower Assam Region	76
2	PKG-2: Central Assam Region	31
3	PKG-3: Upper Assam Region	27
	Total	134

- 1.1.5 The Bidders will be free to avail themselves of fiscal incentives like Accelerated Depreciation, Concessional Customs and Excise Duties, Tax Holidays etc. as available for the above Roof Top Solar Projects. The same will not have any bearing on comparison of bids for selection. As equal opportunity is being provided to all bidders at the time of tendering itself, it is up to the bidders to avail various tax and other benefits. No claim shall arise on APDCL for any liability if bidders are not able to avail themselves of fiscal incentives and this will not have any bearing on the applicable tariff / project cost. APDCL does not, however, give a representation on the availability of fiscal incentive and submission of bid by the bidder shall be independent of such availability or nonavailability as the case may be of the fiscal incentives.
- 1.1.6 **No Central Government Financial Assistance** shall be provided under the solar rooftop scheme for Government buildings of Department.

1.2 INVITATION FOR BIDS

- 1.2.1 ONLINE e-Tender Enquiry under Single Stage Two Envelope Bidding Process (Technical Bid & Financial Bid) are hereby invited from the Rooftop Solar Power Developers (SPDs) who are meeting the Qualification Requirements (QR) stipulated at Section IV for “Request for Proposal (RfP) for Selection of Solar Rooftop Power Developers for Setting up of cumulative capacity of **76 MW for PKG -1, 31 MW for PKG-2 and 27 MW for PKG -3** Grid connected Rooftop Solar Power Projects (Without battery storage) spread over in the states of Assam under RESCO mode through Tariff –Based Competitive Bidding under PM Surya Ghar: Muft Bijli Yojana.

1.3 BID INFORMATION SHEET

Sl. No	Description	Details												
1	RFP No.	<table> <tr> <th>Sl. No</th><th>Package No</th><th>RfP No.</th></tr> <tr> <td>1</td><td>APDCL/CGM (NRE)/NRE-178/2025-26/10 Date: 14/02/2025</td><td>PKG-1: Lower Assam Region</td></tr> <tr> <td>2</td><td>APDCL/CGM (NRE)/NRE-178/2025-26/11 Date: 14/02/2025</td><td>PKG-2: Central Assam Region</td></tr> <tr> <td>3</td><td>APDCL/CGM (NRE)/NRE-178/2025-26/12 Date: 14/02/2025</td><td>PKG-3: Upper Assam Region</td></tr> </table>	Sl. No	Package No	RfP No.	1	APDCL/CGM (NRE)/NRE-178/2025-26/10 Date: 14/02/2025	PKG-1: Lower Assam Region	2	APDCL/CGM (NRE)/NRE-178/2025-26/11 Date: 14/02/2025	PKG-2: Central Assam Region	3	APDCL/CGM (NRE)/NRE-178/2025-26/12 Date: 14/02/2025	PKG-3: Upper Assam Region
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2	RFP Date	14/02/2025												
3	Name of Work	<p>1. “Request for Proposal (RfP) for Selection of Solar Rooftop Power Developers for Setting up of cumulative capacity of 134 MW Grid connected Rooftop Solar Power Projects (Without battery storage) spread over in the states of Assam under RESCO mode through Tariff –Based Competitive Bidding under PM Surya Ghar: Muft Bijli Yojana” in the following packages:</p> <table> <tr> <th>Sl. No</th><th>Package No</th><th>Total RTS Plant Capacity (MW)</th></tr> <tr> <td>1.</td><td>PKG-1: Lower Assam Region</td><td>76</td></tr> </table>	Sl. No	Package No	Total RTS Plant Capacity (MW)	1.	PKG-1: Lower Assam Region	76						
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		<table border="1"> <tr> <td>2</td><td>PKG-2: Central Assam Region</td><td>31</td></tr> <tr> <td>3</td><td>PKG-3: Upper Assam Region</td><td>27</td></tr> <tr> <td></td><td>Total</td><td>134</td></tr> </table>	2	PKG-2: Central Assam Region	31	3	PKG-3: Upper Assam Region	27		Total	134
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3	PKG-3: Upper Assam Region	27									
	Total	134									
		2. Projects will be set up under RESCO modes (Power Purchase Agreement mode).									
4	Mode of Tender	Open e-Tender (Single Stage two Envelope system).									
5	Fee/Cost of RfP Document (Nonrefundable)	Amount: INR 29500.00 (25000/ +18% GST) (Indian Rupees Twenty-Nine Thousand Five Hundred Only) to be submitted by the Bidder in Online while submission of tender in https://www.assamtenders.gov.in .									
6	Earnest Money Deposit (EMD)	Amount: Rs.840.00/kW (Indian Rupees Eight Hundred and Forty only per kW) of the quoted capacity to be submitted in the form of Bank Guarantee.									
7	Performance Bank Guarantee	As per the RfP document									
8	Document available for downloading	As per NIT on https://www.assamtenders.gov.in portal									
9	Date and Venue of Pre-Bid Meeting	27/02/2025 at 15:00 Hrs Venue: Conference Room, O/o the CGM (NRE), APDCL 2 nd Floor, Annex Building, Bijulee Bhawan, Paltanbazar, Guwahati – 01. OR through Video Conferencing (Link to the Pre-bid meeting to be uploaded in https://www.assamtenders.gov.in .)									
10	Last Date and Time for submission of Online Bids	11/03/2025 at 15:00 Hrs									
11	Last Date and Time for submission of Hard Copy of Documents	11/03/2025 at 15:00 Hrs									
12	Date & Time of Opening of Technical Bid	12/03/2025 at 15:00 Hrs									
13	Date & Time of Opening of Price Bids	Shall be intimated to technically qualified bidders									
14	e-Reverse Auction	Not applicable									
15	Period of Bid Validity	12 Months from the last date of submission of online bids.									
16	Ceiling Tariff	Rs. 5.73 per unit									

AVAILABILITY OF RfP DOCUMENT:

- 1.3.1 The detailed RfP Document shall be available on the e-tendering Portal (<https://www.assamtenders.gov.in>) and on APDCL's website www.apdcl.org.
- 1.3.2 It is mandatory to download official copy of the RfP Document from Electronic Tender System (<https://www.assamtenders.gov.in>) Portal to participate in the RfP.
- 1.3.3 In case of any Clarification (s)/ Amendment(s)/Addendum (s)/Corrigendum (s) to this RfP document, the same shall be issued on the websites www.apdcl.org and <https://www.assamtenders.gov.in>. However, in case of any discrepancy, the information available on <https://www.assamtenders.gov.in> website shall prevail.
- 1.3.4 Bidders are requested to remain updated for any notices/ amendments/ clarifications etc. to the RfP document through the above referred websites <https://www.assamtenders.gov.in> and www.apdcl.org. No separate notifications shall be issued for such notices/ amendments/ clarifications etc. in the print media or any other media individually.

1.4 BID SUBMISSION

- 1.4.1 A Single Stage, Two-Envelope Bidding Procedure will be adopted and will proceed as detailed in the RfP Documents. Bidding will be conducted through the competitive bidding procedures as per the provisions of this RfP. The respective rights of APDCL and the Bidder/SPD shall be governed by the RfP Documents/Agreement signed between APDCL and the SPD for the package.
- 1.4.2 Interested bidders have to necessarily register themselves on the e-tendering portal <https://www.assamtenders.gov.in> to participate in the bidding under this invitation for bids. It shall be the sole responsibility of the interested bidders to get themselves registered at the aforesaid portal.
- 1.4.3 Any bidder, who meets the Qualification Requirements stipulated in Section-IV and wishes to submit bid proposal against this RfP may download the complete RfP document along with its amendment(s) and clarifications if any, from <https://www.assamtenders.gov.in> and submit its Bid complete in all respect as per terms & conditions of RfP Document on or before the due date/extended date of bid submission.
- 1.4.4 For proper uploading of the bid proposals on the e-tendering portal, it shall be the sole responsibility of the bidders to apprise themselves adequately regarding all the relevant procedures and provisions as detailed in the portal. APDCL in no case shall be responsible for any issues related to timely or properly uploading/ submission of the bid in accordance with the relevant provisions of the Bidding Documents.
- 1.4.5 Bidders are required to submit their bid proposals strictly as per terms and conditions of the RfP documents and not to stipulate any

deviations/ exceptions.

- 1.4.6 Bidders should submit their bid proposal complete in all respect on or before last date and time of Bid Submission as mentioned on <https://www.assamtenders.gov.in> and as indicated in the Bid Information Sheet.
- 1.4.7 Bidder shall submit its bid / proposal along with non-refundable RfP Document Fees & Earnest Money Deposit (EMD) complete in all respects as per the Bid Information Sheet. Bid proposals received without the prescribed Document Fees, and EMD will be rejected. In the event of any date indicated being declared a holiday, the next working day shall become operative for the respective purpose mentioned herein.
- 1.4.8 APDCL reserves the right to cancel / withdraw / defer this invitation for bid proposal/RfP process at any stage without assigning any reason whatsoever and shall bear no liability whatsoever consequent upon such a decision. No bidder/indenting bidder shall have any claim arising out of such action.

1.5 FOR ANY ENQUIRY/ CLARIFICATION REGARDING THIS TENDER ENQUIRY, THE BIDDER MAY CONTACT

1. Sri Jayanta Kumar Gogoi, DGM (NRE), APDCL (M. No: 7002020886) --- (Office hours only)
2. Sri Kuldip Sharma, AGM (NRE), APDCL (M. No: 8473919735) (Office hours only)
3. Sri Bhaskar Jyoti Das, DM (NRE), APDCL (M. No. 8399023971) (Office hours only)
3. Sri Jitu Moni Das, Consultant (NRE), APDCL (M. No: 8135078531) (Office hours only)

1.6 RfP INVITING AUTHORITY

Chief General Manager, (NRE), APDCL
3rd Floor, Annex Building, Bijulee Bhawan,
Paltanbazar, Guwahati – 01
E-mail: cgm.nre@apdcl.org, Visit us at: www.apdcl.org

Important Note:

1. Prospective Bidders are requested to remain updated for any or all notices, amendments, corrigendum, clarifications etc. to the Bidding Document published through the websites <https://www.assamtenders.gov.in>. No separate notifications shall be issued for such notices, amendments, corrigendum, clarifications etc. in the print media or individually to the prospective Bidders and in no case APDCL shall be held responsible for any loss of information to the Bidders.
2. Intimation regarding notification on the above shall be updated and the details shall be only available from <https://www.assamtenders.gov.in>.

-S/d-

Chief General Manager (NRE)
APDCL, Bijulee Bhawan (Annex Building)
Paltanbazar, Guwahati-1

Memo No. APDCL/CGM (NRE)/NRE-178/2025-26/

Date: 14/02/2025

Copy to:

1. **The OSD to the Chairman, APDCL**, for kind appraisal of the Chairman, APDCL.
2. **P.S. to the Managing Director, APDCL**, Bijulee Bhawan, Paltanbazar, Guwahati-1, for kind appraisal of the Managing Director.
3. **APDCL-IT Wing**, for uploading in APDCL Website.
4. **Office File.**

-S/d-

Chief General Manager (NRE)
APDCL, Bijulee Bhawan (Annex Building)
Paltanbazar, Guwahati-1

-----END OF SECTION-----

SECTION II: DEFINITIONS

SECTION-II: DEFINITIONS

The following terms used in the documents will carry the meaning and interpretations as described below:

- 2.1 "ACT" or "ELECTRICITY ACT, 2003" shall mean the Electricity Act, 2003 and shall include any modifications, amendments and substitution from time to time.
- 2.2 "AFFILIATE" shall mean a company that, directly or indirectly,
 - i) controls, or
 - ii) is controlled by, or
 - iii) is under common control with, a company developing a Project or a Member in a Consortium developing the Project and control means ownership, directly or indirectly, of more than 50% (fifty percent) of the voting shares of such company or right to appoint majority Directors to the Board of Directors.
- 2.3 "B.I.S." shall mean specifications of Bureau of Indian Standards (BIS).
- 2.4 "BID" or "PROPOSAL" shall mean the documents submitted by the Bidder towards meeting the qualifying requirements submitted by the Bidder along with all documents/credentials/attachments /annexures etc. as part of its response to the RFP issued by APDCL.
- 2.5 "BIDDER" shall mean Bidding Company (including a foreign company) or a Bidding Consortium submitting the Bid. Any reference to the Bidder includes Bidding Company/ Bidding Consortium, Member of a Bidding Consortium including its successors, executors and permitted assigns and Lead Member of the Bidding Consortium jointly and severally, as the context may require; foreign companies participating in the bidding process shall be registered as companies as per the rules of their country of origin.
- 2.6 "BIDDING CONSORTIUM" or "CONSORTIUM" shall refer to a group of Companies that collectively submit the response in accordance with the provisions of this RfP under a Consortium Agreement.
- 2.7 "CEA" shall mean Central Electricity Authority.
- 2.8 "CHARTERED ACCOUNTANT" shall mean a person practicing in India or a firm whereof all the partners practicing in India as a Chartered Accountant(s) within the meaning of the Chartered Accountants Act, 1949. For bidders incorporated in countries other than India, "Chartered Accountant" shall mean a person or a firm practicing in the respective country and designated/ registered under the corresponding Statutes/ laws of the respective country.
- 2.9 "COMPANY" shall mean a body corporate incorporated in India under the Companies Act, 1956/2013 or any law in India prior thereto relating to Companies, as applicable
- 2.10 "CONTRACTED CAPACITY" shall mean the AC capacity in kW/ MW contracted with Client Organization for supply of power by the SPD/Vendor to them at the Delivery Point from the Grid connected Rooftop Solar PV Project
- 2.11 "CONTROL" shall mean the ownership, directly or indirectly, of more than 50% (fifty percent) of the voting shares of such Company or right to appoint majority Directors
- 2.12 "CONTROLLING SHAREHOLDING" shall mean more than 50% of the voting shares of the Company or right to appoint majority Directors
- 2.13 "DAY" shall mean calendar day
- 2.14 "EQUITY" shall mean Net Worth as defined in the Companies Act, 2013
- 2.15 "INSTALLED CAPACITY" shall mean the maximum installed DC capacity of Grid Connected Rooftop Solar PV Project
- 2.16 "INTER-CONNECTION POINT / DELIVERY/ METERING POINT" shall be the single point, at a location mutually agreed by the SPD/Vendor and Client Organization / APDCL, in line with the applicable regulation / rules where Solar Power is delivered by the SPD/Vendor from the Project
- 2.17 "JOINT CONTROL" shall mean a situation where a company has multiple promoters (but none of the shareholders has more than 50% of voting rights and paid up share capital)
- 2.18 "LEAD MEMBER OF THE BIDDING CONSORTIUM" or "LEAD MEMBER": There shall be only one Lead Member, having the shareholding of not less 51% in the Bidding Consortium. Note: The shareholding of the Lead member in the Project Company (Special Purpose Vehicle) cannot be changed until 01 (ONE) year after the Scheduled Commissioning Date (SCD) of the rooftop plant
- 2.19 "LETTER OF AWARD" or "LoA" shall mean the letter issued by APDCL to the selected Bidder under this RfP
- 2.20 "LIMITED LIABILITY PARTNERSHIP" or "LLP" shall mean a Company governed by Limited Liability Partnership Act 2008 or as amended

- 2.21 "LLC" shall mean Limited Liability Company
- 2.22 "MEMBER IN A BIDDING CONSORTIUM" or "MEMBER" shall mean each Company in a Bidding Consortium. In case of a Technology Partner being a member in the Consortium, it has to be a Company.
- 2.23 "MONTH" shall mean calendar month
- 2.24 "NET-WORTH" shall mean the Net-Worth as defined section 2 of the Companies Act,2013
- 2.25 "O&M/ AMC" shall mean Operation & Maintenance/ Annual Maintenance Contract of the supplied equipment
- 2.26 "PAID-UP SHARE CAPITAL" shall mean the paid-up share capital as defined in Section 2 of the Companies Act, 2013
- 2.27 "PARENT" shall mean a Company, which holds more than 50% voting rights and paid up share capital, either directly or indirectly in the Project Company or a Member in a Consortium developing the Project
- 2.28 "PROJECT / PLANT" / "SOLAR POWER PROJECT"/ "POWER PROJECT / " shall mean Grid connected Rooftop Solar PV Project(s) installed on a single / group of buildings connected to the grid through a single or multiple meters or standalone system. The Project shall include all units / modules, auxiliaries and associated facilities, structures, equipment, plant and machinery, facilities and related assets required for the efficient and economic operation of the rooftop solar project
- 2.29 "PROJECT CAPACITY" shall mean the maximum AC capacity at the Delivery Point that can be scheduled on which the Power purchase Agreement shall be signed
- 2.30 "PROJECT COMMISSIONING": The Project will be considered as commissioned if all equipment as per rated project capacity has been installed commissioned and energy has flown into grid, in line with the commissioning procedures defined in this RfP/PPA
- 2.31 "PROJECT DEVELOPER" or "DEVELOPER" shall mean the entity setting up the Solar Power PV Project
- 2.32 "PROJECT SITE / SITE" shall means Roof Top of Government Buildings belonging to different Government Departments (including autonomous bodies, subordinate offices, etc.) of State Government
- 2.33 "PROMOTER" shall mean Promoter as defined in the Companies Act, 2013
- 2.34 "RESCO" shall mean Renewable Energy Service Companies
- 2.35 "RESCO MODEL" or "RESCO Mode" This mode includes all installations in which a Capital Expenditure in the system has been made by third party other than the consumer, under an agreement with a Renewable Energy Service Company (RESCO). In such installations, the RESCO continues to own the assets, and the roof owner is compensated by the RESCO in return for the use of their roof. The RESCO sales power either to roof owner or to the DISCOM under a long term contractual agreement under a Power Purchase Agreement (PPA). The Project Developer is responsible for construction, commissioning, ownership, insurance and operation of the Project for the entire term of PPA at its own risk and cost.
- 2.36 "SCHEDULED COMMISSIONING DATE" or "SCD" shall be the date as indicated in Clause 6.7.1 of the RfP
- 2.37 "APDCL" shall mean Assam Power Distribution Company Limited
- 2.38 "SELECTED BIDDER" or "SUCCESSFUL BIDDER" shall mean the Bidder selected pursuant to this RfP
- 2.39 "SOLAR PV PROJECT" shall mean the Solar Photo Voltaic Power Project that uses sunlight for direct conversion of solar energy into electricity through Photo Voltaic Technology
- 2.40 "TOE" shall mean Tender Opening Event
- 2.41 "ULTIMATE PARENT" shall mean a Company, which owns more than 50% (Fifty Percent) voting rights and paid-up share capital, either directly or indirectly in the Parent and Affiliates
- 2.42 "WEEK" shall mean calendar week

----- END OF SECTION -----

SECTION - III

INSTRUCTION TO BIDDERS

SECTION III: INSTRUCTIONS TO BIDDER

3.1 OBTAINING RFP DOCUMENTS

Interested bidders have to download the official copy of RFP Document & other documents from <https://www.assamtenders.gov.in>. The bidder shall be eligible to submit/upload the bid document only after logging into the <https://www.assamtenders.gov.in> portal.

3.2 COST OF DOCUMENTS

Prospective Bidders interested in participating in the bidding process are required to submit their bid proposals in response to this RFP document along with a non-refundable RFP document fee as mentioned in the **Bid Information Sheet**. A Bidder will be eligible to participate in the bidding process only on submission of entire financial amounts as per the **Bid Information Sheet**.

Bids submitted without the cost of the RFP document and Bank Guarantee towards Earnest Money Deposit (EMD) (including partial submission of any one of the respective amounts), may be liable for rejection by APDCL.

MSMEs (Micro, Small and Medium Enterprises) registered under NSIC/DIC/Udyog Aadhar and Startups **are not exempted** from submission of Cost of RFP Document & Earnest Money Deposit (EMD).

3.3 CONTENT OF RFP DOCUMENT

The RFP Documents shall comprise the documents listed below along with any Amendment/Addendum/Corrigendum/Clarification/Errata issued in accordance with Clause 3.6, if any.

- i) Section I: Invitation for Bids
- ii) Section II: Definitions
- iii) Section III: Instruction to Bidders
- iv) Section IV: Eligibility Criteria
- v) Section V: Bid Evaluation and Selection of Bidders
- vi) Section VI: Conditions of Contract
- vii) Section VII: Forms & Formats for Bid Submission

3.4 COST OF BIDDING

The Bidder shall be responsible for all the costs associated with the preparation of the response to RFP and participation in discussions and attending pre-bid meeting(s) etc. APDCL shall not be responsible in any way for such costs, regardless of the conduct or outcome of the bid process.

3.5 PRE-BID MEETING

A Pre-Bid Meeting with prospective bidders will be held on the date and venue mentioned at Clause 1.3 of Section I of this RFP Document. Wherever the bidder finds any discrepancy, omission, ambiguity or conflict in or among the documents issued or be in doubt as to their meaning and interpretation; such matter should be called to the attention of the RFP Inviting Authority, in writing either by email or by post and it must be received to RFP Inviting Authority latest by **one day before the scheduled date of pre bid meeting up to 15:00 Hrs.**

Enquiries/ clarifications may be sought by the Bidder in the following format on email ID: cgm.nre@apdcl.org.

Sr. No.	Clause no. of RFP	Provision of RFP	Query of bidder

The bidders are required to submit the queries in PDF and MS Word file also.

APDCL will make effort to respond to the same in the Pre-Bid Meeting to be held as mentioned in the Bid Information Sheet. A compiled list of such questionnaire and APDCL's response will be uploaded in the e-tendering portal <https://www.assamtenders.gov.in>. and www.apdcl.org. Verbal clarifications & information given by APDCL or their employees(s) or their representative(s) shall not be in any way binding on APDCL. Any modification to the RFP Documents that may become necessary as a result of the pre-bid Clarifications shall be made by APDCL through the issue of an Addendum/Corrigendum/Amendment/Clarification pursuant to clause 3.6. APDCL shall not be obliged to respond to any request for clarification received later than the above period. Further, mere request for clarification from the Bidders shall not be a ground for seeking extension in the deadline for submission of bids.

3.6 AMENDMENTS TO RFP DOCUMENT

At any time prior to the deadline for submission of Bids, APDCL may, for any reason, whether at its own initiative or in response to a clarification requested by a prospective Bidder(s), modify the RFP document by issuing Addendum / Corrigendum / Amendment/Clarification and the same shall be available on the <https://www.assamtenders.gov.in>. APDCL's website www.apdcl.org. No press note will be released in this regard. Therefore, the Bidders are advised to visit the above referred sites regularly before deadline for submission of proposal.

All such Addendum/Corrigendum/Amendment/Clarification shall form an integral part of this RfP Document. APDCL shall bear no responsibility or liability arising out of non-receipt of the above in time by the Bidders.

In order to allow prospective bidders reasonable time in which to take the amendment into account in preparing their Bids, APDCL, at its discretion, may extend the deadline for the submission and opening of Bids.

3.7 LANGUAGE OF BIDS

The Bids prepared by bidders and all correspondences and documents relating to the Bid exchanged by the Bidder(s) and APDCL shall be in English. Supporting documents and printed literature furnished by the Bidders with their bids may be in another language, provided they are accompanied with a certificate of the authorized translator certifying therein an accurate translation of the relevant passages in the above stated language, in which case, for the purposes of interpretation of the Bid, the translation shall prevail.

3.8 BID CURRENCIES

The bidder shall indicate the entire bid price in INDIAN RUPEES only.

3.9 VALIDITY OF THE RESPONSE TO RfP

The Bidder shall submit the response to RfP which shall remain valid up to 12 months from the last date of submission of response to RfP ("Bid Validity"). APDCL reserves the right to reject any response to RfP which does not meet the aforementioned validity requirement.

3.10 EARNEST MONEY DEPOSIT (EMD)

- 3.10.1 **Earnest Money Deposit (EMD) @ INR 840.00/kW (Rupees Eight Thousand and Fourty Only per kW)** of total quoted capacity in the form of Bank Guarantee according to Format 7.3A and valid for 12 months from the last date of bid submission, shall be submitted by the Bidder along with their bid, failing which the bid shall be summarily rejected. The Bank Guarantees towards EMD have to be issued/transferred in the name of the Bidding Company/ Lead Member of Bidding Consortium. In the event of encashment of EMD, the encashed amount shall include all applicable taxes.
- 3.10.2 The Bidder shall furnish the Bank Guarantees towards EMD from any of the Scheduled Commercial Banks as listed on the website of Reserve Bank of India (RBI) and amended as on the date of issuance of bank guarantee. Bank Guarantee issued by foreign branch of a Scheduled Commercial Bank is to be endorsed by the Indian branch of the same bank or State Bank of India (SBI).
- 3.10.3 The EMD shall be valid as per the timelines stipulated above. However, shortfall in the EMD validity, if any, up to a period of seven (7) days shall be acceptable. Further, an additional shortfall shall be acceptable only if bidder has submitted the EMD with validity as per original bid submission date or as per any revised submission date and if the deadline for submission of bids has been extended further, the Bid Guarantee shall be acceptable provided, the EMD is submitted in accordance with original bid submission date stipulated above and Bidder submits the EMD extension for the requisite period within seven days from the date of actual bid submission, if required.

3.11 FORFEITURE OF EMD

The BG etc. towards EMD shall be encashed by APDCL in the following cases:

- a. If the bidder withdraws or varies the bid after due date and time of bid submission and during the validity of bid;
- b. In case, APDCL offers to execute the PPA with the Selected Bidder and if the Selected Bidder does not submit the requisite documents as per Clause 6.12 of the RfP or does not execute the PPA within the stipulated time period;
- c. If after issuance of LoA, it is found that the documents furnished by the bidders as part of response to RfP are misleading or misrepresented in any way;
- d. If the bidder fails to furnish the required Performance Bank Guarantee in accordance with the RfP.

3.12 INSTRUCTIONS TO BIDDERS FOR THE STRUCTURING OF BID PROPOSALS IN RESPONSE TO RFP

The bidder, including its Parent, Affiliate or Ultimate Parent or any Group Company shall submit single response to RFP. Detailed Instructions to be followed by the bidders for online submission of response to RFP are stated at Annexure – J. Submission of bid proposals by Bidders in response to RFP shall be in the manner described below:

- i) Covering Letter as per **Format 7.1**
- ii) In case of a Bidding Consortium, a Power of Attorney in favour of the Lead Member issued by the other Members of the Consortium shall be provided in original as per format attached hereto as **Format 7.2**.

In the event if any Member of the Bidding Consortium (other than the Lead Member) is a foreign entity, it may submit Board Resolutions in

place of Power of Attorney for the purpose of fulfilling the requirements under this clause. Provided that such Board Resolutions shall be supported by an unqualified opinion issued by the legal counsel of such a foreign entity stating that the Board Resolutions are in compliance with the applicable laws of the respective jurisdictions of the issuing Company and the authorizations granted therein are true and valid.

- iii) Bank Guarantee against Earnest Money Deposit (EMD) **as per Format 7.3 A/7.3B**
- iv) Signed copies of original documents defining; written power of attorney of the signatory of the Bid to commit the Bidder.
 - A) In case of a General Power of Attorney, a true copy of the POA shall be duly notarized by Notary Public along with a declaration from the Company Secretary /Corporate Secretary endorsing the validity of the Power of Attorney (To be provided by the bidding Company)
 - OR**
 - B) In case of a specific Power of Attorney, Board Resolutions, as per prescribed formats enclosed as per **Format 7.4** duly certified by the Company Secretary or the Director of the relevant Bidder, as applicable to the Bidder and mentioned hereunder:
 - a) Board Resolution from the Bidding Company or the Lead Member of the Consortium, as the case may be, in favour of the person signing the response to RfP and in the event of selection of the Projects and to sign the PPA with APDCL. Board Resolution from each of the Consortium Members in favour of the person signing the Consortium Agreement.
 - b) Board Resolution from the Bidding Company committing 100% (One Hundred Percent) of the equity requirement for the Project/ Board Resolutions from each of the Consortium Members together in aggregate committing to 100% (One Hundred Percent) of equity requirement for the Project (in case of Bidding Consortium); and
 - c) Board Resolutions from each of the Consortium Members and Lead member contributing such additional amount over and above the percentage limit (specified for the Lead Member and other member in the Consortium Agreement) to the extent becoming necessary towards the total equity share in the Project Company, obligatory on the part of the Consortium pursuant to the terms and conditions in the Consortium Agreement.
 - d) In the case of a Consortium, the Consortium Agreement between the Members in the Consortium as per **Format 7.5** along with Board resolution from each Member of the Consortium for participating in Consortium
- v) Format for Financial Requirements as per **Format 7.6** along with the certificate from practicing Chartered Accountant/ Statutory Auditors showing details of computation of the financial credentials of the Bidder.
- vi) Undertaking regarding no willful default and no major litigation pending as per **Format 7.7**.
- vii) A disclosure statement as per **Format 7.8/ 7.8A** regarding participation of any related companies in the bidding process
- viii) Signed Integrity Pact between APDCL and the Bidding Company as per **Format 7.9**
- ix) **Attachments:**
 - a) Extract of Memorandum of Association, Article of Association of the Bidder needs to be attached along with the bid. The bidder should also highlight the relevant provision which highlights the objects relating to Power/ Energy/ Renewable Energy/ Solar Power plant development/Electrical Equipments.

In case, there is no mention of the above provisions in the MoA/ AoA of the Bidder, the same has to be amended and submitted prior to signing of PPA, if the bidder is selected as Successful bidder.

If the selected bidder wishes to execute the project through a Special Purpose Vehicle (SPV), the MoA/ AoA of the SPV highlighting the relevant provision which highlights the objects relating to Power/ Energy/ Renewable Energy/ Solar Power plant development/ Electrical Equipments has to be submitted prior to signing of PPA
 - b) Certificate of Incorporation of Bidding Company/ all member companies of Bidding Consortium
 - c) A certificate of shareholding of the bidding company, its Parent and Ultimate Parent (if any) duly certified by a practicing Chartered Accountant/Company Secretary as on a date within 30 days prior to the last date of bid submission. APDCL reserves the right to seek additional information relating to shareholding in promoter companies, their parents/ ultimate parents and other group companies to satisfy themselves that RfP conditions have been complied with and the bidder will ensure submission of the same within the required timelines. (if applicable).
 - d) Certified copies of annual audited accounts for the last three financial years, ending **on 31.03.2024** duly certified by a practicing Chartered Accountant, along with certified copies of Balance Sheet, Profit & Loss Account, Schedules and Cash Flow Statement supported with bank statements as on the date at least 7 days prior to the due date of bid submission (if applicable), shall be required to be submitted.
 - e) Copy of PAN & GST Registration Certificate
 - f) Covering letter of the financial bid as per **Format 7.10**

g) Technical Eligibility/Technical Requirement as per Format 7.11

3.13 IMPORTANT NOTES AND INSTRUCTIONS TO BIDDERS

- i) Wherever information has been sought in specified formats, the Bidders shall fill in the details as per the prescribed formats and shall refrain from any deviations and referring to any other document for providing any information required in the prescribed format.
- ii) The Bidders shall be shortlisted based on the declarations made by them in relevant schedules of RfP. The documents submitted online will be verified before signing of PPA in terms of Clause 3.12 of the RfP
- iii) If the Bidder/Member in a Bidding Consortium conceals any material information or makes a wrong statement or misrepresents facts or makes a misleading statement in its response to RfP, in any manner whatsoever, APDCL reserves the right to reject such response to RfP and/or cancel the Letter of Award, if issued, and the Bank Guarantee provided up to that stage shall be encashed. Bidder shall be solely responsible for disqualification based on their declaration in the submission of response to RfP
- iv) If the event specified at Clause 3.13(iii) is discovered after the Effective Date of PPA, it shall be treated as "SPD Event of Default" under PPA and consequences as specified in PPA shall apply
- v) Response submitted by the Bidder shall become the property of the APDCL and APDCL shall have no obligation to return the same to the Bidder. However, the EMDs submitted by Unsuccessful Bidders shall be returned as per provision of the RfP
- vi) All documents of the response to RfP (including RfP and subsequent Amendments/ Clarifications/ Addenda) submitted online must be digitally signed by the person authorized by the Board as per Format 7.4
- vii) The response to RfP shall be submitted as mentioned in Clause 3.12 of the RfP. No change or supplemental information to a response to RfP will be accepted after the scheduled date and time of submission of response to RfP. However, APDCL reserves the right to seek additional information from the Bidders, if found necessary, during the course of evaluation of the response to RfP
- viii) All the information should be submitted in English language only. In case of foreign bidders having documents in other than English language, then the documents shall be translated in English language by certified translator and submitted.
- ix) Bidders shall mention the name of the contact person and complete address and contact details of the Bidder in the covering letter
- x) Response to RFP that are incomplete, which do not substantially meet the requirements prescribed in this RfP, will be liable for rejection by APDCL
- xi) Response to RfP not submitted in the specified formats will be liable for rejection by APDCL
- xii) Bidders delaying in submission of additional information or clarifications sought will be liable for rejection
- xiii) Non-submission and/ or submission of incomplete data/ information required under the provisions of RfP **shall not be construed as waiver** on the part of APDCL of the obligation of the Bidder to furnish the said data/information unless the waiver is in writing
- xiv) All the financial transactions to be made with APDCL including service charges and any additional charges (if required), shall attract applicable GST on each transaction, irrespective of the same being mentioned in the RfP/PPA
- xv) The bid shall be signed by a person duly authorized to sign on behalf of the Bidder. The bid should be serially numbered and properly indexed, mentioning all constituents of the bid including any enclosures/attachments etc. and their location page numbers in the bid. Failure to submit the bid in a systematic manner as above may result in an oversight of any important information provided by the bidder for which APDCL shall not be responsible
- xvi) The Bid shall contain no overwriting, alterations, omissions, or additions, unless such corrections are initiated by the person(s) signing the Bid. Corrections if any shall only be made by scoring out the cancelled portion, writing the correction, initiating and dating it by the person(s) signing the Bid
- xvii) All witnesses and sureties shall be persons of status, and their full names, occupations and addresses shall be stated below their signatures
- xviii) Please note that bids in any other mode including Email shall not be entertained under any circumstances
- xix) Guwahati Courts shall have exclusive jurisdiction in all matters pertaining to RFP.
- xx) Signed copy of Contract/Award Letter, Completion Certificate, plant Operational Certificate from utility or any other suitable/related documents shall also be submitted to establish the fact that the mentioned contract had been awarded, executed and operational

3.14 METHOD OF SUBMISSION OF RESPONSE TO RfP BY THE BIDDER

3.14.1 Documents to be Submitted Offline (in Original):

- i) The bidder has to submit the original of the following documents offline:
 - a) Bank Guarantee towards EMD as mentioned in the Bid Information Sheet (as per Format 7.3A/7.3B). One EMD may be submitted for the cumulative capacity quoted by the bidder
 - b) The Duly Signed Integrity Pact between APDCL and the Bidding Company (Scanned version of the format, duly signed by APDCL's authorized signatory, is attached in RfP).
 - c) Pass-phrases for technical bids submitted on the e tendering portal
- ii) Bank Guarantee against EMD needs to be submitted in both online and offline modes. The bidders will be required to submit the bank guarantee, either in person or through post, at the office of the CGM (NRE), APDCL, Bijulee Bhawan, Paltanbazar, Guwahati - 01, Assam until the last date and time for submission of hard copy of document as mentioned at Clause 1.3 of RfP and extensions of dates, if any. Note: In all cases, the EMD shall be issued on or before the bid submission deadline. These instruments issued after the expiry of the deadline will be summarily rejected
- iii) The bidding envelope shall contain the following sticker:

Request for Proposal (RfP) for Selection of Solar Rooftop Power Developers for Setting up of.....kW Grid connected Rooftop Solar Power Projects for Package No. in the states of Assam under Tariff –Based Competitive Bidding" under PM Surya Ghar: Muft Bijli Yojana	
RFP Reference No.	
Submitted by	(Enter Full name and address of the Bidder)
Package No	(Enter Package No.)
Authorized Signatory	(Signature of the Authorized Signatory) (Name of the Authorized Signatory) (Stamp of the Bidder)
Bid Submitted to	Chief General Manager (NRE) Assam Power Distribution Company Limited 3 rd Floor, Annex Building, Bijulee Bhawan, Paltanbazar, Guwahati -01, Assam Email: cgm.nre@apdcl.org

3.14.2 Documents to be Submitted Online

Detailed instructions to be followed by the Bidders for online submission of response to RfP are stated at Annexure-J. The bidders shall strictly follow the instructions mentioned in the electronic form in respective Technical Bid while filling the forms.

If the Bidder has submitted bid online and fails to submit the Bank Guarantee against EMD for requisite amount offline, until the last date and time for submission of hard copy of document as mentioned at above and extensions of dates, if any, then the same shall be treated as incomplete bid and Cost of RfP submitted at this stage will be encashed and the EMD(s) shall be returned and the submitted bid will stand cancelled.

All documents of the response to RfP submitted online must be digitally signed and uploaded on the website, <https://www.assamtenders.gov.in> which should contain the following:

I. Technical Bid (First Envelope)

The Bidder shall upload a single Technical Bid containing scanned copies of the following documents duly signed and stamped on each page by the authorized signatory as mentioned below.

- a) Formats - 7.1, 7.2 (if applicable), 7.3 A/ 7.3 B, 7.4, 7.5 (if applicable), 7.6, 7.7, 7.8/7.8A, 7.9, 7.10 and 7.11 elaborated in Clause 3.12 of the RfP
- b) All attachments elaborated in Clause 3.12 of the RfP, under the sub-clause ix. Attachments, with proper file names
- c) All supporting documents regarding meeting the eligibility criteria
- d) Scanned copies of requisite amount of Bank Guarantee towards EMD as mentioned in the Bid Information Sheet

II. Financial Bid (Second Envelope)

- 1) Bidders shall submit the scanned copy of Covering letter for Submission of Financial Bid as per **Format – 7.10** of the RfP

2) **Bidding Parameter:**

- i) **A single levelized tariff as a bidding parameter:** The bidding parameter shall be a firm & fixed levelized tariff quoted in Rs. /kWh for the full term of the PPA.
- ii) **A single tariff to be quoted for each package:** A single tariff shall be quoted by the Bidder for a particular package. A single tariff for each client organization will be applicable on all buildings considered for that client in the same package.

The above tariff fixed for the term of the PPA-shall include all costs related to the Scope of Work as per the RfP and obligations of the SPD under the PPA. The Bidder shall quote for the entire facilities on a "single responsibility" basis such that the tariff covers all the obligations in respect of Site Survey, Feasibility report, Design, Supply, Storage, civil Erection, Testing and Commissioning including Warranty, Operation & Maintenance (25 years), inclusive of all taxes. The fixed tariff should be quoted while accounting for the cost of grid- connectivity and Export – Import (EXIM) metering application/ security deposit etc. All costs associated with EXIM-metering will have to be borne by the successful Bidder/SPD.

- iii) The fixed tariff shall be inclusive of all duties and taxes, insurance etc. The prices quoted by the firm shall be complete in all respects and no price variation/adjustment shall be payable by the Client Organization/APDCL. However, statutory variation of taxes and duties may be paid by the Client Organization.
 - iv) The tariff shall remain firm and fixed and shall be binding on the Successful Bidder/SPD for the Term of the PPA irrespective of actual cost of execution of the Project. No escalation on the tariff will be granted for any reason whatsoever. The SPD shall not be entitled to claim any additional charges, even though it may be necessary to extend the completion period for any reasons whatsoever.
- 3) For each Package, only a single tariff bid for the entire Project capacity, shall have to be filled online in the Electronic Form provided at the e tendering portal. The instructions mentioned in the Financial Bid Electronic Form have to be strictly followed without any deviation, else the bid shall be considered as non- responsive.

4) **Important Note:**

- a) The Bidders shall not deviate from the naming and the numbering formats of envelop(s) mentioned above, in any manner
- b) In each of the envelopes, all the documents enclosed shall be indexed and flagged appropriately, with the index list indicating the name of the document against each flag
- c) All the envelopes shall be properly sealed with the signature of the Authorized Signatory running across the sealing of the envelopes
- d) In case the Bidder submits the online documents on e-tendering portal within the bid submission deadlines and fails to submit the offline documents in the office of CGM (NRE), APDCL within the bid submission deadlines, the online bid of the Bidder shall not be opened and shall be 'archived' on the e-tendering portal. Similarly, bids submitted offline but without any online submission on e-tendering portal shall not be opened and the EMD shall be returned to the respective bidder
- e) In case of submission of Bank Guarantee against EMD on online portal on or before the bid submission deadline, and non-submission of the hard copy of the Bank Guarantee to APDCL within the timeline specified for submission of hardcopy of the documents, its bid shall be rejected and not considered for further evaluation

3.15 DEADLINE FOR SUBMISSION OF BIDS

- 3.15.1 Complete Bid must be uploaded at the <https://www.assamtenders.gov.in> portal. The documents to be submitted offline as per Clause 3.14.1 must be received by APDCL at the address of RfP Inviting Authority not later than the last date and time for submission of hardcopy of documents offline as stipulated in the RfP document/ e-tendering portal. The date and time for online submission of the bids shall continue to be the date and time as specified in the RfP document or any subsequent amendment for the same. In the event of the specified date for the submission of bids being declared a holiday for APDCL, the hard copy of documents/offline submission will be received up to the specified time on the next working day.
- 3.15.2 APDCL may, in exceptional circumstances and at its discretion, extend the deadline for submission of bids by issuing an Addendum in accordance with Clause 3.6, in such case all rights and obligations of APDCL and the bidders previously subject to the original deadline will thereafter be subject to the deadline as extended

3.16 LATE BIDS

Online submission of the bid will not be permitted on the portal after expiry of submission time and the bidder shall not be permitted to submit the

same by any other mode. Similarly, hard copies of the OFFLINE documents, if received by APDCL after the deadline for submission as prescribed in RfP document/ e-tendering portal, then it will be considered as 'Late Bid' and shall be considered non-responsive and shall be summarily rejected notwithstanding the fact that the bidder has uploaded the bid online within the stipulated deadline.

3.17 MODIFICATION, SUBSTITUTION AND WITHDRAWAL OF BIDS

- 3.17.1 The Bidder may modify, substitute, or withdraw his bid after its submission but in any case, before the deadline for submission of bids
- 3.17.2 Any alteration/ modification in the Bid or additional information supplied unless solicited by APDCL subsequent to expiry of last date and time of submission of bids shall be disregarded

3.18 BID OPENING

- 3.18.1 The Technical Bid shall be opened on the scheduled date, time and location stipulated in the RFP Document
- 3.18.2 The Price Bid shall be opened only to those bidders whose Technical Bid are found Technically qualified. Financial Bids of the Bidders whose Bids not found Technically qualified shall not be opened and shall not be considered at all any further
- 3.18.3 If it happens to be a holiday or due to any other technical reasons like non-availability of the Committee Members etc. on the day of opening of the tender, the Bids shall be opened on next working day at the same time
- 3.18.4 APDCL shall not be responsible if online bid could not be opened within reasonable time for whatsoever reason. In such a case, the bid shall remain unopened on the portal and shall not be considered at all any further.

3.19 CLARIFICATION ON BIDS

To assist in the examination, evaluation, and comparison of bids, APDCL may, at its discretion, ask any bidder for clarification of its Bid. The request for clarification and the response shall be through e-mail but no change in the price or substance of the bid shall be sought, offered, or permitted except as required to confirm the correction of arithmetical errors discovered by APDCL in the evaluation of the Bids. All such responses submitted by the Bidder shall form part of their bid.

3.20 EVALUATION OF BIDS AND SELECTION OF BIDDER

The evaluation of Bids and selection of successful Bidders shall be carried out as per the procedure and methodology stipulated in Section V of this RfP Document

3.21 RIGHT OF APDCL TO REJECT A BID

APDCL reserves the right to reject any or all of the responses to RfP or cancel the RfP or annul the bidding process for any project at any stage without assigning any reasons whatsoever and without thereby any liability. In the event of the tender being cancelled at any stage, EMD submitted by the Bidders shall be returned to the respective Bidders.

3.22 POST AWARD COMPLIANCES

Timely completion of all the milestones i.e. signing of PPA, meeting Financial Closure Requirements/Conditions Subsequent (PPA), Commissioning etc. will be the sole responsibility of SPD. APDCL shall not be liable for issuing any intimations/ reminders to SPDs for timely completion of milestones and/ or submission of compliance documents.

Any checklist shared with SPD by APDCL for compliance of above-mentioned milestones to be considered for the purpose of facilitation only. Any additional documents required as per the conditions of Guidelines, RfP and PPA must be timely submitted by the SPD.

3.23 PRE-CONTRACT INTEGRITY PACT

To improve transparency and fairness in the tendering process, APDCL is implementing Integrity Pact. Integrity Pact is deemed as part of the contract so that the prospective bidders are bound by its provisions.

The Integrity Pact, signed by all the prospective Bidders and APDCL, shall commit the persons/officials of both the parties, not to exercise any corrupt /fraudulent/collusive/coercive practices in the Tendering process and also during implementation of the Contract. Only those Bidders who have entered into Integrity Pact with APDCL shall be eligible to participate in the bidding process. Bidders signing Integrity Pact shall not approach the Courts while representing the matters to Independent External Monitor(s) (IEMs) and he/she will await their decision in the matter Entering into Integrity Pact as per Performa enclosed in the Tender Document is a basic qualifying requirement.

In the case of JV, each partner of JV shall sign Integrity Pact with APDCL. In case of subcontracting, the Principal Consultant shall be responsible for adoption of the Integrity Pact by the sub-Consultant. To oversee the compliance of obligation under the Integrity Pact, Independent External Monitor(s) (IEMs) have been appointed by APDCL.

The Integrity Pact duly signed on behalf of APDCL is given in Section VII: Forms & Format.

The Integrity Pact along with its Annexure -A (Guidelines on banning business dealings) and Undertaking (FORM OF DECLARATION OF ELIGIBILITY) enclosed in the RfP Document shall be downloaded, printed and signed by the bidder and the same will be submitted with Bid.

The successful bidder shall submit the duly executed Integrity Pact on Non-Judicial stamp paper of appropriate value prior to signing of Contract Agreement.

3.24 CORRUPT OR FRAUDULENT PRACTICES

It is expected from the Bidders that they will observe the high standard of ethics during the bidding process and Construction of such Contracts. In pursuance of this policy:

1. For the purpose of this provision, the terms set-forth below shall mean as under:

- a. “*corrupt practice*” is the offering, giving, receiving or soliciting, directly or indirectly, of anything of value to influence improperly the actions of another party
- b. “*fraudulent practice*” is any act or omission, including a misrepresentation, that knowingly or recklessly misleads, or attempts to mislead, a party to obtain a financial or other benefit or to avoid an obligation
- c. “*collusive practice*” is an arrangement between two or more parties designed to achieve an improper purpose, including to influence improperly the actions of another party;
- d. “*coercive practice*” is impairing or harming, or threatening to impair or harm, directly or indirectly, any party or the property of the party to influence improperly the actions of a party;
- e. “*obstructive practice*” is deliberately destroying, falsifying, altering or concealing of evidence material to the investigation or making false statements to investigators in order to materially impede a investigation into allegations of a corrupt, fraudulent, coercive or collusive practice; and/or threatening, harassing or intimidating any party to prevent it from disclosing its knowledge of matters relevant to the investigation or from pursuing the investigation

2. A Bid shall be rejected by APDCL if it is determined at any stage that respective Bidder has engaged in corrupt or fraudulent or Collusive or Coercive practices or obstructive practice in executing the Contract in question and his Bid Security shall be forfeited. The Bidder shall not be entitled for any compensation whatsoever under this clause.

3. APDCL may declare a bidder ineligible, either indefinitely or for a stated period of time, to be awarded a Contract if it at any time determines that the bidder has engaged in corrupt or fraudulent or collusive or coercive practices in competing for, or in executing a Contract.

4. The documents/information submitted by Bidder/Contractor may be verified by the officials of APDCL for its authenticity at any time and the Bidder/Contractor shall provide all facilities/co-operation in this regard. If it is found that any of the documents/information submitted by the Bidder/Contractor is not genuine, APDCL shall have full rights to cancel his Bid, forfeit the bid security and terminate the Contract, if awarded.

----- END OF SECTION -----

SECTION IV: ELIGIBILITY CRITERIA

SECTION IV: ELIGIBILITY CRITERIA

4.0 BIDDER MUST MEET THE FOLLOWING QUALIFICATION REQUIREMENTS:

4.1 GENERAL ELIGIBILITY CRITERIA

Bidders participating in the RfP will be required to meet the following general eligibility criteria (as applicable).

4.1.1 The Bidder shall be a Company as defined in definitions section

4.1.2 Bidding Consortium with one of the Companies as the Lead Member. The consortium shortlisted and selected based on this RfP has to necessarily form a Project Company and get it registered under the Companies Act, 2013 prior to signing of PPA, keeping the original shareholding of the Bidding Consortium unchanged. In case applications for multiple Projects have been made by a Consortium, separate Project Companies can be formed for each Project. For the avoidance of doubt, it is hereby clarified that the shareholding pattern of the Project Company shall be identical to the shareholding pattern of the Consortium as indicated in the Consortium Agreement (**Format 7.5**)

4.1.3 A foreign company can also participate on a standalone basis or as a member of a consortium at the RfP stage. In case of foreign company participating on standalone basis and its selection as successful Bidder, it has to form a "Special Purpose Vehicle" (SPV), i.e. an Indian Company registered under the Companies Act, 2013 as its subsidiary Company, with at least 51% shareholding in the SPV before signing of PPA. In case a Foreign Company is selected as the successful Bidder, it shall comply with all the laws and provisions related to Foreign Direct Investment in India. In case the foreign company participates as a member of the consortium, Clause 4.1.6 of the RfP shall be applicable

4.1.4 In line with the O.M. issued by the Department of Expenditure, Ministry of Finance, vide No. 7/10/2021-PPD (1) dated 23.02.2023 and subsequent amendments and clarifications thereto, the Bidder shall meet the following criteria for its bid to be considered for evaluation under the RfP:

- i) Any Bidder from a country which shares a land border with India will be eligible to bid in this tender only if the bidder is registered with the Competent Authority (as defined in the OM as referred above).
- ii) Any Bidder (including an Indian Bidder) who has a Specified Transfer of Technology (ToT) arrangement with an entity from a country which shares a land border with India will be eligible to participate in this RfP only if the Bidder is registered with the Competent Authority under the referred OM.
- iii) "Bidder" in this reference, means any person or firm or company, including any member of a consortium, every artificial juridical person not falling in any of the descriptions of bidders stated hereinbefore, including any agency branch or office controlled by such person, participating in this tender.
- iv) "Bidder from a country which shares a land border with India" for the purpose of this clause, means:
 - a) An entity incorporated, established or registered in such a country; or
 - b) A subsidiary of an entity incorporated, established or registered in such a country; or
 - c) An entity substantially controlled through entities incorporated, established or registered in such a country; or
 - d) An entity whose beneficial owner is situated in such a country; or
 - e) An Indian (or other) agent of such an entity; or
 - f) A natural person who is a citizen of such a country; or
 - g) A consortium where any member of the consortium falls under any of the above.
- v) "Beneficial owner" for the purposes of Clause 4.1.4(iv)-(d) above will be as defined in the referred OM, including subsequent amendments and clarifications thereto
- vi) In support of the above, the Bidder shall be required to submit necessary Undertaking, as per Format 7.8/7.8A of the RfP

4.1.5 Limited Liability Partnership (LLPs) firms are not eligible for participation.

4.1.6 A Bidder which has been selected as Successful Bidder based on this RfP can also execute the Project through a Special Purpose Vehicle (SPV) i.e. a Project Company especially incorporated/acquired as a subsidiary Company of the successful bidder for setting up of the Project, with at least 51% shareholding in the SPV which has to be registered under the Indian Companies Act, 2013, before signing of PPA. Multiple SPVs may also be utilized for executing more than one Project

4.1.7 Any consortium, if selected as Successful Bidder shall incorporate, a Project company with equity participation by the Members in line with consortium agreement (to be submitted along with the response to RfP), i.e. the Project Company incorporated shall have the same shareholding pattern as that indicated in the Consortium Agreement given at the time of submission of response to RfP. Thereafter the combined shareholding of the Consortium Members in the SPV/Project Company shall not fall below 51% at any time, except with the prior approval of APDCL.

4.1.8 The Bidder or any of its Affiliates should not be a willful defaulter to any lender, and the Bidder & any of its Affiliate including any Consortium Member & any of its Affiliates, their directors should not have been barred or included in the blacklist by any government agency or authority in India, the

government of the jurisdiction of the Bidder or Members where they are incorporated or the jurisdiction of their principal place of business, any international financial institution such as the World Bank Group, Asian Development Bank, African Development Bank, Inter-American Development Bank, Asian Infrastructure Investment Bank etc. or the United Nations or any of its agencies. The Bidder shall submit an undertaking to this effect.

4.2 TECHNICAL ELIGIBILITY CRITERIA

4.2.1 The bidder must have experience in “**Similar Works**” as defined below: -

4.2.2 The Bidder must have experience in Design, Supply, Installation and Commissioning of Grid Connected Rooftop Solar Photo Voltic (SPV) Power Plants in India of cumulative Installed Capacity of **10% of the tender capacity or higher in the last 05 (Five) Years** prior to the last day of month previous to the one in which the RfP is invited. 9(As per Format no.7.11 Table – A) AND out of the above stated cumulative installed capacity, **at least 01 Nos. Grid Connected Rooftop Solar Photo Voltic (SPV) Power Plants should have been of 50 kWp or higher capacity**. These reference plants must have been in successful operation for at least 06 (six) months ending prior to last day of month previous to the one in which the RfP is invited. (As per Format no.7.11 Table –B)

Note:

- 1) The Bidder shall submit applicable signed Letter of award/contract(s)/ Project completion certificate(s) for the respective project(s)
- 2) Commissioned installed capacity as per completion certificate of respective project (s) will be considered qualifying towards above requirement
- 3) The bidder shall submit a certificate from the respective client(s)/Electricity bill indicating export of Energy/any other supporting documents certifying satisfactory operation of the reference plant(s) as per Table-B.
- 4) In case evidence of work experience against Technical Eligibility Criteria is issued by non-governmental organization/ Private company; **copy of TDS issued by employer/ 26AS certificate against the said work** is required to be submitted by the bidder.
- 5) The experience of a holding company will be considered as experience of an affiliate or vice versa. CA certificate confirming the relationship between affiliate entity and the bidding entity along with attested shareholding certificate is to be submitted in this regard
- 6) Capacity below 10 kWp at single installation shall not be considered in qualifying cumulative installed Capacity
- 7) **Single utility meter shall be considered as one installation**
- 8) The reference Grid Connected Rooftop SPV Power plant should be at a single location.

4.3 TECHNICAL ELIGIBILITY CRITERIA: (For Bidding Consortium)

4.3.1 The bidding Consortium must have experience in “**Similar Works**” as defined below: -

Lead member of Bidding consortium must have experience in Design, Supply, Installation and Commissioning of Grid Connected Rooftop Solar Photo Voltic (SPV) Power Plants in India of cumulative installed Capacity of **10% of the tender capacity or higher in the last 05 (Five) Years** prior to the last day of month previous to the one in which the RfP is invited. (As per Format no.7.11 Table – A).

In addition to the above, any member must have experience as under (for reference plant):

At least 01 Nos. Grid Connected Rooftop Solar Photo Voltic (SPV) Power Plants should have been of **50 kWp or higher capacity**. These reference plant must have been in successful operation for at least 06 (six) months ending prior to last day of month previous to the one in which the RfP is invited. (**As per Format no.7.11 Table –B**)

Note:

- 1) The Bidder shall submit the applicable signed Letter of award/contract(s)/ Project completion certificate(s) for the respective project(
- 2) Commissioned installed capacity as per completion certificate of respective project (s) will be considered qualifying towards above requirement
- 3) The bidder shall submit a certificate from the respective client(s)/Electricity bill indicating export of Energy/any other supporting documents certifying satisfactory operation of the reference plant(s) as per Table-B.
- 4) In case evidence of work experience against Technical Eligibility Criteria is issued by non-governmental organization/ Private company; **copy of TDS issued by employer/ 26AS certificate against the said work** is required to be submitted by the bidder.
- 5) The experience of a holding company will be considered as experience of an affiliate or vice versa. CA certificate confirming the relationship between affiliate entity and the bidding entity along with attested shareholding certificate is to be submitted in this regard

- 6) Capacity below 1 kWp at single installation shall not be considered in qualifying cumulative installed Capacity
- 7) **Single utility meter shall be considered as one installation**
- 8) The reference Grid Connected Rooftop SPV Power plant should be at a single location.

4.4 FINANCIAL ELIGIBILITY CRITERIA

4.4.1 NET-WORTH:

The net worth shall be **positive** in two years out of the last three immediately preceding financial years ending on 31.03.2024 i.e FY : 2021-22 , 2022-23, 2023-24. However, the Net Worth of the immediately preceding financial year shall be positive i.e FY 2023-24. The Net Worth shall be calculated in terms of the definition under sub-section 2 (57) of the Companies Act, 2013 as amended from time to time. Bidders to submit net worth calculated as above duly certified by Statutory Auditor/ a practicing Chartered Accountant.

The net worth to be considered for the above purpose will be the cumulative net-worth of the Bidding Company or Consortium, together with the Net Worth of those Affiliates of the Bidder(s) that undertake to contribute the required equity funding. The Net Worth shall be calculated in terms of the definition under sub-section 2 (57) of the Companies Act, 2013 as amended from time to time.

AND

4.4.2 MINIMUM AVERAGE ANNUAL TURNOVER (MAAT)

The Bidder shall demonstrate a Minimum Average Annual Turnover of **Rs.12600 /kW** (Rupees Twelve Thousand Six Hundred Only per kW) of the total quoted capacity during the last three financial years ending on 31.03.2024, which should be evidenced by Audited Balance Sheet along with Profit & Loss account or a certificate issued by a practicing Chartered Accountant. In case the audited Annual accounts for FY: 2023-24 is not available, bidders shall submit Annual turnover certificate for FY: 2023-24 from a practicing Chartered accountant/Statutory Auditor to demonstrate fulfillment of above criteria.

4.5 CONSORTIUM BIDDERS

Consortium applications shall comply with the following minimum financial qualifying requirements:

- i) The number of members in Consortium does not exceed three (03) with one of the Members being designated as Lead Member
- ii) **Lead Member to fully meet the following:**
 - a) There shall be only one Lead Member, having the shareholding of not less 51% in the Bidding Consortium
 - b) Minimum Average annual turnover not less than 51% of the criteria specified under financial capacity.
- iii) **The other member to individually meet the following requirements**
 - a) The shareholding of other member (s) shall be minimum 20% in the Bidding Consortium and overall Bidding Consortium should meet the 100% requirement.
 - b) Minimum Average annual turnover not less than 20% of criteria specified individual share under Financial Capacity and overall Bidding Consortium should meet the 100% requirement.
- iv) All the members of the Consortium to individually fulfill the Net Worth/Annual turnover criteria specified in the document to the extent of individual shares
- v) The Consortium to collectively satisfy, as a whole, the Financial as well as Technical Requirements specified
- vi) The parties forming Consortium shall be required to submit a copy of the Consortium agreement already entered into for the purpose. The agreement should contain the role and responsibility of each constituent, the proposed participation share of each member along with the items of work to be executed by each member. It shall also be brought out in the Consortium agreement that in case the Contract is awarded to the Consortium, each member of the Consortium shall be responsible for execution of that item of work for which he claims to have specific experience.
- vii) The shareholding of the Lead member in the Project Company/Special Purpose Vehicle cannot be changed until 01 (ONE) year after the Scheduled Commissioning Date (SCD) of the rooftop plant

-----END OF SECTION-----

SECTION: V

BID EVALUATION AND SELECTION OF BIDDERS

SECTION V: BID EVALUATION AND SELECTION OF BIDDERS

5.0 BID EVALUATION AND SELECTION OF SUCCESSFUL BIDDERS:

Bid evaluation will be carried out considering the information furnished by Bidders as per provisions of this RfP. The detailed evaluation procedure and selection of bidders are described in subsequent clauses in this Section.

5.1 EVALUATION OF TECHNICAL-COMMERCIAL BIDS (STEP – I):

5.1.1 The first envelope (Technical Bid submitted online) of only those bidders will be opened whose required documents as mentioned in the RfP are received by APDCL. Bid opening (online) will be done only after the deadline for submission of EMD.

5.1.2 Documents (as mentioned in the previous clause) received after the bid submission deadline specified in the Bid Information Sheet shall be rejected and returned unopened, if superscribed properly with address, to the bidder

5.1.3 APDCL will examine all the documents submitted by the Bidders and ascertain meeting of eligibility conditions prescribed in the RfP. During the examination of the bids, APDCL may seek clarifications/additional documents to the documents submitted etc. from the Bidders if required to satisfy themselves for meeting the eligibility conditions by the Bidders. Bidders shall be required to respond to any clarifications/additional documents sought by APDCL within 07 (seven) days from the date of such intimation from APDCL. All correspondence in this regard shall be made through email only. **It shall be the responsibility of the Bidder to ensure that the email id of the authorized signatory of the Bidder is functional.** The Bidder may provide an additional email id of the authorized signatory in the covering letter. No reminders in this case shall be sent. It shall be the sole responsibility of the Bidders to remove all the discrepancies and furnish additional documents as requested. APDCL shall not be responsible for the rejection of any bid on account of the above

5.1.4 The response to RfP submitted by the Bidder shall be scrutinized to establish Techno-Commercial eligibility as per the RfP

5.1.5 DETERMINATION OF RESPONSIVENESS

- i) APDCL will examine the Techno-commercial Bids to determine whether they are complete, whether EMD, RfP Document Fee, have been furnished, whether the bidder has submitted supporting certificates/documents justifying the qualifications/requirements, whether the documents have been properly signed, whether all the requisite declaration, undertakings have been furnished and whether the Technical bids are in order. APDCL may waive any minor informality, non-conformity or irregularity in a bid that does not constitute a material deviation and that does not prejudice or affect the relative ranking of any Bidder as a result of the evaluation of Bids, pursuant to these Clauses
- ii) Prior to the detailed evaluation, the APDCL will determine whether each Bid is of acceptable quality, is complete and is substantially responsive to the RfP Document. For purposes of this determination, a substantially responsive Bid is one that conforms to all the terms, conditions and specifications of the RfP Document without material deviations, objections, conditionality or reservations. A material deviation, objection, conditionality or reservation is one (i) that affects in any substantial way the scope, quality or performance of the Contract; (ii) that limits in any substantial way, inconsistent with the RfP Document, APDCL's rights or the successful Bidder's obligations under the Contract; or (iii) whose rectification would unfairly affect the competitive position of other Bidders who are presenting substantially responsive bids
- iii) If a Bid is not substantially responsive, it will be rejected by the APDCL, and may not subsequently be made responsive by correction or withdrawal of the nonconforming deviation or reservation

5.1.6 NON-RESPONSIVE BID

The electronic response to RFP submitted by the bidder along with the documents submitted online to APDCL shall be scrutinized to establish "Responsiveness of the bid". Each bidder's response to RFP shall be checked for compliance with the submission requirements set forth in this RFP. Any of the following conditions shall cause the Bid to be "non-responsive":

- a) Non-submission of the requisite Cost of RfP and EMD as mentioned in the Bid Information Sheet
- b) Response to RfP not received by the due date and time of bid submission
- c) Non-submission of correct, valid and operative Pass-Phrases for both Technical and Financial Bid (Price Bid) Parts after the deadline of Bid Submission, and before the commencement of the Online Tender Opening Event (TOE) of Technical Bid
- d) Any indication of tariff in any part of response to the RfP, other than in the financial bid.
- e) Data filled in the Electronic Form of Financial Bid (Second Envelope), not in line with the instructions mentioned in the same electronic form.
- f) Except for the scenario as per Clause 5.1 above, in case it is found that the Bidding Company including Ultimate Parent Company/ Parent Company/Affiliate/Group Companies have submitted more than one response to this RfP, then all these bids submitted shall be treated as non-responsive and rejected.

- g) Non-submission or partial submission of EMD in acceptable form along with response to RfP
- h) In any of the above cases, the bid shall not be considered for bid opening and evaluation process. Further, in case of (g), such bidder will be debarred from participating in any of the tenders issued by APDCL, for a period of 6 (six) months, starting from the last date of bid submission of this RfP

5.2 The Bidder(s) shall be declared as technically qualified provided that their bids are substantially responsive and meet the requirements mentioned at Section-IV: Eligibility Criteria and other terms and conditions as specified in this tender document. The Financial Bids of only those Bidders will be opened who are Technically qualified as per the criteria mentioned above

5.3 FINANCIAL BID EVALUATION (STEP 2):

5.3.1 In this step evaluations of Technically Qualified Bids shall be done based on the "Fixed Tariff", quoted by the Bidder in the Electronic Form of Financial Bid.

5.3.2 Second Envelope (containing Fixed Tariff) of only those bidders shall be opened whose technical bids are found to be qualified as per the RfP

5.3.3 The Bidder including its Parent, Affiliate or Ultimate Parent or any Group Company will have to submit a single bid (single application) quoting a single tariff in Indian Rupee per kWh for the offered quantum of power applied for. The tariff has to be quoted in **Indian Rupee per kWh up to two places of decimal only**. If it is quoted with more than two digits after decimal, digits after first two decimal places shall be ignored. (For e.g. if the quoted tariff is INR 6.125, then it shall be considered as INR 6.12). The Quoted Tariff cannot be more than the tariff of INR 5.73 (Indian Rupees Five and Seventy-Three Paise only) per kWh for the Project.

5.3.4 In this step, evaluation will be carried out based on tariff quoted by Bidders for each package separately.

5.3.5 On completion of technical bid evaluation, if it is found that **only one or two Bidder(s) is/are eligible** for the next stage, opening of the financial bid of the Bidder(s) will be at the discretion of APDCL. Thereafter, APDCL will take appropriate action as deemed fit.

5.3.6 Based on the 'Ranking of bidders after Financial Bid Evaluation: **Following illustrates an example of ranking of bidders after financial bid opening and evaluation**

Bidder	Submitted Financial Bid	Ranking
B1	₹ 4.10 (Tariff in ₹/ kWh)	L1
B2	₹ 4.20 (Tariff in ₹/ kWh)	L2
B3	₹ 4.30 (Tariff in ₹/ kWh)	L3
B4	₹ 4.30 (Tariff in ₹/ kWh)	L3
B5	₹ 4.43 (Tariff in ₹/ kWh)	L4
B6	₹ 4.60 (Tariff in ₹/ kWh)	L5
B7	₹ 4.15 (Tariff in ₹/ kWh)	L6

5.4 SELECTION OF SUCCESSFUL BIDDERS

5.4.1 For each package, the Bidder quoting the lowest tariff (L1 tariff) will be identified and shall be declared as the Successful Bidder. In case of multiple Bidders quoting the **L1 tariff**, then the ranking among these Bidders shall be done as follows:

5.4.2 Bidder, who has the **highest Minimum Average Annual Turnover** as per the documents submitted as a part of their bid, shall be considered as L-1.

5.4.3 If there is also a tie among any of these Bidders, then L-1 will be the Bidder who has quoted the **highest CUF** as per the **Format 7.1** submitted as a part of their bid submission.

5.4.4 There shall be no negotiation on the quoted fixed tariff between APDCL/client Organization and the Bidder(s) during the process of evaluation/capacity allocation

5.5 ISSUANCE OF LETTERS OF AWARD (LoAs):

5.5.1 At the end of selection process, Letters of Award (LoAs) will be issued to the Successful Bidders discovered as above. The LoAs shall be awarded for the Tentative Capacity as quoted by the respective successful bidder, or the partial capacity, as the case may be. In case of a Consortium being selected as the successful Bidder, **the LoA will be issued to the Lead Member of the Consortium**.

5.5.2 In case APDCL is unable to find buyers/off-takers for the tariffs as discovered after the bidding process, APDCL reserves the right to annul the bid process without any financial implications to any of the parties concerned. APDCL reserves the right to cancel any or all of the bids in view of the higher tariff discovered. In all cases, APDCL's decision regarding selection of Bidder based on tariff or annulment of tender process shall be final and binding on all participating bidders.

-----END OF SECTION-----

SECTION VI: CONDITIONS OF CONTRACT

SECTION VI CONDITIONS OF CONTRACT

6.1 Scope of Work

- i) Under this RfP, the selected SPD shall be required to prepare Site Survey, Feasibility Report, Access, Design, Supply, Storage, Civil works (inclusive of construction material & water) Installation, Testing and Commissioning including Warranty, Comprehensive Operation & Maintenance of Solar PV Projects of various capacities of Rooftop Solar on government buildings as per building defined in Annexure-D under PM Surya Ghar: Muft Bijli Yojana. The O&M of the Project during tenure of Power Purchase Agreement will include wear, tear, overhauling, machine breakdown, insurance, and replacement of defective modules, invertors/ Power Conditioning Unit (PCU), spares, consumables & other parts etc.
- ii) The scope of work of the SPD, inter alia, includes obtaining No Objection Certificate (NOC) from the APDCL for grid connectivity/metering (as applicable).
- iii) The work of Rooftop Solar PV Plant will be implemented in (RESCO) PPA mode
- iv) Obtaining EXIM-metering and grid connectivity of the Project would be the responsibility of the SPD in accordance with the prevailing guidelines of the AERC or Central Electricity Authority (CEA) or APDCL, as applicable. The respective Client could facilitate connectivity and necessary approvals; however, the entire responsibility lies with the SPD/vendor itself.
- v) The SPD shall take all necessary permits, approvals and licenses, insurance etc., and such other items and services required to complete the scope of work mentioned above
- vi) The Projects to be selected under this scheme provide for deployment of Solar Photovoltaic Technology. However, the selection of Projects would be technology agnostic.
- vii) Detailed technical parameters for Solar PV project to be met by SPDs are at Annexure-B. The Bidders shall strictly comply with the technical parameters detailed in the **Annexure-B**. The provisions as contained in the O.M. dated 10.03.2021 issued by MNRE on the subject "Approved Models and Manufacturers of Solar Photovoltaic Modules (Requirement of compulsory Registration) Order, 2019- Implementation – Reg." and its subsequent amendments and clarifications issued shall be applicable. The Modules used in the project should have included in the List – I (Manufactures and Models of Solar PV Modules) under the above Order, valid as on the date of invoicing of such modules.
- viii) The Roof Top Solar Plant will be developed as per the Guidelines issued by the Government of India from time to time for development of grid connected rooftop Solar PV systems and MNRE guidelines for PM Surya Ghar : Muft Bijli Yojana for Government Buildings.
- ix) The bidders are advised to take cognizance of the O.M. dated 09.03.2021 issued by MNRE, on the subject of "Imposition of Basic Customs Duty (BCD) on Solar Cells & Modules/Panels", while preparation of their response to this RfP. The above O.M. and its associated orders issued by the Ministry of Finance will be applicable on this tender and imposition of taxes/duties as laid out in the above OM, will not be considered under "Change in Law" under the PPA.

6.2 TOTAL CAPACITY OFFERED

6.2.1 The estimated cumulative Project capacity envisaged for the client organizations is around **134 MW**. The project wise buildings details under the Client Organizations have been annexed at **Annexure-D**. The final capacity to be installed will be finalized at the time of signing of PPA between the SPD and the Client Organization. The selected SPD shall submit the documentary evidence/project feasibility report for finalization of project capacity within 10 days from issuance of LOA. The acceptance of final project capacity shall be on APDCL / Client organization discretion. The tentative project capacities for each package are as follows:

Sl. No	Package No	Region	Total Nos. of Buildings	Tentative Solar rooftop Capacity (MW)
1	PKG-1	Lower Assam Region	722	76
2	PKG-2	Central Assam Region	490	31
	PKG-2	Upper Assam Region	390	27
		Total	1602	134

6.3 Project Locations

- 6.3.1 The Project shall be installed at various locations in campus of the client organizations
- 6.3.2 To facilitate the Bidders, an indicative list of possible rooftops has been enclosed as Annexure-D.
- 6.3.3 For setting up RTS Projects, the prospective bidders/developers will be required to visit the respective sites and assess the feasibility of Rooftop space, building structure etc. including installation capacity in consultation with respective rooftop owner/APDCL. APDCL shall not bear any responsibility in this regard.

6.4 Project Configuration

- 6.4.1 The term "Project" shall have the meaning as defined in Section II of the RfP. A single Project shall refer to one or multiple Rooftop Solar Plant (s)

installed on a single/group of buildings connected to the grid through a single or multiple meters or standalone system at one premises

6.4.2 A Single Power Purchase Agreement shall be signed for one Project. The SPD shall be responsible for obtaining Connectivity for each Project.

6.4.3 Configuration of each project shall be decided mutually between Client organization/APDCL and Successful bidders.

6.5 MAXIMUM ELIGIBILITY FOR CONTRACTED CAPACITY ALLOCATION FOR A BIDDER

The following conditions shall be applicable to the Bidders for submission of bids against this RfP:

6.5.1 A Bidder, including its Parent, Affiliate or Ultimate Parent or any Group Company shall submit package wise a single bid for all the buildings offering a total quantum of Contracted Capacity mentioned in clause no. 6.2 above. **The bidder has no option to submit a bid for more than one package against the following tender. Bid for splitted or part capacity mentioned for the Package is not permitted.**

Sl. No.	Package No	Tender No & Date	Tender Capacity (MW)
1	Package No. 1 (Lower Assam Region)	APDCL/CGM(NRE)/NRE-178/2025-26/10 Date: 14/02/2025	76
2	Package No. 2 (Central Assam Region)	APDCL/CGM(NRE)/NRE-178/2025-26/11 Date: 14/02/2025	31
3	Package No. 3 (Upper Assam Region)	APDCL/CGM(NRE)/NRE-178/2025-26/12 Date: 14/02/2025	27

6.5.2 The evaluation of bids shall be carried out as described in Section-5 of the RfP. The methodology for Allocation of Project is elaborated in Section-5 of the RfP.

6.5.3 Subject to the exception as per Clause 6.5.1 above, multiple bids from same company including its Parent/ Ultimate Parent/Affiliates/Group Companies shall make all the bids submitted by the group invalid.

6.6 Connectivity with the Grid

6.6.1 The Project should be designed for interconnection with the grid in accordance with prevailing regulation / guidelines / order of AERC/APDCL in this regard. For interconnection with the grid and metering, the SPD shall abide by applicable Grid Code, Grid Connectivity Standards, Regulations on Communication System for transmission of electricity and other regulations/procedures (as amended from time to time) issued by AERC and Central Electricity Authority (CEA), and any other guidelines/order of APDCL. Minimum voltage level for interconnection with the grid shall be as determined by APDCL.

6.6.2 The responsibility of getting connectivity and necessary approvals for grid connection and EXIM metering shall entirely be with the SPD and shall be at the risk and cost of the SPD. The transmission of power up to and including at the point(s) of interconnection where metering is done for energy accounting, shall be the responsibility of the SPD at its own cost. The maintenance of the transmission/distribution system up to and including at the Interconnection Point shall be responsibility of the SPD, to be undertaken entirely at its risk and cost.

6.6.3 Metering arrangement of each Project shall have to be adhered to in line with relevant clauses of the PPA. The entire cost of transmission / distribution (if applicable) and any other charges from the Project up to and including at the Interconnection Point will be borne by the SPD.

6.7 Commissioning of Projects

When the SPD fulfils its obligation under the PPA, he shall be eligible to apply for completion/commissioning certificate. APDCL and /or Client organization shall issue the completion certificate to the SPD within one month after receiving any application therefore from the SPD, subject to verification of the documents as per the PPA. For the issuance of commissioning/completion certificate, the following documents will be deemed to form the completion documents.

- At least Two weeks (14 days) prior intimation to APDCL and the Client Organization for witnessing the Project's inspection/performance
- Project Completion Report (PCR) containing the detailed checklist for inspection of Roof top SPV power plants as per APDCL's format. (**Annexure-H**)
- Photographs of the Project

6.7.1 Commissioning Schedule and Penalty for Delay in Commissioning

- The Scheduled Commissioning Date (SCD) for commissioning of full capacity of the Projects shall be the date as on **06 Months from the Effective Date of PPA**. The commissioning schedule of the Project shall be submitted to APDCL before signing of PPA.
- The maximum time period allowed for commissioning of the full Project Capacity with applicable penalty shall be limited to the date as on 90 days from the SCD or the extended SCD (if applicable) (for e.g. if SCD of the Project is 01.07.2025, then the above deadline for Project commissioning shall be 01.09.2025).
- In case of delay in commissioning of the Project beyond the SCD until the date as per Clause 6.7.1.b above, as part of the penalty, the total PBG amount for the Project shall be encashed on per-day-basis and proportionate to the balance capacity not commissioned. For example,

in case of a Project of 400 kW capacity, if commissioning of 200 kW capacity is delayed by 20 days beyond the SCD, then the liquidated damages shall be: PBG amount X (200/400) X (20/180). For the purpose of calculations of the liquidated damages, 'month' shall be considered consisting of 30 days.

- d) In case Commissioning of the Project is delayed beyond the date as per Clause 6.7.1b above, the PPA capacity shall stand reduced/amended to the Project Capacity commissioned and the PPA for the balance capacity will stand terminated.

6.8 POWER SUPPLY BY THE SOLAR POWER DEVELOPER

6.8.1 Criteria for Energy Supply

The Bidders will declare the annual CUF of the Project at the time of submission of response to RfP, and the SPDs will be allowed to revise the same once within first year after SCD. Thereafter, the CUF for the Project shall remain unchanged for the entire term of the PPA. **The declared annual CUF shall in no case be less than 13.5 %.** The maximum capacity of array capacity of Solar Power plant in any location shall be limited to 100% of the connected load of the consumer. It shall be the responsibility of the SPD, entirely at its cost and expense, to install such number of Solar panels and associated equipment as may be necessary to achieve the required CUF for the entire term of PPA. The SPD shall maintain generation so as to achieve annual energy supply corresponding to CUF within + 10% and -15% of the declared value till the end of 10 years from SCD, subject to the annual CUF remaining minimum of **13.5%**, and within +10% and -20% of the declared value of the annual CUF thereafter till the end of the PPA term. The lower limit will, however, be relaxable to the extent of Force Majeure events and non- availability of grid during solar generation hours, for evacuation which is beyond the control of the SPD. The annual CUF will be calculated every year from 1st April of the year to 31st March next year. Relaxation to the non- availability of grid beyond the control of SPD need to be certified by Client. Further, duly signed hindrance register shall be maintained during the time of execution and O&M.

6.8.2 Shortfall in Energy Supply

Subsequent to Project commissioning, if for any Contract Year, except for the first financial year after Project commissioning, it is found that the SPD has not been able to supply minimum energy corresponding to the value of annual CUF within the permissible lower limit of CUF declared by the SPD, the SPD shall be levied liquidated damages **@50% of the PPA tariff** for the shortfall in energy terms, in accordance with terms of the PPA. The liquidated damages shall be recovered on 6 monthly installments starting from next year regular electricity monthly bill raised by SPD.

6.9 Operation & Maintenance (O&M)

6.9.1 The SPD shall be responsible for all the required activities for successful O&M of the Rooftop Solar PV systems during the entire PPA term from the date of commissioning of the Project

6.9.2 The following guidelines shall be followed in this regard. In addition, following O&M practices shall be strictly followed

- a) O&M of the Project shall be compliant with grid requirements to achieve committed energy generation/CUF
- b) Deputation of qualified and experienced engineer/ technicians till the O&M period at project site as & when required as per site conditions
- c) Periodic cleaning of solar modules. The modules shall be cleaned with a periodic interval of 30 days or as and when required as per actual site conditions. It's the responsibility of the SPD to get the modules cleaned during O&M Period
- d) A "hindrance register" shall be maintained to record any issues affecting Project O&M. The same shall be duly signed by both parties of the PPA/client
- e) Periodic checks of the Modules, PCUs and BoS shall be carried out as a part of routine, preventive and breakdown maintenance
- f) Replacement of defective Modules, Invertors/PCUs and other equipment, as and when required, will be carried out within 15 working days from the date of reporting of defect which can be extended based on the site accessibility, etc. as mutually agreed by the two parties
- g) Supply of all spares, consumables and fixtures as required. Such stock shall be maintained for all associated equipment and materials as per manufacturer's / supplier's recommendations
- h) All the testing instruments required for Testing, Commissioning and O&M for the healthy operation of the Plant shall be maintained by the SPD. The testing equipment must be calibrated once in a year from NABL accredited labs and the certificate of calibration must be kept for reference as required
- i) If negligence/ mal-operation on part of the SPD's operator results in failure of equipment, such equipment should be repaired/ replaced by the SPD free of cost
- j) Co-ordination with Owner/ DISCOM/ CEIG as per the requirement for Joint Meter Reading (JMR) Report. The person-in-charge present at site from the SPD's side shall take a joint meter reading in the presence of representative of rooftop owner/client organization on a monthly basis

- k) Online Performance Monitoring, controlling, troubleshooting, maintaining of logs & records. A maintenance record register is to be maintained by the SPD with effect from Commissioning to record the daily generation, regular maintenance work carried out as well as any preventive and breakdown maintenance along with the date of maintenance, reasons for the breakdown, duration of the breakdown, steps taken to attend the breakdown, etc.
- l) For any issues related to operation & maintenance, a toll-free number shall be made available to the rooftop owner/client organization to resolve the same within 72 hours
- m) If any jobs covered in O&M Scope as per RfP are not carried out by the SPD during the O&M period, the Client Organization/APDCL shall take appropriate action as per terms & conditions of this RfP. APDCL/Client organization reserves the right to make surprise checks/inspection visits at its own or through authorized representative to verify the O&M activities being carried out by the SPD. Failure to adhere to above guidelines may result in penal action including debarring from participation in next tender.
- n) It is up to SPD and Client organization to mutually decide on the source and amount of water to be supplied for module cleaning during O&M period

6.10 Performance Bank Guarantee (PBG)

- 6.10.1 Bidders selected by APDCL based on this RfP shall submit Performance Guarantee for a value **Rs.2100/kWp** of accepted final project capacity prior to signing of PPA for each project. It may be noted that successful Bidders shall submit the Performance Guarantee according to the Format 7.3C with a validity period up to (& including) the date as on 12 (Twelve) months after the SCD. On receipt and after successful verification of the total Performance Bank Guarantee in the acceptable form, the EMD (equivalent to cumulative quoted capacity) shall be returned by APDCL to the successful Bidder. If any extension of the Scheduled Commissioning Date (SCD) is granted to the project, the PBG shall also be extended in such a way that it remains valid for 12 (Twelve) months beyond the extended the Scheduled Commissioning Date (SCD).. It may be noted that PPA will be signed only upon successful verification of the PBG submitted by the SPD
- 6.10.2 The PBG is required to be submitted in the name of the APDCL signing the PPA. In case of PPA being eventually signed with the SPV incorporated/utilized by the successful bidder, the PBG may be submitted in the name of the successful bidder at an earlier date, if the bidder chooses to do so, and the same shall be replaced by the PBG issued in the name of the SPV, prior to signing of PPA.
- 6.10.3 The SPD shall furnish the PBG from any of the Scheduled Commercial Banks as listed on the website of Reserve Bank of India (RBI) and amended as on the date of issuance of bank guarantee. Bank Guarantee issued by foreign branch of a Scheduled Commercial Bank is to be endorsed by the Indian branch of the same bank or State Bank of India (SBI). In the case of the Project being implemented through a SPV incorporated by the successful bidder, the PBG shall be furnished in the name of the SPV.
- 6.10.4 The format of the Bank Guarantees prescribed in the Format 7.3 A (EMD)/ 7.3 C (PBG) shall be strictly adhered to and any deviation from the above Formats shall result in rejection of the EMD/PBG and consequently, the bid. In case of deviations in the formats of the Bank Guarantees, the corresponding PPA shall not be signed.
- 6.10.5 The selected Bidder for the Project selected based on this RfP is required to sign PPA with Client Organization within the timeline as stipulated in Clause 6.12 of the RfP. In case, Client Organization offers to execute the PPA with the Selected Bidder and if the Selected Bidder does not submit the requisite documents as per Clause 6.12 (Power Purchase Agreement (PPA)) of the RfP, or does not meet eligibility criteria upon submission of documents, or does not execute the PPA within the stipulated time period, then the Bank Guarantee equivalent to the amount of the EMD shall be encashed by APDCL from the Bank Guarantee available with APDCL (i.e. EMD or PBG) as liquidated damages not amounting to penalty, the selected Project shall stand cancelled and the selected Bidder expressly waives off its rights and objections, if any, in that respect.
- 6.10.6 The Bank Guarantees have to be executed on non-judicial stamp paper of appropriate value as per Stamp Act relevant to the place of execution
- 6.10.7 All expenditure towards execution of Bank Guarantees such as stamp duty etc. shall be borne by the Bidders/SPDs. Any Bank Guarantee or amendment if any, submitted as part of the bidding process / contract execution, shall be effective only when the BG issuance message is transmitted by the issuing bank through SFMS (in case of BGs issued from within India) or SWIFT (in case of BGs issued from outside India) to the following branch;.

i.	Bank Name	
ii.	Branch	
iii.	Bank Address	
iv.	IFSC Code	

- 6.10.8 In case of Bank Guarantees issued by foreign branch of a Scheduled Commercial Bank, the same is to be endorsed by the Indian branch of the same bank or SBI, and the endorsing bank would be required to provide the SFMS confirmation.
- 6.10.9 After the bidding process is over, APDCL shall release the EMD of the unsuccessful Bidders within 15 days from issuance of letter of award to successful bidders .The PBG of SPDs shall be returned to them, within 1 month from the date of expiration of validity of PBG as per Terms of PPA, after taking into account any liquidated damages due to delays in commencement of supply of power etc. as per Clause 6.8.2 of the RfP

6.11 SERVICE CHARGE

- 6.11.1 The Selected Bidder shall pay **service charge @ Rs.500 per kW per project** (Indian Rupees Five Hundred per kW per project) + applicable taxes to APDCL
- 6.11.2 The service charge will be calculated on the total Project capacity for which PPA are signed by the SPD. This full charge will be paid to APDCL within Seven days from APDCL intimation letter for signing of PPA & before date of signing of PPA. The service charge paid to APDCL is non-refundable.
- 6.11.3 Service charges are to be paid by the SPD in the form of DD/ Pay Order/ NEFT/ RTGS. In case of delay in signing of PPA within 21 days from date of APDCL intimation letter for the PPA or mutually agreed extended date, the awarded capacity shall stand cancelled and BG against EMD will be encashed by APDCL
- 6.11.4 The PPA shall be signed only after deposit of the full service charge to APDCL.

6.12 POWER PURCHASE AGREEMENT (PPA)

- 6.12.1 The Client Organization shall enter into Power Purchase Agreements (PPA) with Successful bidder selected based on this RfP. A copy of standard PPA to be executed between the two parties is available as Volume -II of this RfP. The PPA shall be signed **within 45 days from the date of issue of Letter of Award (LoA)**, if not extended by APDCL/Client Organization. Subsequent extension in this timeline shall be finalized as mutually agreed by the Client Organization/APDCL and the SPD. PPA will be executed between Client Organization and selected bidder, or its SPV, separately for each Project. The PPA shall be valid for a period of 25 years from date of commissioning of the Project.
- 6.12.2 Bidder has to make complete and careful examinations of feasibility of grid connected rooftop capacity estimation as per the load study of buildings and AERC regulation of net metering and submit the same before signing of PPA with client Organization/APDCL.

-----END OF SECTION-----

SECTION VII: FORMS & FORMATS FOR BID SUBMISSION

**FORMAT 7.1
COVERING LETTER**

(The Covering Letter should be submitted on the Letter Head of the Bidding Company/Lead Member of Consortium)

Ref.No.....

Date:

From..... *(Insert name and address of Bidding Company/ Lead Member of Consortium)*

.....
.....

Tel. #:

Fax #:

E-mail #

To,
The Chief General Manager (NRE)
Assam Power Distribution Company Limited
3rd Floor, Annex Building, Bijulee Bhawan
Paltanbazar, Guwahati – 01
Assam
Subject: Response to RfP No. dated for *(Insert title of the RfP)*

Dear Sir/ Madam,

We, the undersigned... *[Insert name of the 'Bidder']* having read, examined and understood in detail the RfP including Qualification Requirements in particular, terms and conditions of the standard PPA for supply of power for the Term of the PPA to client organisation, hereby submit our response to RfP.

We confirm that in response to the aforesaid RfP, neither we nor any of our Ultimate Parent Company/ Parent Company/ Affiliate/ Group Company has submitted response to RfP other than this response to RfP, directly or indirectly, in response to the aforesaid RfP(as mentioned in Format 7.8 under Disclosure) **OR** We confirm that in the response to the aforesaid RfP, we have a Group Company who owns more than 10% but less than 26% in the bidding company as well as other companies who may participate in this RfP, and accordingly, we have submitted requisite undertaking as per Format 7.8A in this regard *(strike out whichever is not applicable)*.

We also confirm that we including our Ultimate Parent Company/ Parent Company/ Affiliate/ Group Companies directly or indirectly have not submitted response to RfP for more than cumulative capacity of MW against the Package No. *(insert the Package No.)*, including this response to RfP. We are submitting application for the development of following Project(s): -

Package No.	Quoted Project Capacity as per tender (in kW)	Proposed CUF (%)

- We give our unconditional acceptance to the RfP, dated [Insert date in dd/mm/yyyy], and standard PPA, issued by APDCL. In token of our acceptance to the RfP, PPA documents along with the amendments and clarifications issued by APDCL, the same have been digitally signed by us and enclosed with the response to RfP. We shall ensure that the PPA is executed as per the provisions of the RfP and provisions of PPA and shall be binding on us. Further, we confirm that the Project shall be commissioned within the deadline as per Clause 6.7 of the RfP.
- Earnest Money Deposit (EMD):- *(Please read Clause 3.10 carefully before filling)*

We have enclosed EMD of INR *(Insert Amount)*, in the form of Bank Guarantee dated..... as per Format 7.3A/7.3B from.....*[Insert name of bank providing bank guarantee issuing agency]* and valid up to..... in terms of Clause No. 3.10 of this RfP. The total quoted Project capacity offered by us is kW *[Insert quoted capacity proposed]* for the package no. *[Insert package no.]*.
- We hereby declare that in the event our Project(s) get selected, and we are not able to submit Bank Guarantee of the requisite value(s) towards PBG, Services charge for the selected Projects, within due time as mentioned in Clause Nos. 6.10 & 6.11 of this RfP on issue of LoA by APDCL for the selected Projects and/ or we are not able to sign PPA with client organization within the timeline as stipulated in the RfP for the selected Projects, APDCL shall have the right to encash the EMD submitted by us and return the balance amount(if any) for the value of EMD pertaining to unsuccessful capacity.
- We have submitted our response to RfP strictly as per Section VII (Forms and Formats for bid submission) of this RfP, without any deviations, conditions and without mentioning any assumptions or notes in the said Formats.
- Acceptance:** - We hereby unconditionally and irrevocably agree and accept that the decision made by APDCL in respect of any matter regarding or arising out of the RfP shall be binding on us. We hereby expressly waive and withdraw any deviations from the provisions of the RfP and all claims in respect of this process. We also unconditionally and irrevocably agree and accept that the decision made by APDCL in respect of award of Projects according to our preference order as above and in line with the provisions of the RfP, shall be binding on us.
- Familiarity with Relevant Indian Laws & Regulations:** - We confirm that we have studied the provisions of the relevant Indian Laws and Regulations

as required to enable us to submit this response to RfP and execute the PPA, in the event of our selection as Successful Bidder. In the case of our selection as the Successful bidder under the scheme and the project being executed by a Special Purpose Vehicle (SPV) incorporated by us which shall be our subsidiary we shall infuse necessary equity to the requirements of RfP. Further we will submit a Board Resolution prior to signing of PPA with APDCL/client organization, committing total equity infusion in the SPV as per the provisions of RfP.

7. We are submitting our response to the RfP with formats duly signed as desired by you in the RfP online for your consideration.
8. It is confirmed that our response to the RfP is consistent with all the requirements of submission as stated in the RfP, including all clarifications and amendments and subsequent communications from APDCL.
9. We undertake that the onus of locating the buildings/ rooftops and completing the other documentation like finalizing the Project report and entering into agreements with the buildings/ rooftops owners lies with us and that APDCL does not bear any responsibility in this regard.
10. The information submitted in our response to the RfP is correct to the best of our knowledge and understanding. We would be solely responsible for any errors or omissions in our response to the RfP.
11. We confirm that all the terms and conditions of our Bid are valid up to..... (Insert date in dd/mm/yyyy) for acceptance [i.e. a period of 12 months from the last date of submission of response to RfP].
12. Contact Person:

Details of the representative to be contacted by APDCL are furnished as under:

Name:
Designation:
Company:
Address:
Phone Nos.:
Mobile Nos.:
Fax Nos.:
E-mail address:

13. We have neither made any statement nor provided any information in this Bid, which to the best of our knowledge is materially inaccurate or misleading. Further, all the confirmations, declarations and representations made in our Bid are true and accurate. In case this is found to be incorrect after our selection as Successful Bidder, we agree that the same would be treated as a seller's event of default under PPA and consequent provisions of PPA shall apply.

Dated

Thanking you,

We remain,

Yours faithfully,

Name, Designation, Seal and Signature of Authorized Person in whose name Power of Attorney/ Board Resolution/ Declaration

FORMAT 7.2
FORMAT FOR POWER OF ATTORNEY
(Applicable Only in case of Consortiums)

(To be provided by each of the other members of the Consortium in favour of the Lead Member)
(To be stamped in accordance with Stamp Act, the Non-Judicial Stamp Paper of Appropriate Value)

KNOW ALL MEN BY THESE PRESENTS THAT M/s having its registered office at and M/s having its registered office at (Insert names and registered offices of all Members of the Consortium) the Members of Consortium have formed a Bidding Consortium named (insert name of the Consortium, if finalized) (hereinafter called the 'Consortium') vide Consortium Agreement dated and having agreed to appoint M/s as the Lead Member of the said Consortium do hereby constitute, nominate and appoint M/s a company incorporated under the laws of and having its Registered/Head Office at as our duly constituted lawful Attorney (hereinafter called as Lead Member) to exercise all or any of the powers for and on behalf of the Consortium in regard to submission of the response to RfP No.....

We also authorize the said Lead Member to undertake the following acts:

- (i) To submit on behalf of Consortium Members response to RfP.
- (ii) To do any other act or submit any information and document related to the above response to RfP Bid.

It is expressly understood that in the event of the Consortium being selected as Successful Bidder, this Power of Attorney shall remain valid, binding and irrevocable until the Bidding Consortium achieves the commissioning of project.

We as the Member of the Consortium agree and undertake to ratify and confirm all whatsoever the said Attorney/ Lead Member has done on behalf of the Consortium Members pursuant to this Power of Attorney and the same shall bind us and deemed to have been done by us.

IN WITNESS WHEREOF M/s....., as the Member of the Consortium have executed these presents on this..... day of under the Common Seal of our company.

For and on behalf of Consortium Member
M/s.....
.....
(Signature of person authorized by the board)

Name:
Designation:
Place:
Date:
Accepted:
.....

(Signature, Name, Designation and Address of the person authorized by the board of the Lead Member)

Attested
.....
(Signature of the executant)
.....

(Signature & stamp of Notary of the place of execution)

Place: Date:

Lead Member in the Consortium shall have the controlling shareholding in the Company as defined in Section-II, Definition of Terms of the RfP.

FORMAT 7.3A

FORMAT FOR BANK GUARANTEE TOWARDS EARNEST MONEY DEPOSIT(EMD)
(TO BE SUBMITTED SINGLE EMD FOR CUMMULATIVE QUOTED BID CAPACITY)
(To be stamped in accordance with Stamp Act, the Non-Judicial Stamp Paper of Appropriate Value)

Reference:
Bank Guarantee No.:
Date:

In consideration of the [Insert name of the Bidder] (hereinafter referred to as 'Bidder') submitting the response to RfP inter alia for "Selection of Solar Rooftop Power Developers for Setting up ofkW Grid connected Rooftop Solar Power Projects in the states of Assam Under Tariff – Based Competitive Bidding" under **PM Surya Ghar: Muft Bijli Yojana** of the cumulative capacity kW [Insert cumulative Bid capacity/ Contracted Capacity proposed] for supply of power there from on long term basis, in response to the RfP No.dated..... issued by APDCL (hereinafter referred to as APDCL) and APDCL considering such response to the RfP of.....[Insert the name of the Bidder] as per the terms of the RfP, the [Insert name & address of bank] hereby agrees unequivocally, irrevocably and unconditionally to pay to APDCL at [Insert Name of the Place from the address of APDCL] forthwith without demur on demand in writing from APDCL or any Officer authorized by it in this behalf, any amount upto and not exceeding Rupees [Insert amount not less than that derived on the basis of **Rs. 840.00 per kW of Bid capacity** / Contracted Capacity proposed, on behalf of M/s [Insert name of the Bidder].

This guarantee shall be valid and binding on this Bank up to and including [insert date of validity in accordance with Clause No. 3.10 of this RfP] and shall not be terminable by notice or any change in the constitution of the Bank or the term of contract or by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with or without our knowledge or consent, by or between parties to the respective agreement.

Our liability under this Guarantee is restricted to INR (Indian Rupees only). Our Guarantee shall remain in force until [insert date of validity in accordance with Clause No. 3.10 of this RfP]. APDCL shall be entitled to invoke this Guarantee till.....[insert date of validity in accordance with Clause No. 3.10 of this RfP].

The Guarantor Bank hereby agrees and acknowledges that the APDCL shall have a right to invoke this BANK GUARANTEE in part or in full, as it may deem fit.

The Guarantor Bank hereby expressly agrees that it shall not require any proof in addition to the written demand by APDCL, made in any format, raised at the above-mentioned address of the Guarantor Bank, in order to make the said payment to APDCL.

The Guarantor Bank shall make payment hereunder on first demand without restriction or conditions and notwithstanding any objection by [Insert name of the Bidder] and/ or any other person. The Guarantor Bank shall not require APDCL to justify the invocation of this BANK GUARANTEE, nor shall the Guarantor Bank have any recourse against APDCL in respect of any payment made hereunder.

This BANK GUARANTEE shall be interpreted in accordance with the laws of India and the courts at Guwahati shall have exclusive jurisdiction.

The Guarantor Bank represents that this BANK GUARANTEE has been established in such form and with such content that it is fully enforceable in accordance with its terms as against the Guarantor Bank in the manner provided herein.

This BANK GUARANTEE shall not be affected in any manner by reason of merger, amalgamation, restructuring or any other change in the constitution of the Guarantor Bank.

This BANK GUARANTEE shall be a primary obligation of the Guarantor Bank and accordingly APDCL shall not be obliged before enforcing this BANK GUARANTEE to take any action in any court or arbitral proceedings against the Bidder, to make any claim against or any demand on the Bidder or to give any notice to the Bidder or to enforce any security held by APDCL or to exercise, levy or enforce any distress, diligence or other process against the Bidder.

This BANK GUARANTEE shall be effective only when the Bank Guarantee issuance message is transmitted by the issuing Bank through SFMS to State Bank of India, (insert bank details of APDCL)

Notwithstanding anything contained hereinabove, our liability under this Guarantee is restricted to INR (Indian Rupees Only) and it shall remain in force until[Date to be inserted on the basis of Clause No. 3.10 of this RfP].

We are liable to pay the guaranteed amount or any part thereof under this Bank Guarantee only if APDCL serves upon us a written claim or demand.

Signature:
Name:

Power of Attorney No.:.....

For

... ..[Insert Name and Address of the Bank]

Contact Details of the Bank:

E-mail ID of the Bank:

Banker's Stamp and Full Address.

Dated this day of, 20

FORMAT 7.3 C
FORMAT FOR PERFORMANCE BANK GUARANTEE (PBG)
(To be submitted Separately for each Project)

(To be stamped in accordance with Stamp Act, the Non-Judicial Stamp Paper of Appropriate Value)

Reference:
Bank Guarantee No.:
Date:

In consideration of the [Insert name of the Bidder] (hereinafter referred to as 'selected Solar Power Developer' or 'SPD') submitting the response to RfP inter alia for [Insert title of the RfP] of the capacity of kW, at [Insert name of the place], for supply of power there from on long term basis, in response to the RfP dated issued by APDCL (hereinafter referred to as APDCL) and APDCL considering such response to the RfP of [Insert name of the Bidder] (which expression shall unless repugnant to the context or meaning thereof include its executors, administrators, successors and assignees) and selecting the Project of the SOLAR Power Developer and issuing Letter of Award No. to (Insert Name of selected SOLAR Power Developer) as per terms of RfP and the same having been accepted by the selected SPD resulting in a Power Purchase Agreement (PPA) to be entered into, for purchase of Power [from selected SOLAR Power Developer or a Project Company, M/s. {a Special Purpose Vehicle (SPV) formed for this purpose}, if applicable].

As per the terms of the RfP, the [Insert name & address of Bank] hereby agrees unequivocally, irrevocably and unconditionally to pay to APDCL at [Insert Name of the Place from the address of APDCL] without demure forthwith on demand in writing from APDCL or any Officer authorized by it in this behalf, any amount up to and not exceeding Indian Rupees [Total Value] only, on behalf of M/s [Insert name of the selected Solar Power Developer/Project Company].

This guarantee shall be valid and binding on this Bank up to and including... and shall not be terminable by notice or any change in the constitution of the Bank or the term of contractor by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with or without our knowledge or consent, by or between parties to the respective agreement.

Our liability under this Guarantee is restricted to INR (Indian Rupees Only).

Our Guarantee shall remain in force until APDCL shall be entitled to invoke this Guarantee till

The Guarantor Bank hereby agrees and acknowledges that APDCL shall have a right to invoke this BANK GUARANTEE in part or in full, as it may deem fit.

The Guarantor Bank hereby expressly agrees that it shall not require any proof in addition to the written demand by APDCL, made in any format, raised at the above-mentioned address of the Guarantor Bank, in order to make the said payment to APDCL.

The Guarantor Bank shall make payment hereunder on first demand without restriction or conditions and notwithstanding any objection by [Insert name of the selected SOLAR Power Developer/ Project Company as applicable] and/ or any other person. The Guarantor Bank shall not require APDCL to justify the invocation of this BANK GUARANTEE, nor shall the Guarantor Bank have any recourse against APDCL in respect of any payment made hereunder.

This BANK GUARANTEE shall be interpreted in accordance with the laws of India and the courts at Guwahati shall have exclusive jurisdiction.

The Guarantor Bank represents that this BANK GUARANTEE has been established in such form and with such content that it is fully enforceable in accordance with its terms as against the Guarantor Bank in the manner provided herein.

This BANK GUARANTEE shall not be affected in any manner by reason of merger, amalgamation, restructuring or any other change in the constitution of the Guarantor Bank.

This BANK GUARANTEE shall be a primary obligation of the Guarantor Bank and accordingly APDCL shall not be obliged before enforcing this BANK GUARANTEE to take any action in any court or arbitral proceedings against the selected SOLAR Power Developer/ Project Company, to make any claim against or any demand on the selected SOLAR Power Developer/ Project Company or to give any notice to the selected SOLAR Power Developer/ Project Company or to enforce any security held by APDCL or to exercise, levy or enforce any distress, diligence or other process against the selected SOLAR Power Developer/ Project Company, diligence or other process against the selected Solar Power Developer / Project Company.

This BANK GUARANTEE shall be effective only when the Bank Guarantee issuance message is transmitted by the issuing Bank through SFMS to State Bank of India, (insert bank details of APDCL).

The Guarantor Bank acknowledges that this BANK GUARANTEE is not personal to APDCL and may be assigned, in whole or in part, (whether absolutely or by way of security) by APDCL to any entity to whom APDCL is entitled to assign its rights and obligations under the PPA. Notwithstanding anything contained hereinabove, our liability under this Guarantee is restricted to INR (Indian Rupees Only) and it

shall remain in force until (Provide for two additional months after the period of Guarantee for invoking the process of encashment).

We are liable to pay the guaranteed amount or any part thereof under this Bank Guarantee only if APDCL serves upon us a written claim or demand.

Signature:

Name:

Power of Attorney No.:

For

... [Insert Name and Address of the Bank]

Contact Details of the Bank

E-mail ID of the Bank:

Banker's Stamp and Full Address. Dated this day of, 20.....

Witness:

1.

..... Signature

Name and Address

2 Signature

Name and Address

Notes:

1. The Stamp Paper should be in the name of the Executing Bank and of appropriate value.

2. The Performance Bank Guarantee shall be executed by any of the Scheduled Commercial Banks as listed on the website of Reserve Bank of India (RBI) and amended as on the date of issuance of Bank Guarantee. Bank Guarantee issued by foreign branch of a Scheduled Commercial Bank is to be endorsed by the Indian branch of the same bank or State Bank of India (SBI).

Format 7.4
FORMAT FOR BOARD RESOLUTIONS

The Board, after discussion, at the duly convened Meeting on [Insert date], with the consent of all the Directors present and in compliance of the provisions of the Companies Act, 1956 or Companies Act 2013, as applicable, passed the following Resolution:

1. **RESOLVED THAT** Mr/ Ms....., be and is hereby authorized to do on our behalf, all such acts, deeds and things necessary in connection with or incidental to our response to RFP vide RFP No. for (insert title of the RFP), including signing and submission of all documents and providing information/ response to RFP to Assam Power Distribution Company Limited (APDCL), representing us in all matters before APDCL, and generally dealing with APDCL in all matters in connection with our bid for the said Project. (To be provided by the Bidding Company or the Lead Member of the Consortium)

[Note: In the event the Bidder is a Bidding Consortium, in place of the above resolution at Sl. No. 1, the following resolutions are to be provided]

FURTHER RESOLVED THAT pursuant to the provisions of the Companies Act, 1956 or Companies Act, 2013, as applicable and compliance thereof and as permitted under the Memorandum and Articles of Association of the Company, approval of the Board be and is hereby accorded to invest (.....%) equity [Insert the % equity commitment as specified in Consortium Agreement] in the Project. **(To be provided by each Member of the Bidding Consortium including Lead Member such that total equity is 100%)**

FURTHER RESOLVED THAT approval of the Board be and is hereby accorded to participate in consortium with M/s [Insert the name of other Members in the Consortium] and Mr/ Ms....., be and is hereby authorized to execute the Consortium Agreement.

(To be provided by each Member of the Bidding Consortium including Lead Member)

And

FURTHER RESOLVED THAT approval of the Board be and is hereby accorded to contribute such additional amount over and above the percentage limit (specified for the Lead Member in the Consortium Agreement) to the extent becoming necessary towards the total equity share in the Project Company, obligatory on the part of the Consortium pursuant to the terms and conditions contained in the Consortium Agreement dated..... executed by the Consortium as per the provisions of the RFP. **(To be passed by the Lead Member of the Bidding Consortium)**

Certified True Copy

.....
(Signature, Name and Stamp of Company Secretary)

Notes:

- 1) This certified true copy should be submitted on the letterhead of the Company, signed by the Company Secretary/ Director.
- 2) The contents of the format may be suitably re-worded indicating the identity of the entity passing the resolution.
- 3) This format may be modified only to the limited extent required to comply with the local regulations and laws applicable to a foreign entity submitting this resolution. For example, reference to Companies Act, 1956 or Companies Act, 2013 as applicable may be suitably modified to refer to the law applicable to the entity submitting the resolution. However, in such case, the foreign entity shall submit an unqualified opinion issued by the legal counsel of such foreign entity, stating that the Board resolutions are in compliance with the applicable laws of the respective jurisdictions of the issuing Company and the authorizations granted therein are true and valid.

Format 7.5

FORMAT FOR CONSORTIUM AGREEMENT

(To be stamped in accordance with Stamp Act, the Non-Judicial Stamp Paper of Appropriate Value)

THIS Consortium Agreement ("Agreement") executed on this.... Day of..... Two thousand..... between M/s.....[Insert name of Lead Member] a Company incorporated under the laws of and having its Registered Office at..... (here in after called the "Member- 1", which expression shall include its successors, executors and permitted assigns) and M/s..... a Company incorporated under the laws of and having its Registered Office at..... here in after called the "Member-2", which expression shall include its successors, executors and permitted assigns), M/s a Company incorporated under the laws of and having its Registered Office at..... (here in after called the "Member-n", which expression shall include its successors, executors and permitted assigns), [The Bidding Consortium should list the details of all the Consortium Members] for the purpose of submitting response to RfP and execution of Power Purchase Agreement (in case of award), against RfP No dated issued by Assam Power Distribution Company Limited (ADPCL) a Company incorporated under the Companies Act, 2013, and having its Registered Office at 4th Floor, Bijulee Bhawan, Paltanbazar, Guwahati-01, Assam.

WHEREAS, each Member individually shall be referred to as the "Member" and all of the Members shall be collectively referred to as the "Members" in this Agreement.

WHEREAS, APDCL had invited response to RfP vide its Request for Proposal (RfP) dated.....

WHEREAS the RfP stipulates that in case response to RfP is being submitted by a Bidding Consortium, the Members of the Consortium will have to submit a legally enforceable Consortium Agreement in a format specified by APDCL wherein the Consortium Members have to commit equity investment of a specific percentage for the Project.

NOW THEREFORE, THIS AGREEMENT WITNESSTH AS UNDER:

In consideration of the above premises and agreements all the Members in this Bidding Consortium do hereby mutually agree as follows:

1. We, the Members of the Consortium and Members to the Agreement do hereby unequivocally agree that Member-1 (M/s), shall act as the Lead Member as defined in the RfP for self and agent for and on behalf of Member-2, Member-n and to submit the response to the RfP.
2. The Lead Member is hereby authorized by the Members of the Consortium and Members to the Agreement to bind the Consortium and receive instructions for and on their behalf.
3. Notwithstanding anything contrary contained in this Agreement, the Lead Member shall always be liable for the equity investment obligations of all the Consortium Members i.e. for both its own liability as well as the liability of other Members.
4. The Lead Member shall be liable and responsible for ensuring the individual and collective commitment of each of the Members of the Consortium in discharging all of their respective equity obligations. Each Member further undertakes to be individually liable for the performance of its part of the obligations without in any way limiting the scope of collective liability envisaged in this Agreement.
5. Subject to the terms of this Agreement, the share of each Member of the Consortium in the issued equity share capital of the Project Company is/shall be in the following proportion

Name	Percentage
Member -1
Member -2
Member -3
Total	100%

We acknowledge that after the execution of PPA, the controlling shareholding (having not less than 51% of the voting rights and paid-up share capital) in the Project Company developing the Project shall be maintained for a period of 01 (one) year after Scheduled Commissioning Date (SCD).

6. The Lead Member, on behalf of the Consortium, shall inter alia undertake full responsibility for liaising with Lenders or through internal accruals and mobilizing debt resources for the Project, and ensuring that the Seller achieves Financial Closure in terms of the PPA
7. In case of any breach of any equity investment commitment by any of the Consortium Members, the Lead Member shall be liable for the consequences thereof
8. Except as specified in the Agreement, it is agreed that sharing of responsibilities as aforesaid and equity investment obligations thereto shall not in any way be a limitation of responsibility of the Lead Member under these presents.
9. It is further specifically agreed that the financial liability for equity contribution of the Lead Member shall not be limited in any way so as to restrict or limit its liabilities. The Lead Member shall be liable irrespective of its scope of work or financial commitment
10. This Agreement shall be construed and interpreted in accordance with the Laws of India and courts at Guwahati alone shall have the exclusive jurisdiction in all matters relating thereto and arising thereunder.
11. It is hereby further agreed that in case of being selected as the Successful Bidder, the Members do hereby agree that they shall furnish the Performance

Guarantee in favour of Client APDCL in terms of the RfP

12. It is further expressly agreed that the Agreement shall be irrevocable and shall form an integral part of the Power Purchase Agreement (PPA) and shall remain valid until the expiration or early termination of the PPA in terms thereof, unless expressly agreed to the contrary by APDCL.
13. The Lead Member is authorized and shall be fully responsible for the accuracy and veracity of the representations and information submitted by the Members respectively from time to time in the response to RfP.
14. It is hereby expressly understood between the Members that no Member at any given point of time, may assign or delegate its rights, duties or obligations under the PPA except with prior written consent of APDCL.
15. This agreement
 - a) has been duly executed and delivered on behalf of each Member hereto and constitutes the legal, valid, binding and enforceable obligation of each such Member;
 - b) sets forth the entire understanding of the Members hereto with respect to the subject matter hereof; and
 - c) may not be amended or modified except in writing signed by each of the Members and with prior written consent of APDCL.
16. All the terms used in capitals in this Agreement but not defined herein shall have the meaning as per the RfP and PPA

IN WITNESS WHEREOF, the Members have, through their authorized representatives, executed these present on the Day, Month and Year first mentioned above

For M/s [Member 1]

.....

(Signature, Name & Designation of the person authorized vide Board Resolution Dated)

Witnesses:

Signature..... Signature.....

Name..... Name.....

Address:..... Address:.....

For M/s [Member n]

.....

(Signature, Name & Designation of the person authorized vide Board Resolution dated... ..)

Witnesses:

Signature..... Signature.....

Name..... Name.....

Address:..... Address:.....

.....

Signature and stamp of Notary of the place of execution

FORMAT 7.6

FORMAT FOR FINANCIAL REQUIREMENT

(This should be submitted on the Letter Head of the Bidding Company/ Lead Member of Consortium)

Ref. No.....

Date:.....

From (Insert name and address of Bidding Company/ Lead Member of Consortium)

Tel.#:

Fax#:.....

E-mail address#.....

To

The Chief General Manager (NRE)

Assam Power Distribution Company Limited

3rd Floor, Annex Building, Bijulee Bhawan

Paltanbazar, Guwahati – 01

Assam

Sub: Response to RfP No..... dated..... for.....

Dear Sir/ Madam,

We certify that the Bidding Company/Member in a Bidding Consortium is meeting the financial eligibility requirements as per the provisions of the RfP. Accordingly, the Bidder, with the support of its Affiliates, (strike out if not applicable) is fulfilling the minimum Net Worth criteria, by demonstrating a Net Worth of Rs..... Cr. (in words) as on the last date of Financial Year 2023-24 or as on the date at least 7 days prior to the bid submission deadline (Strike out wherever not applicable).

This Net Worth has been calculated in accordance with instructions provided in Clause 4.4.1 of the RfP.

Exhibit (i): Applicable in case of Bidding Company

For the above calculations, we have considered the Net Worth by Bidding Company and/ or its Affiliate(s) as per following details:

Name of Bidding Company	Name of Affiliate(s) whose net worth is to be considered	Relationship with Bidding Company*	Net Worth (in Rs. Crore)
Company -1			
Total			

The column for "Relationship with Bidding Company" is to be filled only in case the financial capability of Affiliate has been used for meeting Qualification Requirements. Further, documentary evidence to establish the relationship, duly certified by a practicing company secretary/ chartered accountant is required to be attached with the format.

Exhibit (ii) :Applicable in case of Bidding Consortium (To be filled by each Member in a Bidding Consortium separately) Name of Member [Insert name of the Member]

Net Worth Requirement to be met by Member in Proportion to the Equity Commitment: Crore (Equity Commitment (%) * Rs. Crore)

For the above calculations, we have considered Net Worth by Member in Bidding Consortium and/or its Affiliate(s) per following details:

Name of Consortium Member Company	Name of Affiliate(s) whose net worth is to be considered	Relationship with Bidding Company* (If any)	Net Worth (in Rs. Crore)	Equity Commitment (in %age) in Bidding Consortium	Committed Net Worth (in Rs. Crore)
Company -1					
.....					
.....					
Total					

** The column for "Relationship with Bidding Company" is to be filled only in case the financial capability of Affiliate has been used for meeting Qualification Requirements. Further, documentary evidence to establish the relationship, duly certified by a practicing company secretary/chartered accountant is required*

to be attached with the format.

Further, we certify that the Bidding Company/ Member in the Bidding Consortium, with the support of its Affiliates, (strike out if not applicable) is fulfilling the minimum Annual Turnover Criteria, by demonstrating an Annual Turnover of INR..... (..... in words) as on the end of Financial Year 2023-24 or as on the day at least 7 days prior to the bid submission deadline (choose one). (Strike out if not applicable)

Exhibit (i): Applicable in case of Bidding Company

For the above calculations, we have considered the Annual Turnover by Bidding Company and/ or its Affiliate(s) as per following details:

Name of Bidding Company	Name of Affiliate(s) whose Annual Turnover is to be considered	Relationship with Bidding Company*	Annual Turnover (In Rs. Crore)
Company -1			
Total			

*The column for "Relationship with Bidding Company" is to be filled only in case the financial capability of Affiliate has been used for meeting Qualification Requirements. Further, documentary evidence to establish the relationship, duly certified by a practicing company secretary/chartered accountant is required to be attached with the format.

**Exhibit (ii): Applicable in case of Bidding Consortium (To be filled by each Member in a Bidding Consortium separately) Name of Member:
[Insert name of the Member]**

Annual Turnover Requirement to be met by Member in Proportion to the Equity Commitment: INR..... Crore (Equity Commitment (%) * Rs..... Crore) For the above calculations, we have considered Annual Turnover by Member in Bidding Consortium and/ or its Affiliate(s) as per following details:

Name of Consortium Member Company	Name of Affiliate(s) whose Turnover is to be considered	Relationship with Bidding Company* (If any)	Annual Turnover (in Rs. Crore)	Equity Commitment (in %age) in Bidding Consortium	Proportionate Annual Turnover (in Rs. Crore)
Company -1					
.....					
.....					
Total					

* The column for "Relationship with Bidding Company" is to be filled only in case the financial capability of Affiliate has been used for meeting Qualification Requirements. Further, documentary evidence to establish the relationship, duly certified by a practicing company secretary/chartered accountant is required to be attached with the format.

Further, we certify that the Bidding Company/ Member in the Bidding Consortium, with the support of its Affiliates, (strike out if not applicable) is fulfilling the minimum Liquidity by demonstrating a Working Capital of INR ... (in words) as on the end of Financial Year 2023-24 or as on the day at least 7 days prior to the bid submission deadline. (Strike out if not applicable)

(Signature & Name of the Authorized Signatory)

Date:

Note:

- Along with the above format, in a separate sheet on the letterhead of the Chartered Accountant's Firm, provide details of computation of Net Worth and Annual Turnover duly certified by the Chartered Accountant.
- Certified copies of the Balance sheet, Profit & Loss Account, Schedules and Cash Flow Statements are to be enclosed in complete form along with all the Notes to Accounts.

Format 7.7

UNDERTAKING

(To be submitted on the letterhead of the Bidder)

We, hereby provide this undertaking to APDCL, in respect to our response to RFP vide RFP No..... dated....., that M/s (insert name of the Bidder), or any of its Affiliates is not a wilful defaulter to any lender, and that there is no major litigation pending or threatened against M/s..... (insert name of the Bidder) or any of its Affiliates which are of a nature that could cast a doubt on the ability or the suitability of the Bidder to undertake the Project.

(Name and Signature of the Authorized Signatory)

FORMAT 7.8
FORMAT FOR DISCLOSURE

(To be submitted on the Letter Head of the Bidding Company/ Each Member of Consortium)

DISCLOSURE

Ref. No..... Date:

From (Insert name and address of Bidding Company/ Lead Member of Consortium)

.....
.....

Tel.#:

Fax#:

E-mail address#

To

The Chief General Manager (NRE)

Assam Power Distribution Company Limited

3rd Floor, Annex Building, Bijulee Bhawan

Paltanbazar, Guwahati – 01

Assam

Sub: Response to RFP No..... dated..... for.....

Dear Sir/ Madam,

We hereby declare and confirm that only we are participating in the RFP Selection process for the RFP No.....dated.....and that our Parent, Affiliate or Ultimate Parent or any Group Company with which we have direct or indirect relationship are not separately participating in this selection process.

We further declare and confirm that in terms of the definitions of the RFP, M/s (enter name of the Promoter/Promoters) is/are our Promoter(s) and has/have a direct/indirect Control in the bidding company as per the Companies Act 2013. No other entity has direct/indirect control in the bidding company except the entity(ies) mentioned above.

We further declare that the above statement is true & correct. We undertake that if at any stage it is found to be incorrect, in addition to actions applicable under the RFP including but not limited to cancellation of our response to this RFP and LoA/LOE as applicable, we, i.e. M/s.....(enter name of the bidding company/member in a consortium), including our Parent, Ultimate Parent, and our Affiliates shall be suspended/debarred from participating in any of the upcoming tenders issued by APDCL for a period of 2 years from the date of default as notified by APDCL.

We also understand that the above is in addition to the penal consequences that may follow from the relevant laws for the time being in force.

We further declare that we have read the provisions of Clause 4.1.3 of the RFP, and are complying with the requirements as per the referred OM dated 23.02.2023 except Sl.17 of the OM, including subsequent amendments and clarifications thereto. Accordingly, we are also enclosing necessary certificates (Annexure to this format) in support of the above compliance under the RFP. We understand that in case of us being selected under this RFP, any of the above certificates is found false, APDCL shall take appropriate action as deemed necessary.

We further declare that we are fully aware of the binding provisions of the ALMM Order and the Lists(s) thereunder.

We further understand that the List-I (Solar PV Modules) of ALMM Order, Annexure-I of the OM, issued by MNRE on 10th March, 2021 will be updated by MNRE from time to time. We also understand that the Modules to be procured for this project, shall be from the List-I of the ALMM Order applicable on the date of invoicing of such modules.

We also further understand and accept that we shall be liable for penal action, including but not limited to blacklisting and invocation of Performance Bank Guarantee, if we are found not complying with the provisions of ALMM Order, including those mentioned above.

Dated the day of....., 20.....

Thanking you,

We remain, Yours faithfully,

Name, Designation, Seal and Signature of Authorized Person in whose name Power of Attorney/ Board Resolution/ Declaration

FORMAT 7.8 A
FORMAT FOR DISCLOSURE

(To be submitted on the Letter Head of the Bidding Company/ Each Member of Consortium)
(To be submitted by all such bidders in which a common Company/companies directly/indirectly own(s) more than 10% but less than 26% shareholding)

DISCLOSURE

Ref.No..... Date:.....

From (Insert name and address of Bidding Company/ Lead Member of Consortium)

.....

Tel.#:

Fax#:

E-mail address#

To

The Chief General Manager (NRE)

Assam Power Distribution Company Limited

3rd Floor, Annex Building, Bijulee Bhawan

Paltanbazar, Guwahati – 01

Assam

Sub: Response to RFP No.....datedfor.....

Dear Sir/ Madam,

We hereby declare and confirm that in terms of the definitions of the RFP, M/s (enter name of the common shareholder) is our Group Company, and has a direct/indirect shareholding of less than 26% in the bidding company. M/s..... (enter name of the common shareholder) also holds directly/indirectly less than 26% shareholding in other Companies which may participate in this RFP, i.e. RFP No.

We undertake that M/s..... (enter name of the above common shareholder) is not a party to the decision-making process for submission of response to this RFP by M/s..... (enter name of the bidding company/member in the consortium). We further undertake that while undertaking any action as part of our response to RFP, we are not complicit with other such bidders participating in this RFP, in which M/s (enter name of the common shareholder) has less than 26% direct/indirect shareholding, if any.

We further declare and confirm that in terms of the definitions of the RFP, M/s (enter name of the Promoter/Promoters) is/are our Promoter(s), and has/have a direct/indirect Control in the bidding company as per the Companies Act 2013. No other entity has a direct/indirect control in the bidding company except the entity (ies) mentioned above.

We further declare that the above statement is true & correct. We undertake that if at any stage it is found to be incorrect, in addition to actions applicable under the RFP including but not limited to cancellation of our response to this RFP and LoE/LOA as applicable, we, i.e. M/s (enter name of the bidding company/member in a consortium), including our Parent, Ultimate Parent, and our Affiliates shall be suspended/debarred from participating in any of the upcoming tenders issued by APDCL for a period of 2 years from the date of default as notified by APDCL.

We also understand that the above is in addition to the penal consequences that may follow from the relevant laws for the time being in force.

We further declare that we have read the provisions of Clause 4.1.3 of the RFP, and are complying with the requirements as per the referred OM dated 23.02.2023 except Sl. 17 of the OM, including subsequent amendments and clarifications thereto. Accordingly, we are also enclosing necessary certificates (Annexure to this format) in support of the above compliance under the RFP. We understand that in case of us being selected under this RFP, any of the above certificates is found false, APDCL shall take appropriate action as deemed necessary.

We further understand that the List-I (Solar PV Modules) of ALMM Order, Annexure-I of the OM, issued by MNRE on 10th March, 2021 will be updated by MNRE from time to time. We also understand that the Modules to be procured for this project, shall be from the List-I of the ALMM Order applicable on the date of invoicing of such modules.

We also further understand and accept that we shall be liable for penal action, including but not limited to blacklisting and invocation of Performance Bank Guarantee, if we are found not complying with the provisions of ALMM Order, including those mentioned above.

Dated the..... day of....., 20.....

Thanking you,

We remain,

Yours faithfully,

Name, Designation, Seal and Signature of Authorized Person in whose name Power of Attorney/ Board Resolution/ Declaration.

ANNEXURE TO FORMAT 7.8/7.8A

DECLARATION

RESTRICTION ON PROCUREMENT FROM CERTAIN COUNTRIES: MoF OM No 7/10/2021-PPD(1) dated 23.02.2023
(To be submitted on the Letter Head of the Bidding Company/ Each Member of Consortium)

Ref. No..... Date:

From (Insert name and address of Bidding Company/Member of Consortium)

.....
.....

Tel.#:

Fax#:

E-mail
address#

To

The Chief General Manager (NRE)

Assam Power Distribution Company Limited

3rd Floor, Annex Building, Bijulee Bhawan

Paltanbazar, Guwahati – 01

Assam

Sub: Response to the RFP No.....dated

Dear Sir/ Madam,

This is with reference to attached order No. OM no. 7/10/2021-PPD(1) dated 23.02.2023 issued by Department of Expenditure, MoF, Govt of India.

We are hereby submitting the following declaration in this regard:

"I have read the clause regarding restrictions on procurement from a bidder of a country which shares a land border with India; I certify that this bidder is not from such a country or, if from such a country, has been registered with the Competent Authority. I hereby certify that this bidder fulfils all requirements in this regard and is eligible to be considered. Where applicable, evidence of valid registration by the Competent Authority shall be attached]."

We further declare that the above statement is true & correct. We are aware that if at any stage it is found to be incorrect, our response to the tender will be rejected.

Dated the.....day of, 20.....

Encl: OM dated 23.02.2023, as referred above

Name, Designation, Seal and Signature of Authorized Signatory

Format 7.9
Pre – Contract Integrity Pact

Between

Assam Power Distribution Company Limited, a company incorporated under the relevant law in the matter and having its registered office at 4th Floor, Bijulee Bhawan, Paltanbazar, Guwahati -01 hereinafter referred to as "The Employer" which expression shall mean and include, unless the context otherwise required, his successors in office and assigns of the First Part.

And

M/s _____, a company constituted in accordance with the relevant law in the matter and having its registered office at _____ represented by Shri _____, hereinafter referred to as "The Bidder / Contractor" which expression shall mean and include, unless the context otherwise requires, his successors and permitted assigns of the Second Part.

WHEREAS the Employer proposes to procure under laid down organizational procedures, contract/s for "Request for Proposal (RfP) for Selection of Solar Rooftop Power Developers for setting up of _____ kW Grid Connected Solar Power Projects (without battery storage) on Government Buildings in the State of Assam under RESCO mode through Tariff Based Competitive Bidding under "PM Surya Ghar Muft Bijli Yojana" and the Bidder / Contractor is willing to offer _____ kW Grid Connected Solar Power Projects under package no..... against NIT / RfP No.....

NOW, THEREFORE,

To avoid all forms of corruption by following a system that is fair, transparent and free from any influence / prejudicated dealing prior to, during and subsequent to the currency of the contract to be entered into with a view to: -

Enabling the Employer to obtain the desired said (work / goods / services) at a competitive price in conformity with the defined specifications by avoiding the high cost and distortionary impact of corruption on public procurement, and

Enabling the Bidder(s) / Contractor (s) to abstain from bribing or indulging in any corrupt practice in order to secure the contract by providing assurance to them that their competitors will also abstain from bidding and other corrupt practices and the Employer will commit to prevent corruption, in any form, by its officials by following transparent procedures.

1. Commitments of the Employer

- 1.1 The Employer undertakes that no official of the Employer, connected directly or indirectly with the contract, will demand, take a promise for or accept, directly or through intermediaries, any bribe, consideration, gift, reward, favour or any material or immaterial benefit or any other advantage from the Bidder/Contractor, either for themselves or for any person, organization or third party related to the Contract in exchange for an advantage in the bidding process, bid evaluation, contracting or implementation process related to the contract.
- 1.2 The Employer will, during the pre-contract stage, treat all the Bidders / Contractors alike, and will provide to all the Bidders/Contractors the same information and will not provide any such information to any particular Bidder / Contractor which could afford an advantage to that particular Bidder / Contractor in comparison to the other Bidders / Contractors.
- 1.3 All the officials of the Employer will report to the Appropriate Authority any attempted or completed breaches of the above commitments as well as any substantial suspicion of such a breach.
- 1.4 In case any such preceding misconduct on the part of such official(s) is reported by the Bidder to the Employer with full and verifiable facts and the same is prima facie found to be correct by the Employer, necessary disciplinary proceedings, or any other actions as deemed fit, including criminal proceedings may be initiated by the Employer or Independent External Monitor and such a person shall be debarred from further dealings related to the contract process. In such a case while an enquiry is being conducted by the Employer the proceedings under the contract would not be stalled.

2. Commitments of the Bidder(s) / Contractor(s)

The Bidder(s) / Contractor(s) commits itself to take all measures necessary to prevent corrupt practices, unfair means and illegal activities during any stage of its bid or during any pre-contract or post-contract stage in order to secure the contract or in furtherance to secure it and in particular commit itself to the following:

- 2.1 The Bidder(s) / Contractor(s) will not offer, directly or through intermediaries, any bribe, gift, consideration, reward, favour, any material or immaterial benefit or other advantage, commission, fees, brokerage or inducement to any official of the Employer, connected directly or indirectly with the bidding process, or to any person, organization or third party related to the contract in exchange for any advantage in the bidding, evaluation, contracting and implementation of the contract.
- 2.2 The Bidder / Contractor further undertakes that it has not given, offered or promised to give, directly or indirectly any bribe, gift consideration, reward, favour, any material or immaterial benefit or other advantage, commission, fees, brokerage or inducement to any official of the Employer or otherwise in

procuring the Contract or forbearing to do or having done any act in relation to the obtaining or execution of the Contract or any other contract with Employer for showing or forbearing to show favour or disfavour to any person in relation to the Contract or any other contract with Employer.

- 2.3 The Bidder(s) / Contractor(s) shall disclose the name and address of agents and representatives, and Indian Bidder(s) / Contractor(s) shall disclose their foreign principals or associates.
- 2.4 The Bidder shall disclose the payments to be made by them to agents / brokers or any other intermediary, in connection with this bid / contract.
- 2.5 The Bidder, either while presenting the bid or during pre-contract negotiations or before signing the contract, shall disclose any payments he has made, is committed to or intends to make to officials of the Employer or their family members, agents, brokers or any other intermediaries in connection with the contract and details of the services agreed upon for such payments.
- 2.6 The Bidder/Contractor will not collude with other parties interested in the contract to impair transparency, fairness and progress of the bidding process, bid evaluation, contracting and implementation of the contract.
- 2.7 The Bidder / Contractor will not accept any advantage in exchange for any corrupt price, unfair means and illegal activities.
- 2.8 The Bidder Contractor shall not use improperly, for purposes of competition or personal gain, or pass on to others, any information provided by the Employer as part of the business relationship, regarding plans, technical proposals and business details, including information contained in electronic data carrier. The Bidder/Contractor also undertakes to exercise due and adequate care lest any such information is divulged.
- 2.9 The Bidder(s)/Contractor(s) commits to refrain from giving any complaint directly or through any other manner without supporting it with full and verifiable facts.
- 2.10 The Bidder(s)/Contractor(s) shall not instigate or cause to instigate any third person to commit any of the actions mentioned above.
- 2.11 If the Bidder Contractor or any employee of the Bidder/Contractor or any person acting on behalf of the Bidder/Contractor, either directly or indirectly, is a relative of any of the officers of the Employer, or alternatively, if any relative of an officer of the Employer has financial interest/stake in the Bidder(s)/Contractor(s) firm(excluding Public Ltd. Company listed on Stock Exchange), the same shall be disclosed by the Bidder/Contractor at the time of filling of tender. The term 'relative' for this purpose would be as defined in Section 2(77) of the Companies Act 2013.
- 2.12 The Bidder(s)/Contractor(s) shall not lend to or borrow any money from or enter into any monetary dealings or transactions, directly or indirectly, with any employee of the Employer.
- 2.13 The Bidder/supplier shall follow all rules and regulations of India including statutory requirements like minimum wages, ESIC and EPF.

3. Previous Transgression

- 3.1 Bidders to disclose any transgressions with any other company that may impinge on the anti- corruption principle. The date of such transgression, for the purpose of disclosure by the bidders in this regard, would be the date on which cognizance of the said transgression was taken by the competent authority. The period for which such transgression(s) is/are to be reported by the bidders shall be the last three years to be reckoned from date of bid submission. The transgression(s), for which cognizance was taken before the said period of three years, but are pending conclusion, shall also be reported by the bidders.
- 3.2 The Bidder agrees that if it makes incorrect statement on this subject, Bidder can be disqualified from the tender process or the contract, if already awarded, can be terminated for such reason.

4. Earnest Money (Security Deposit)

The provision regarding Earnest Money/Security Deposit as detailed in the Notice Inviting Tender (NIT) and Instruction to Bidders (ITB) section of the Bid Document is to be referred.

5. Sanctions for Violations

- 5.1 Any breach of the aforesaid provisions by the Bidder/Contractor of any one employed by it of acting on its behalf shall entitle the Employer to take action and initiate all or any one of the following actions, wherever required.
 - i. To immediately disqualify the bidder and call off the pre contract proceedings without assigning any reason or giving any compensation to the Bidder/Contractor. However, the proceedings with the other Bidder(s)/Contractor(s) would continue.
 - ii. The Earnest Money Deposit (in pre-contract stage) and/or Security Deposit/Performance Bond (after the contract is Signed) shall stand forfeited either fully or partially, as decided by the Employer and the Employer shall not be required to assign any reason thereof.
 - iii. To immediately cancel the contract, if already signed, without giving any compensation to the Contractor. The Bidder/Contractor shall be liable to pay compensation for any loss or damage to the Employer resulting from such cancellation/rescission and the Employer shall be entitled to deduct the amount so payable from the money(s) due to the Bidder/Contractor.

- iv. To encash the Bank guarantee, in order to recover the dues if any by the Employer, along with interest as per the provision of contract.
- v. To debar the Bidder/Contractor from participating in future bidding processes of Employer.
- vi. To recover all sums paid in violation of this Pact by Bidder(s)/Contractor(s) to any middleman or agent or broker with a view to securing the contract.
- vii. In cases where irrevocable Letters of Credit have been received in respect of any contract signed by the Employer with the Bidder/ Contractor, the same shall not be opened/operated.
- viii. Forfeiture of Performance Security in case of a decision by the Employer to forfeit the same without assigning any reason for imposing sanction for violation of this Pact.

- 5.2 The Employer will be entitled to take all or any of the actions mentioned at para 5.1 (i) to (viii) of this Pact also on the Commission by the Bidder/Contractor or any one employed by it or acting on its behalf (whether with or without the knowledge of the Bidder/Contractor), of an offence as defined in GFR, Chapter IX of the Indian Penal Code, 1860 or Prevention of Corruption Act, 1988 or any other statute enacted for prevention of corruption in Employer's country.
- 5.3 The decision of the Employer to the effect that a breach of the provisions of this Pact has been committed by the Bidder/Contractor shall be final and conclusive on the Bidder/Contractor. However, the Bidder/Contractor can approach the Independent External Monitor(s) appointed for the purposes of this Pact.

6. Independent External Monitor(s)

- 6.1 The Employer has appointed an Independent External Monitor(s) (hereinafter referred to as Monitors) for this Pact.
- 6.2 The task of the Monitors shall be to review independently and objectively, whether and to what extent the parties comply with the obligations under this Pact.
- 6.3 The Monitors shall not be subject to instructions by the representatives of the parties and perform their functions neutrally and independently.
- 6.4 Both the parties accept that the Monitors have the right to access all the documents relating to the project/procurement for which a complaint or issue is raised before them, including minutes of meetings. The right to access records should only be limited to the extent absolutely necessary to investigate the issue related to the subject tender/contract.
- 6.5 As soon as the Monitor notices, or has reason to believe, a violation of this Pact, he will so inform MD of Employer and request Employer to discontinue or take corrective action, or to take other relevant action. The Monitor can in this regard submit non-binding recommendations. Beyond this the Monitor has no right to demand from the parties that they act in a specific manner, refrain from action or tolerate action.
- 6.6 The Bidder(s)/Contractor(s) accepts that the Monitor has the right to access without restriction, to all Project documentation of the Employer including that provided by the Bidder/Contractor. The Bidder/Contractor will also grant the Monitor, upon his request and demonstration of a valid interest, unrestricted and unconditional access to his project documentation. The same is applicable to Subcontractor(s). The Monitor shall be under contractual obligation to treat the information and documents of the Bidder/Contractor/Subcontractor(s) with confidentiality.
- 6.7 The Employer will provide to the Monitor sufficient information about all meetings among the parties related to the project provided such meetings could have an impact on the contractual relations between the parties. The parties will offer to the Monitor the option to participate in such meetings as and when required.
- 6.8 The Monitor will submit a written report to the MD of the Employer within 30 days from the date of reference or intimation to him by the Employer/Bidder and should the occasion arise, submit proposals for correcting problematic situations.
- 6.9 The word 'Monitor' would include both singular and plural.
- 6.10 In the event of a dispute between the management and the contractor related to those contracts where integrity pact is applicable, in case both the parties agree, they may try to settle the dispute through mediation before the panel of IEMs in a time bound manner. In case the dispute remains unresolved even after mediation by the panel of IEMs, APDCL may take further action as per the terms and conditions of Contract. Expenses on dispute resolution shall be equally shared by both the parties.

7. Facilitation of Investigation

In case of any allegation of violation of any provisions of this Pact or payment of commission, the Employer or its agencies shall be entitled to examine all the documents including the Books of Accounts of the Bidder/Contractor and the Bidder/Contractor shall provide necessary information and documents in English and shall extend all possible help for the purpose of such examination.

8. Law and Place of Jurisdiction

The place of performance and jurisdiction is Guwahati, Assam. The arbitration clause provided in the tender document/contract shall not be applicable for any issue/dispute arising under Integrity Pact.

9. Other Legal Actions

- 9.1 The actions stipulated in this Integrity Pact are without prejudice to any other legal action that may follow in accordance with the provisions of the extant law in force relating to any civil or criminal proceedings.
- 9.2 Changes and supplements as well as termination notice need to be made in writing.
- 9.3 If the Contractor is a partnership or a consortium or a joint venture, this pact must be signed by all partners of the consortium/joint venture.

10. Validity

- 10.1 Integrity Pact, in respect of particular contract shall be operative from the date Integrity Pact is signed by both the parties.
- 10.2 Should one or several provisions of this Pact turn out to be invalid, the remainder of this Pact shall remain valid. In this case, the parties will strive to come to an agreement to their original intention.

11. The Parties hereby sign this Integrity Pact at _____ on _____.

Employer
Name of the Officer:
Designation: CGM (NRE), APDCL
Place:
Date:

Bidder
(Authorized Person)
Designation
Place:
Date:

Witness:

Witness:

1. Name & Address

1. Name & Address:

Signature:

Signature:

2. Name and Address

2. Name & Address

Signature

Signature:

FORMAT 7.10

FORMAT FOR SUBMISSION OF FINANCIAL BID

(The Covering Letter should be submitted on the Letter Head of the Bidding Company/ Lead Member of Consortium)

Ref. No. Date:

From (Insert name and address of Bidding Company/ Lead Member of Consortium)

.....
.....

Tel.#:

Fax#:

E-mail address#

To

The Chief General Manager (NRE)

Assam Power Distribution Company Limited

3rd Floor, Annex Building, Bijulee Bhawan

Paltanbazar, Guwahati – 01

Assam

Sub: Response to RfP No..... dated.....for.....

Dear Sir/ Madam,

I/ We,..... (Insert Name of the Bidder) enclose herewith the Financial Proposal for selection of my/ our firm for a total quoted capacity of kW against the Package No. as Bidder for the above.

I/We agree that this offer shall remain valid for a period of 12 months from the due date of submission of the response to RfP and such further period as may be mutually agreed upon.

Dated theday of, 20....

Name, Designation, Seal and Signature of Authorized Person in whose name Power of Attorney/ Board Resolution/ Declaration

Notes:

1) For each location identified package wise, there can be only one tariff for all the projects applied for.

2) If the bidder submits the financial bid in the Electronic Form at e-tendering portal not in line with the instructions mentioned therein, then the bid shall be considered as non- responsive.

3) Tariff requirement shall be quoted as a fixed amount in Indian Rupees only. Conditional proposals shall be summarily rejected.

4) In the event of any discrepancy between the values entered in figures and in words, the values entered in words shall be considered.

5) Tariff should be in Indian Rupee up to two decimal places only.

FORMAT 7.11

RfP for selection of Solar Rooftop Power Developers for cumulative capacity of kW of Grid connected Rooftop Solar Power Projects (Without battery storage) on different Government buildings for the Package No.in the states of Assam under RESCO Mode through Tariff –Based Competitive Bidding under “PM Surya Ghar: Muft Bijli Yojana”

Technical Eligibility/Qualifying Requirement for individual bidder:

The bidder must have experience in “**Similar Works**” as defined below: -

The Bidder must have experience in Design, Supply, Installation and Commissioning of Grid Connected Rooftop Solar Photo Voltic (SPV) Power Plants in India of cumulative installed Capacity of **10% of the tender capacity or higher** in the last 05 (Five) Years prior to the last day of month previous to the one in which the RfP is invited. (As per Format no.7.11 Table – A)

AND

Out of the above stated cumulative installed capacity, at least 01 Nos. Grid Connected Rooftop Solar Photo Voltaic (SPV) Power Plants should have been of **50 kWp or higher capacity**. These reference plant must have been in successful operation for atleast 06 (Six) months ending prior to last day of month previous to the one in which the RfP is invited. (As per Format no.7.11 Table – B)

Technical Eligibility/Qualifying Requirement for consortium

The bidding Consortium must have experience in “**Similar Works**” as defined below:-

Lead member of Bidding consortium must have experience in Design, Supply, Installation and Commissioning of Grid Connected Rooftop Solar Photo Voltaic (SPV) Power Plants in India of cumulative installed Capacity of **10% of the tender capacity** or higher in the last 05 (Five) Years prior to the last day of month previous to the one in which the RfP is invited. (As per Format no.7.8 Table – A).

In addition to above, any member must have experience as under (for reference plant):

At least 01 Nos. Grid Connected Rooftop Solar Photo Voltic (SPV) Power Plants should have been of **50 kWp** or higher capacity. These reference plant must have been in successful operation for atleast 06 (Six) months ending prior to last day of month previous to the one in which the RfP is invited. (As per Format no.7.11 Table – B)

Format no.7.11 Table – A:

Detail of Roof Top Solar Plant claimed towards cumulative installation Capacity of 10% of the tender capacity or higher in the last 05 (Five) Years prior to the last day of month previous to the one in which the RFP is invited.

Sl. No	Client Name & Address	Details of Letter of Award (LOA)	Awarded Capacity as per Letter of Award (in kWp)	Commissioned Installed Capacity (in kWp)	Actual Date of Commissioning	Remarks

Format no.7.11 Table – B: Detail of Roof Top Solar Plant. (For reference plant)

Sl. No	Client Name & Address	Details of Letter of Award (LOA)	Awarded Capacity as per Letter of Award (in kWp)	Commissioned Installed Capacity (in kWp)	Actual Date of Commissioning	Plants in successful operation for atleast 06 months ending prior to last day of month previous to the one in which the RFP is invited (YES/NO)	Remarks

Note:

1. The above Attachment shall be filled up by the bidder for himself, being proposed by the bidder in his bid.
2. Continuation sheets of like size & format may be used if required and annexed to this Attachment. Commissioned installed capacity as per completion certificate of project (s) along with LOA will be considered qualifying towards above technical qualifying requirement

Place:

(Signature).....
 (Printed Name)
 (Designation)
 (Company Seal)

Annexure-B

TECHNICAL SPECIFICATIONS FOR GRID CONNECTED ROOFTOP SOLAR PLANTS INSTALLED UNDER THE COMPONENT OF " STATE GOVERNMENT OFFICES / BUILDINGS" OF PM-SURYA GHAR: MUFT BIJLI YOJANA

The projects under PM-Surya Ghar: Muft Bijli Yojana shall be commissioned as per the technical specifications given below. All components of the PV plant, design & commissioning shall be in accordance with technical specification given in latest IS/IEC standards. The SPD/Vendor will be solely responsible for any shortcomings or negligence/malpractice, which may lead to the delisting/blacklisting of the firm/vendor from participation in any programme of APDCL.

A Roof Top Solar (RTS) Photovoltaic (PV) System shall consist of following equipments / components:

1. Solar Photo Voltaic (SPV) modules consisting of required number of SPV modules
2. Inverter/PCU
3. Module Mounting structures
4. EXIM Meter/Smart Meter
5. Array Junction Boxes
6. DC Distribution Box
7. AC Distribution Box
8. Protections - Earthing, Lightning, Surge
9. Cables
10. Drawing & Manuals
11. Miscellaneous

Components/Package of Grid Connected Rooftop Solar PV System: The components of a Grid Connected Rooftop Solar PV System shall essentially comprise but not be limited to solar PV Panels/modules of required number, Inverters/PCU, module mounting structures, total Cable/wiring of suitable length, cable conduits, required array junction boxes, DC distribution box, AC distribution box, various connectors, nut- bolts, civil and mechanical works, Protection - Earthing, lightning, surges, drawing & manual, 25 years of comprehensive operation & maintenance of grid-connected rooftop solar PV plant and other miscellaneous works (under RESCO mode).

1. Solar PV Modules

1.1 The PV Module should be MADE IN INDIA

- 1.2 A single Solar PV Module of minimum capacity shall be equal to or more than 400Wp
- 1.3 The PV modules used must qualify to the latest edition of IEC standards or equivalent BIS standards, i.e. IEC 61215/15 14286, IEC 61853-Part I or IS 16170-Part I, 15/IEC 61730 Part-1 & Part 2 and IS 17210(part 1) or IEC 62804-1 (PIO). For the PV modules to be used in a highly corrosive atmosphere throughout their lifetime, they must qualify to IEC 61701/15 61701. Thin - Film terrestrial photovoltaic (PV) modules must qualify to IS 16077: 2013 / IEC 61646: 2008
- 1.4 The rated power of solar PV module shall have maximum tolerance up to +3%.
- 1.5 The peak-power point current of any supplied module string (series connected modules) shall not vary by +1% from the respective arithmetic means for all modules and/or for all module strings (connected to the same MPPT), as the case may be
- 1.6 The peak-power point voltage of any supplied module string (series connected modules) shall not vary by + 2% from the respective arithmetic means for all modules and/or for all module strings (connected to the same MPPT), as the case may be.
- 1.7 The temperature co-efficient power of the PV module shall be equal to or better than -0.4%/°C for crystalline modules and -0.3 %/°C for thin films modules
- 1.8 Solar PV modules capacity to be used should adhere to the Approved List of Models and Manufacturers (ALMM) of Solar Photovoltaic Modules (Requirement for Compulsory Registration) Order 2019 - Implementation issued vide OM NO. 283/54/2018-GRI D SOLAR - Part (I) Dated 10th March 2021 and subsequent amendments
- 1.9 Solar PV modules of minimum fill factor 75%, to be used
- 1.10 All PV modules should have a nominal power output of >90% at STC during the first 10 years, and >80% during the next 15 years. Further, module shall have nominal power output of >97% during the first year of installation-degradation of the module below 0.5 % per annum
- 1.11 The SPD/Vendor should warrant the Solar Module(s) to be free from the defects and/or failures specified below for a period not less than Ten (10) years & term of PPA (under RESCO mode)
 - i. Defects and/or failures due to manufacturing.
 - ii. Defects and/or failures due to quality of materials.
 - iii. Nonconformity to specifications due to faulty manufacturing and/or inspection processes. If the solar Module(s) fails to conform to this warranty, the vendor will repair or replace the solar module(s), his own cost. The PV modules shall be replaced by SPD/Vendor, without charging any cost to the end consumer during the specified period of warranty & term of PPA.
- 1.12 Modules deployed must use a RF identification tag laminated inside the glass. The following information must be mentioned in the RFID used on each module
 - i. Name of the manufacturer of the PV module
 - ii. Name of the manufacturer of Solar Cells.
 - iii. Month & year of the manufacture (separate for solar cells and modules)
 - iv. Country of origin (separately for solar cells and module)

- v. I-V curve for the module Wattage, I_m , V_m and FF for the module
- vi. Unique Serial No and Model No of the module
- vii. Date and year of obtaining IEC PV module qualification certificate.
- viii. Name of the test lab issuing IEC certificate.
- ix. Other relevant information on traceability of solar cells and module as per ISO 9001 and ISO 14001.
- x. Nominal wattage +3%.
- xi. Name, if applicable.

1.13 Other details as per IS/IEC 61730-1 clause 11 should be provided at appropriate place. In addition to the above, the following information should also be provided

- i. The actual Power Output P_{max} shall be mentioned on the label pasted on the back side of PV Module.
- ii. The Maximum system voltage for which the module is suitable to be provided on the back sheet of the module.
- iii. Polarity of terminals or leads (colour coding is permissible) on junction Box housing near cable entry or cable and connector.

1.14 Unique Serial No, Model No, Name of Manufacturer, Manufacturing year, Make in India logo and module wattage details should be displayed inside the laminated glass

2. Inverter /PCU

- 2.1 The Solar Photovoltaic Inverters must comply with the Quality Control Ord.er dated 30.08.2017 for Solar Photovoltaic Inverters and its amendments thereof. The warranty shall be 5 years.
- 2.2 Inverters/PCU should comply with applicable IEC/equivalent BIS standard for efficiency measurements and environmental tests as per standard codes IEC 61683/IS 61683, IS 16221 (Part 2), IS 16169 and IEC 60068-2(1,2,14,30) /Equivalent BIS Std.
- 2.3 Maximum Power Point Tracker (MPPT) shall be integrated in the inverter/PCU to maximize energy drawn from the array. Charge controller (if any) / MPPT units environmental testing should qualify IEC 60068-2(1, 2, 14, 30)/Equivalent BIS standard. The junction boxes/enclosures should be IP 65 or better {for outdoor}/ IP 54or better (indoor) and as per IEC 29 Specifications.
- 2.4 All inverters/PCUs shall be IEC 61000 compliant for electromagnetic compatibility, harmonics, Surge, etc.
- 2.5 The PCU/ inverter shall have an overloading capacity of minimum 20%.
- 2.6 Typical technical features of the inverter shall be as follows:
 - i. Nominal AC output voltage and frequency: as per CEA/State regulations
 - ii. Output frequency: 50 Hz
 - iii. Grid Frequency Synchronization range: as per CEA/State Regulations
 - iv. Ambient temperature considered: -20°C to 60°C
 - v. Protection of Enclosure: IP-54 (Minimum) for indoor and IP-65(Minimum) for outdoor.
 - vi. Grid Frequency Tolerance range: as per CEA/State regulations
 - vii. Grid Voltage tolerance: as per CEA/State Regulations
 - viii. No load losses: Less than 1% of rated power
 - ix. Inverter efficiency (Min.):
 - a. >90% (In case of 10 kW or below with in-built galvanic isolation).
 - b. >97% (in case of 10kW & above without inbuilt galvanic isolation)
 - c. >93% (in case of 10kW or above with inbuilt galvanic isolation)
 - x. The minimum overall Efficiency (11t) as per IS 17980 for Solar Inverters should adhere to the following:
 - a. THD: < 3%
 - b. PF:> 0.9 (lag or lead)
 - c. Should not inject DC power more than 0.5% of full rated output at the interconnection point and comply to IEEE 519.
 - d. The inverter should have the inbuilt facility to communicate system related data through SIM/dongle. The inverter may also be enabled for Wi-Fi based communication.
- 2.7 All the Inverters should contain the following clear and indelible Marking Label & Warning Label as per 1516221 Part 11, clause 5. The equipment shall, as a minimum, be permanently marked with:
- 2.8 In case the consumer is having a 3-phase connection, 1-phase/3-phase inverter shall be provided by the SPD/Vendor as per the consumer's requirement and regulations of the State.
- 2.9 Inverter/PCU shall be capable of complete automatic operation including wake-up, synchronization & shutdown.

2.10 Integration of PV Power with Grid & Grid Islanding:

In the event of a power failure on the electric grid, it is required that any independent power producing inverters attached to the grid turn off in a short period of time. This prevents the DC-to- AC inverters from continuing to feed power into small sections of the grid, known as "islands." Powered islands present a risk to workers who may expect the area to be unpowered, and they may also damage grid-tied equipment. The Rooftop PV system shall be equipped with islanding protection. In addition to disconnection from the grid (due to islanding protection) disconnection due to under and over voltage conditions shall also be provided, if not available in inverter

3. Module Mounting Structure (MMS)

- 3.1 Supply, installation, erection and acceptance of module mounting structure (MMS) with all necessary accessories, auxiliaries and spare part shall be in the scope of the work.
- 3.2 Module mounting structures can be made from three types of materials. They are Hot Dip Galvanized Iron, Aluminium and Hot Dip Galvanized Mild Steel (MS). However, MS will be preferred for raised structure.
- 3.3 MMS Steel shall be as per latest IS 2062:2011 and galvanization of the mounting structure shall be in compliance of latest IS 4759. MMS Aluminium shall be as per AA6063 T6. For Aluminium structures, necessary protection towards rusting need to be provided either by coating or anodization.
- 3.4 All bolts, nuts, fasteners shall be of stainless steel of grade SS 304 or hot dip galvanized, panel mounting clamps shall be of aluminium and must sustain the adverse climatic conditions. Structural material shall be corrosion resistant and electrolytically compatible with the materials used in the module frame, its fasteners, nuts and bolts.
- 3.5 The module mounting structures should have angle of inclination as per the site conditions to take maximum insolation and complete shadow-free operation during generation hours. However, to accommodate more capacity the angle of inclination may be reduced until the plant meets the specified performance ratio requirements.
- 3.6 The Mounting structure shall be so designed to withstand the speed for the wind zone of the location where a PV system is proposed to be installed. The PV array structure design shall be appropriate with a factor of safety of minimum 1.5.
- 3.7 The upper edge of the module must be covered with wind shield so as to avoid build air ingress below the module. Slight clearance must be provided on both edges (upper & lower) to allow air for cooling.
- 3.8 Suitable fastening arrangement such as grouting and calming should be provided to secure the installation against the specific wind speed. The SPD/Vendor shall be fully responsible for any damages to SPV System caused due to high wind velocity within guarantee period & term of PPA as per technical specification.
- 3.9 The structures shall be designed to allow easy replacement, repairing and cleaning of any module. The array structure shall be so designed that it will occupy minimum space without sacrificing the output from the SPV panels. Necessary testing provision for MMS to be made available at site.
- 3.10 Adequate spacing shall be provided between two panel frames and rows of panels to facilitate personnel protection, ease of installation, replacement, cleaning of panels and electrical maintenance.
- 3.11 The structure shall be designed to withstand operating environmental conditions for a period of a minimum of 25 years.
- 3.12 The Rooftop Structures may be classified in three broad categories as follows:

3.12.1 Ballast Structure

- a. The mounting structure must be Non-invasive ballast type and any sort of penetration of roof to be avoided.
- b. The minimum clearance of the structure from the roof level should be in between 70- 150 mm to allow ventilation for cooling, also ease of cleaning and maintenance of panels as well as cleaning of terrace.
- c. The structures should be suitably loaded with reinforced concrete blocks of appropriate weight made out of M25 concrete mixture

3.12.2 Tin Shed

- a. The structure of design should be as per the slope of the tin shed.
- b. The inclination angle of structure can be done in two ways.
- c. Parallel to the tin shed (flat keeping zero-degree tiling angle), if the slope of shed in Proper south direction.
- d. With the same tilt angle based on the slope of tin shed to get the maximum output.
- e. The minimum clearance of the lowest point from the tin shade should be more then 100mm.
- f. The base of structure should be connected on the Purlin of tin shed with the proper riveting.
- g. All structure member should be of minimum 2 mm thickness.

3.12.3 RCC Elevated structure: It can be divided into three categories:

A) Minimum clearance from roof (up to 1000 MM) (for reference only)

- a) The structure shall be designed to allow easy replacement of any module and shall be in line with site requirement. The gap between modules should be minimum 30MM.
- b) Base Plate-Base plate thickness of the Structure should be SMM for this segment.
- c) Column -Structure Column should be minimum 2MM in Lip section/ 3MM in C-Channel section. The minimum section should be 70MM in Web side and 40 MM in flange side in Lip section.
- d) Rafter -Structure rafter should be minimum 2MM in Up section / 3MM in (-Channel section. The minimum section should be 70MM in Web side (y-axis) and 40 MM in flange side (x-axis).
- e) Purlin -Structure purlin should be minimum 2MM in Lip section. The minimum section should be 60MM in Web side and 40MM in flange side in Lip section
- f) Front/back bracing -The section for bracing part should be minimum 2MM thickness.

- g) Connection -The structure connection should be bolted completely. Leg to rafter should be connected with minimum 12 diameter bolt. Rafter and purlin should be connected with minimum 10 diameter bolt. Module mounting fasteners should be SS-304 only and remaining fasteners either SS-304 or HDG 8.8 Grade.
- h) For single portrait structure the minimum ground clearance should be SOOMM

B) Medium clearance from roof (1000MM - 2000 MM) (for reference only)

- a) Base Plate - Base plate thickness of the Structure should be Minimum 6MM for this segment.
- b) Column-Structure Column should be minimum 2MM in Up section /3MM in C-Channel section. The minimum section should be 80MM in Web side and SOMM in flange side in Lip section.
- c) Rafter - Structure rafter should be minimum 2MM in Lip section/ 3MM in C-Channel section. The minimum section should be 70MM in Web side and 40MM in flange side in Lip section.
- d) Purlin - Structure purlin should be minimum 2MM in Lip section. The minimum section should be 70MM in Web side and 40MM in flange side in Lip section.
- e) Front/back bracing - The section for bracing part should be minimum 2MM thickness.
- f) Connection - The structure connection should be bolted completely. Leg to rafter should be connected with minimum 12 diameter bolt. Rafter and purlin should be connected with minimum 10 diameter bolt. Module mounting fasteners should be SS- 304 only and remaining fasteners either SS-304 or HOG 8.8 Grade.

C) Maximum clearance from roof (2000MM - 3000 MM) (for reference only)

- a) Base Plate - Base plate thickness of the Structure should be minimum 8 MM for this segment.
- b) Column - Structure Column thickness should be minimum 2.6MM in square hollow section (minimum SOxSO) or rectangular hollow section (minimum 60x40) or 3MM in C-Channel section.
- c) Rafter - Structure rafter should be minimum 2MM in Lip section / 3MM in Channel section. The minimum section should be 80MM in Web side and 50MM in flange side in Lip section.
- d) Purlin - Structure purlin should be minimum 2MM in Lip section. The minimum section should be 80MM in Web side and SOMM in flange side in Lip section.
- e) Front/back bracing - The section for bracing part should be minimum 3MM thickness.
- f) Connection - The structure connection should be bolted completely. Leg to rafter should be connected with minimum 12 diameter bolt. Rafter and purlin should be connected with minimum 10 diameter bolt. Module mounting fasteners should be 55- 304 only and remaining fasteners either SS-304 or HOG 8.8 Grade.

D) Super elevated structure (More than 3000 MM clearance from roof) (for reference only)

A. Base structure

- a. Base Plate - Base plate thickness of the Structure should be 10MM for this segment.
- b. Column - Structure Column minimum thickness should be minimum 2.9MM in square hollow section (minimum 60x60) or rectangular hollow section (minimum 80x40).
- c. Rafter • Structure Rafter minimum thickness should be minimum 2.9MM in square hollow section (minimum 60x60) or rectangular hollow section (minimum 80x40).
- d. Cross bracing- Bracing for the connection of rafter and column should be of minimum thickness of 4mm L-angle with the help of minimum bolt diameter of 10mm.

B. Upper Structure of Super Elevated Structure

- a. Base Plate - Base plate thickness of the Structure should be minimum SMM for this segment
- b. Column - Structure Column should be minimum 2MM in Lip section / 3MM in Channel section. The minimum section should be 70MM in Web side and 40MM in flange side in Lip section.
- c. Rafter - Structure rafter should be minimum 2MM in Lip section / 3MM in Channel section. The minimum section should be 70MM in Web side and 40MM in flange side in Lip section
- d. Purlin - Structure purlin should be minimum 2MM in Lip section. The minimum section should be GOMM in Web side and 40MM in flange side in Lip section
- e. Front/back bracing - The section for bracing part should be minimum 2MM thickness
- f. Connection - The structure connection should be bolted completely. Leg to rafter should be connected with minimum 12 diameter bolt. Rafter and
- g. Purlin should be connected with minimum 10 diameter bolt. Module mounting fasteners should be SS-304 only and remaining fasteners either SS-304 or HDG 8.8 Grade

C. If the distance between two legs in X-Direction is more than 3M then sag angle/Bar should be provide for purlin to avoid deflection failure. The sag angle should be minimum 2MM thick, and bar should be minimum 12Dia.

D. Degree - The Module alignment and tilt angle shall be calculated to provide the maximum annual energy output. This shall be decided on the location of array installation

E. Foundation - Foundation should be as per the roof condition; two types of the foundation can be done- either penetrating the roof or

without penetrating the roof

- a. If penetration on the roof is allowed (based on the client requirement) then minimum 12MM diameter anchor fasteners with minimum length 100MM can be used with proper chipping. The minimum RCC size should be 400x400x300 cubic mm. Material grade of foundation should be minimum M20.
- b. If penetration on roof is not allowed, then foundation can be done with the help of 'J Bolt' (refer IS 5624 for foundation hardware). Proper Neto bond solution should be used to adhere the Foundation block with the RCC roof. Foundation J • bolt length should be minimum 12MM diameter and length should be minimum 300MM

F. Material Standards

- a. Design of foundation for mounting the structure should be as per defined standards which clearly states the Load Bearing Capacity & other relevant parameters for foundation design (As per IS 6403 / 456 / 4091 / 875).
- b. Grade of raw material to be used for mounting the structures so that it complies the defined wind loading conditions (As per IS 875 - III) should be referred as follows (IS 2062 -for angles and channels, IS 1079 -for sheet, IS 1161 & 1239 for round pipes, IS 4923 for rectangular and square hollow section).
- c. Test reports for the raw material should be as per IS 1852 / 808 / 2062 / 1079 / 811.
- d. In process inspection report as per approved drawing & tolerance should be as per IS 7215.
- e. For ascertaining proper welding of structure part, the following should be referred:
 - D.P. Test (Pin Hole/ Crack) (IS 822)
 - Weld wire grade should be of grade (ER 70 S - 6)
- f. For ascertaining hot dip galvanizing of fabricated structure following should be referred: -
 - Min coating required should be as per IS 4759 & EN 1461.
 - Testing of galvanized material:
 - Pierce Test (IS 2633)
 - Mass of Zinc (IS 6745)
 - Adhesion Test (IS 2629)
 - CuSO4 Test (IS 2633)
 - Superior High-Grade Zinc Ingot should be of 99.999% purity (IS 209).
- g. Foundation Hardware - If using foundation bolt in foundation then it should be as per IS 5624

4. Metering

- 4.1 The specifications EXIM meter/smart meter shall be as per the latest technical specifications issued by the Central Electricity Authority (CEA) and its amendment thereof.
- 4.2 A Roof Top Solar (RTS) Photo Voltaic (PV) system shall consist of the following energy meters:
 - a. EXIM meter/ smart meter: To record import and export units.
 - b. Generation meter: To keep record for total generation of the plant.
- 4.3 The installation of meters, including CTs & PTs, wherever applicable, shall be carried out by APDCL as per the terms, conditions and procedures laid down by the APDCL.

5. Array Junction Boxes

- 5.1 The junction boxes are to be provided in the PV array for termination of connecting cables. The Junction Boxes (JBs) shall be made of GRP/FRP/Powder Coated aluminum /cast aluminum alloy with full dust, water & vermin proof arrangement. All wires/cables must be terminated through cable lugs. The JB's shall be such that input & output termination can be made through suitable cable glands. Suitable markings shall be provided on the busbars for easy identification and cable ferrules will be fitted at the cable termination points for identification.
- 5.2 Copper bus bars/terminal blocks housed in the junction box with suitable termination threads Conforming to IP 65 or better standard and IEC 62208 Hinged door with EPDM rubber gasket to prevent water entry, Single /double compression cable glands should be provided.
- 5.3 Polyamide glands and MC4 Connectors may also be provided. The rating of the junction box shall be suitable with adequate safety factor to interconnect the Solar PV array.
- 5.4 Suitable markings shall be provided on the bus bar for easy identification and the cable ferrules must be fitted at the cable termination points for identification.
- 5.5 Junction boxes shall be mounted on the MMS such that they are easily accessible and are protected from direct sunlight and harsh weather.

6. DC Distribution Box (DCDB)

- 6.1 May not be required for small plants, if suitable arrangement is available in the inverter.
- 6.2 DC Distribution Box are to be provided to receive the DC output from the PV array field.
- 6.3 DCDBs shall be dust & vermin proof conform having IP 65 or better protection, as per site conditions.

- 6.4 The bus bars are made of EC grade copper of required size. Suitable capacity MCBs/MCCB shall be provided for controlling the DC power output to the inverter along with necessary surge arrestors. MCB shall be used for currents up to 63 Amperes, and MCCB shall be used for currents greater than 63 Amperes

7. AC Distribution Box (ACDB)

- 7.1 AC Distribution Panel Board (DPB) shall control the AC power from the inverter, and should have necessary surge arrestors, if required. There is an interconnection from ACDB to mains at LT Bus bar while in grid tied mode.
- 7.2 All switches and the circuit breakers, connectors should conform to IEC 60947:2019, part I, II and III/ IS 60947 part I, II and III.
- 7.3 The isolators, cabling work should be undertaken as part of the project.
- 7.4 All the Panel's shall be metal clad, totally enclosed, rigid, floor mounted, air -insulated, cubical type suitable for operation on 1-phase/3-phase, 415 or 230 volts, 50 Hz (or voltage levels as per CEA/State regulations).
- 7.5 The panels shall be designed for minimum expected ambient temperature of 45 degree Celsius, 80 percent humidity and dusty weather.
- 7.6 All indoor panels will have protection of IP 54 or better, as per site conditions. All outdoor panels will have protection of IP 65 or better, as per site conditions.
- 7.7 Should conform to Indian Electricity Act and CEA safety regulations (till last amendment).
- 7.8 All the 415 or 230 volts (or voltage levels as per CEA/State regulations) AC devices / equipment like bus support insulators, circuit breakers, SPDs, Voltage Transformers (VTs) etc., mounted inside the switchgear shall be suitable for continuous operation and satisfactory performance under the following supply conditions.
- a. Variation in supply voltage: as per CEA/State regulations
- b. Variation in supply frequency: as per CEA/State regulations
- 7.9 The inverter output shall have the necessary rated AC surge arrestors, if required and MCB/MCCB. RCCB shall be used for successful operation of the PV system, if inverter does not have required earth fault/residual current protection.

8. Protections

The system should be provided with all necessary protections like earthing, Lightning, and Surge Protection, as described below:

8.1 Earthing Protection

- 8.1.1 The earthing shall be done in accordance with the latest Standards.
- 8.1.2 Each array structure of the PV yard, Low Tension (LT) power system, earthing grid for switchyard, all electrical equipment, inverter, all junction boxes, etc. shall be grounded properly as per IS 3043- 2018.
- 8.1.3 All metal casing/ shielding of the plant shall be thoroughly grounded in accordance with CEA Safety Regulation 2010. In addition, the lightning arrester/masts should also be earthed inside the array field.
- 8.1.4 Earth resistance should be as low as possible and shall never be higher than 5 ohms.
- 8.1.5 For 10 KW and above systems, separate three earth pits shall be provided for individual three earthing viz.: DC side earthing, AC side earthing and lightning arrester earthing

8.2 Lightning Protection

- 8.2.1 The SPV power plants shall be provided with lightning & over voltage protection, if required. The main aim in this protection shall be to reduce the overvoltage to a tolerable value before it reaches the PV or other sub system components. The source of over voltage can be lightning, atmosphere disturbances etc. Lightning arrester shall not be installed on the mounting structure.
- 8.2.2 The entire space occupying the SPV array shall be suitably protected against Lightning by deploying the required number of Lightning Arrestors (LAs). Lightning protection should be provided as per NFC17-102;2011/IEC 62305 standard.
- 8.2.3 Protection against induced high voltages shall be provided by the use of Metal Oxide Varistors (MOVs)/Franklin Rod type LA/Early streamer type LA.
- 8.2.4 The current carrying cable from lightning arrester to the earth pit should have sufficient current carrying capacity according to IEC 62305. According to standard, the minimum requirement for a lightning protection system designed for class of LPS III is a 6 mm² copper/ 16 mm² aluminum or GI strip bearing size 25*3 mm thick). Separate pipe for running earth wires of Lightning Arrester shall be used.

8.3 Surge Protection

- 8.3.1 Internal surge protection, wherever required, shc111 be provided. It will consist of three SPD type- 11/MOV type surge arrestors connected from +ve and -ve terminals to earth.

9. Cables

- 9.1 All cables should conform to latest edition of IEC/equivalent BIS Standards along with IEC 60227/IS 694, IEC 60502/IS 1554 standards.
- 9.2 Cables should be flexible and should have good resistance to heat, cold, water, oil, abrasion etc.
- 9.3 Armored cable should be used and overall PVC type 'A' pressure extruded insulation or XLPE insulation should be there for UV protection.
- 9.4 Cables should have Multi Strand, annealed high conductivity copper conductor on DC side and copper/FRLS type Aluminum conductor on AC side. For DC cabling, multi- core cables shall not be used.
- 9.5 Cables should have operating temperature range of -10°C to +80°C and voltage rating of 660/1000V.

- 9.6 Sizes of cables between array interconnections, array to junction boxes, junction boxes to Inverter etc. shall be so selected to keep the voltage drop less than 2% (DC Cable losses).
- 9.7 The size of each type of AC cable selected shall be based on minimum voltage drop. However, the maximum drop shall be limited to 2%.
- 9.8 The electric cables for DC systems for rated voltage of 1500 V shall conform to IS 17293:2020.
- 9.9 All cable/wires are to be routed in a RPVC pipe/ GI cable tray and suitably tagged and marked with proper manner by good quality ferule or by other means so that the cable is easily identified.
- 9.10 All cable trays including covers to be provided.
- 9.11 Thermo-plastic clamps to be used to clamp the cables and conduits, at intervals not exceeding 50 cm.
- 9.12 The Size of neutral wire shall be equal to the size of phase wires, in a three-phase system. 9.13 The Cable should be so selected that it should be compatible up to the life of the solar PV panels i.e. 25 years.

10. Drawings & Manuals:

- 10.1 Operation & Maintenance manual/user manual, Engineering and Electrical Drawings shall be supplied along with the power plant.
- 10.2 The manual shall include complete system details such as array lay out, schematic of the system, inverter details, working principle etc.
- 10.3 The Manual should also include all the Dos & Don'ts of Power Plant along with Graphical Representation with indication of proper methodology for cleaning, Operation and Maintenance etc.
- 10.4 Step by step maintenance and troubleshooting procedures shall also be given in the manuals.
- 10.5 SPD/Vendors should also educate the consumers during their AMC period.

11. Miscellaneous:

- 11.1 Connectivity: The maximum capacity for interconnection with the grid at a specific voltage level shall be as specified in the AERC regulation for Grid connectivity and norms of APDCL and amended from time to time.
- 11.2 Safety measures: Electrical safety of the installation(s) including connectivity with the grid must be taken into account and all the safety rules & regulations applicable as per the Electricity Act, 2003 and CEA Safety Regulation 2010 etc. must be followed.
- 11.3 Shadow analysis: The shadow analysis report with the instrument such as Solar Pathfinder or professional shadow analysis software of each site should be provided, and the consumer should be educated to install the system only in shadow free space. Lower performance of the system due to shadow effect shall be liable for penalty for lower performance

12. INTEGRATION OF PV POWER WITH GRID:

The output power from SPV would be fed to the inverters which converts DC produced by SPV array to AC and feeds it into the main electricity grid after synchronization. In case of grid failure, or low or high voltage, solar PV System shall be out of synchronization and shall be disconnected from the grid. Once the DG set come into service, PV system shall again be synchronized with DG supply and load requirement would be met to the extent of availability of power. 4 pole isolation of inverter output with respect to the grid / DG power connection need to be provided.

13. MONITORING

- i) Remote Monitoring and data acquisition through Remote Monitoring System software with latest software hardware configuration and service connectivity for online / real tie data monitoring / control complete to be supplied and operation and maintenance / control to be ensured by the bidder.
- j) The bidder shall be obligated to push real-time plant monitoring data through open protocol at receiver location (cloud server) in XML/JSON format, preferably. Suitable provision in this regard will be intimated to bidders.

14. TRANSFORMER "IF REQUIRED" & METERING

- a) Dry type for In Door/oil type (outdoor) relevant kVA, 11k/415 V, 50 Hz step up along with all protections, switchgears, Vacuum circuit breakers, cables etc. along with required civil works, as per applicable IS or IE standard (if applicable).
- b) The bidirectional electronic energy meter (0.2 S class) shall be installed for the measurement of import / Export of energy.
- c) The bidder must take approval / NOC from APDCL for the connectivity, technical feasibility, and synchronization of SPV plant with distribution network and submit the same to APDCL before commissioning of SPV plant.

15. POWER CONSUMPTION

Regarding the generated power consumption, priority needs to give the internal consumption first and thereafter any excess power can be exported to grid. Decisions of appropriate authority like APDCL, state regulator may be followed.

16. CONNECTIVITY

The maximum capacity for interconnection with the grid at a specific voltage level shall be as specified in the Distribution Code / Supply Code of the State and amended from time to time. The following criteria have been suggested for selection of voltage level in the distribution system for ready reference of the solar suppliers:

Plant Capacity	Connecting voltage
Up to 10 kW	240 – V single phase or 415 V – three phases
Above 10 k W and up to 100 kW	415 V – three phases
Above 100 kW	At HT / EHT level (11 kV/33 kV) as per APDCL)

- a) The maximum permissible capacity for roof top should be as per AERC rules & regulations.
- b) For large PV system having large load, the solar power can be generated at low voltage level and stepped up to 11 kV level through the step – up transformer. The transformers and associated switchgear would require to be provided by the SPV bidders (if applicable).

17. TOOLS & TACKLES AND SPARES

- a) After completion of installation & commissioning of the power plant, necessary tools & tackles are to be provided free of cost by the bidder for maintenance purpose. List of tools and tackles to be supplied by the bidder to owner.
- b) A lot of requisite spares in case of PCU / inverter comprising of a set of control logic cards, IGBT driver cards etc. Junction Box. Fuses, MOVs / arrestors, MCCBs etc. along with spare set of PV modules be indicated, which shall be supplied along with the equipment. A minimum set of spares shall be maintained in the plant itself for the entire period of warranty and operation & Maintenance which upon its use shall be replenished.

18. DANGER BOARDS AND SIGNAGES

Danger boards should be provided as and where necessary as per IE Act. IE rules as amended up to date. Three signage shall be provided one each at control room, solar array area and main entry. Text of the signage may be finalized in consultation with APDCL / owner.

19. FIRE EXTINGUISHERS

The firefighting system for the proposed power plant for fire protection shall be consisting of:

- a) Portable fire extinguishers in the control room for fire caused by electrical short circuits.
- b) Stand buckets in the control room.
- c) The installation of Fire Extinguishers shall confirm TAC regulations and BIS standards. The fire extinguishers shall be provided in the control room housing PCU as well as on the Roof or site where the PV arrays have been installed.

20. DRAWINGS & MANUALS

- a) Two sets of Engineering, electrical drawings and Installation and O&M manuals are to be supplied. Bidders shall provide complete technical data sheets for each equipment giving details of the specifications along with make / makes along with basic design of the power plant and power evacuation, synchronization along with protection equipment.
- b) Approval of ISI and reputed makes for equipment be used.
- c) For complete electro – mechanical works, bidders shall supply complete design, details and drawings to APDCL before progressing with the installation work.

21. PLANNING AND DESIGNING

- a) The bidder should carry out Shadow Analysis at the site and accordingly design strings and arrays layout considering optimal usage of space, material and labour. The bidder should submit the array layout drawings along with Shadow Analysis Report to APDCL and owner.
- b) APDCL reserves the right to modify the landscaping design, Layout and Specification of sub-systems and components at any stage as per local site conditions / requirements.
- c) The bidder shall submit preliminary drawing modification or recommendation, if any. The bidder submit three sets and soft copy of CD of final drawing before proceed with construction work.

22. DRAWINGS TO BE FURNISHED BY BIDDER AFTER AWARD OF CONTRACT

- a) The SPD/Vendor shall furnish the following drawing after award / Intent of work:
 - General Arrangement and Dimensions Layout
 - Schematic drawing showing the requirement of SV panel, Power conditioning Unit (s) / inverter, Junction Boxes, AC and DC distribution Board, meters etc.

- Itemized bill of material for complete SV plant covering all the components and associated accessories.
- Layout of solar Power Array.
- Shadow analysis of the roof.

23. SAFETY MEASURES

The bidder shall take entire responsibility for electrical safety of the installation(s) including connectivity with the grid and follow all the safety rules & regulations applicable as per the Electricity Act, 2003 and CEA guidelines etc.

24. Display Board

The bidder has to display a board at the project site mentioning the following:

- a) Plant Name, Capacity, Location, Date of Commissioning, Estimated Power Generation, Name of SIP, Funding Financial Institute

Please refer to **Annexure-C** for IEC standards to be mandatorily adhered.

25. The developers will comply with the requirements under Hazardous & other Waste (Management and Transboundary Movement) Rules, 2016, as amended from time to time.
26. Developer shall be responsible for safety of man, material and machines at site

ANNEXURE – C

Quality Certification, Standards and Testing for Grid – Connected Rooftop Solar PV System / Power Plants	
Solar PV Modules / Panels	
IEC 61215 / IS 14286	Design Qualification and Type Approval for Crystalline Silicon Terrestrial Photovoltaic (PV) Modules
IEC 61646	Thin Film modules
IEC 62108	Concentrator PV modules
IS/IEC 61701	Salt Mist Corrosion Testing of Photovoltaic (PV) Modules
IEC 61853-1 /	Photovoltaic (PV) Module Performance Testing and energy rating –
IS 16170-1	Irradiance and temperature performance measurements, and power Rating.
IEC 62716 / IS 16664	Photovoltaic (PV) Module – Ammonia (NH ₃) Corrosion Testing (As per the site condition like dairies, toilets etc.)
IS 16077: 2013 / IEC 61646 : 2008	Thin – Film terrestrial Photovoltaic (PV) Module – Design Qualification and type approval.
IS / IEC 61730 – 1,2	Photovoltaic (PV) Module Safety Qualification – Part 1: Requirements for Construction, Part – 2 : Requirements for Testing
IS 17210 (part1) or IEC TS 62804-1	Photovoltaic (PV) Module – Test method for detection of potential – induced degradation. IEC 62804 – 1: Part : Crystalline Silicon
SOLAR PV INVERTERS	
IEC 62109 or IS : 16221	Safety of power converters for use of photovoltaic power systems – Part 1: general requirements, and safety of power converters for use in photovoltaic power system. Part 2 : Particular requirements for inverters. Safety compliance (Protection degree IP 65 or better for outdoor mounting, IP 54 or better for indoor mounting)
IS / IEC 61683 latest (as applicable)	Photovoltaic System – Power Conditioners: Procedure for Measuring Efficiency (10%, 25%, 50%, 75% & 90% Loading Conditions
IEC 60068-2 / IEC 62093 (as applicable)	Environmental Testing of PV System – Power Conditions and Inverters
IEC 62116:2014 / IS 16169	Utility – interconnected photovoltaic inverters – Testing procedure of islanding prevention measures
IEC 62103/62109-1 & 2	Electrical Safety
IEC 6100-6-2, IEC 61000- 6-4 and other relevant part of IEC 61000	Electromagnetic Compatibility (EMC)
FUSES	
IS / IEC 60947 (Part1, 2 & 3), EN 50521	General Safety requirements for connectors, switches, circuit breakers (AC/DC): 1) Low – voltage Switchgear and Control – gear, Part 1: General rules 2) Low – Voltage – Switchgear and Control – gear, Part : 2 Circuit Breakers. 3) Low – Voltage – Switchgear and Control – gear, Part : 3 Switches disconnectors switch – disconnectors and fuse – combinations units. 4) EN 50521 : Connectors for photovoltaic system – Safety requirements and tests
IS / IEC 60269 – 6	Lo – voltage fuse – Part 6 : Supplementary requirements for fuse Links for the protection of Solar photovoltaic energy system
Solar PV Roof Mounting Structure	
IS 2062 / IS 4759 / AA6063 T6	Material for the Structure mounting
Surge Arrestors	
BFC 17-102:2011 / NFC 102:2011 / IEC 62305	Lightening Protection Standard
IEC 60364-5-53 / IS 15086-5 (SPD) IEC 61643 – 11: 2011	Electrical installations of Buildings – Part 5-53: Selection and erection of electric equipment – Isolation, Switching and control Low –voltage surge protective devices – Part 11: Surge protective devices connected to low – voltage power systems – Requirements and test methods.
Cables	
IEC 60227 / IS 694, IEC 60502 / IS 1554 (Part 1 & 2) / IEC 69947 (as applicable)	General test and measuring method for PVC (Polyvinyl Chloride) insulated cables (for working voltage up to and including 1100 V, and resistant for outdoor installation)
IS 17293:2020	Electric Cable for Photovoltaic Systems for Rated Voltage 1500 V DC
Earthing / Lightning	
IEC 62561 / IEC 60634 / IEC 60634 Series (Chemical earthing) as applicable)	IEC 62561-1: Lightning protection system components (LPSC) – Part : Requirements for connection components IEC 62561-2: Lightning protection system components (LPSC) – Part 2 : Requirements conductors and earth electrodes. IEC 62561-7: Lightning protection system components (LPSC) – Part 7: Requirements for earthing enhancing compounds
Junction Boxes	
IEC 60529	Junction Boxes and solar panel terminal boxes shall be of the thermos – plastic type with IP 65 or better protection for outdoor use, and IP 54 or better protection for indoor use.

ANNEXURE - D

DETAILS OF BUILDINGS UNDER EACH CLIENT ORGANIZATION

Package – I (Lower Assam Region)

Package-I (Lower Assam Region)			
CIRCLE	Department	Nos. of buildings (Nos.)	RTS Plant Capacity (kW)
Barpeta	Education	6	220
	Home	23	631
	Medical	60	9069
Bongaigaon	Education	21	785.35
	DC office & SDO	5	217
	Home	32	1382.15
GEC - I	Medical	73	5679
	Education	52	3943.18
	Home	47	3756.93
GEC - II	Medical	74	19464.78
	Education	4	997
	Home	23	1297.1
Kokrajhar	Medical	43	3383
	Education	19	706
	Home	31	2070
Mangaldoi	Medical	58	12186.74
	Education	6	216
	Home	13	483
Rangia	Medical	72	4646
	Education	7	216
	Home	11	254
Total	Medical	42	4526
		722	76129.23

Package -II (Central Assam Region)

Package-II (Central Assam Region)			
CIRCLE	DEPT	Nos. of buildings (Nos.)	RTS Plant Capacity (kW)
Badarpur	Education	16	850.24
	Home	15	424.43
	Medical	53	3342.64
Cachar	Education	5	214.89
	Home	19	399.04
	Medical	8	125
Kanch	Education	13	487
	Home	15	274
	Medical	39	1673
Morigaon	Education	2	24
	Home	5	55
	Medical	8	110
N. Lakhimpur	Education	12	570.36
	Home	16	548.07
	Medical	43	5523.58
Nagaon	Education	12	1188
	Home	26	689.99
	Medical	92	6855.9
Tezpur	Education	14	477
	Home	15	479.5
	Medical	62	6637.58
Total		490	30949.22

Package – 3 (Upper Assam Region)

Package-III (Upper Assam Region)			
CIRCLE	Department	Nos. of buildings (Nos.)	RTS Plant Capacity (kW)
Dibrugarh	Education	9	299
	Home	18	540.75
	Medical	67	9820
Golaghat	Education	1	19
	Home	16	220.55
	Medical	11	181
Jorhat	Education	32	2699
	Home	41	1984
	Medical	64	4258
Sivsagar	Education	7	352
	Home	14	355
	Medical	37	2836
Tinsukia	Education	10	317
	Home	17	489
	Medical	46	2619
Total		390	26989.3

ANNEXURE – E

CHECKLIST FOR COMPLETION

Name of successful bidder: _____

Contracted Capacity (in AC): _____ kW

Letter of Award letter No.: _____

Name of Beneficiary/Entity: _____

Installed Capacity (in DC): _____ kWp

Sl. No	Documents	Yes / No	Page No
1	Copy of Project Inspection report along with the required documents as per APDCL format		
2	Copy of CEIG Certificate (If applicable)		
3	Copy of Beneficiary/client Completion certificate as per Annexure (Mandatory when date of inspection is after date of commissioning)		
4	Solar PV Plant Insurance Cover		
5	EXIM Metering Installation report/Intimation to APDCL /NOC from APDCL regarding plant connectivity approval		
6	JMR (Generation Data Certificate) from the date of Commissioning as certified by the client organization/ rooftop owner till the date inspection will also be needed for declaring the commissioning of the Rooftop Solar Power Plant if the inspection of the plant is carried out after the SCD		

ANNEXURE – F

BENEFICIARY COMMISSIONING/COMPLETION REPORT FOR GRID CONNECTED SOLAR PHOTOVOLTAIC POWER PLANT

Certified that a Grid Connected SPV Power Plant of kWp capacity has been installed and commissioned at the site District of which has been installed and commissioned by M/s On The system is as per APDCL RFP No: DTD and its subsequent amendment and clarifications specifications. The system has been checked for its performance on and the plant made operational.

Signature of client's
Date:

Signature & Seal
SDE, of Concerned Sub-Division, APDCL
Date:

Signature & Seal
AGM (Project), APDCL
Nodal Officer of Concerned District
Date:

Signature & Seal
CEO of Concerned Circle, APDCL

ANNEXURE-G

INTIMATION TO DISCOM FOR IMPLEMENTATION OF GRID CONNECTED ROOFTOP SOLAR PV PLANT UNDER PM SURYA GHAR: MUFT BIJLI YOGANA

To,

Date:

The Sub-Divisional Engineer (SDE)
Sub-Division,
Assam Power Distribution Company Limited
District: _____
Assam

1.	Name of SPD	
2	Name of the Consumer*	
Site Details*		
3	Address of the Rooftop Project Site: *	H No:
		Street Name:
		Village Name:
		District Name:
		State:
		Pin Code:
4	Phone / Mobile no. *	
5	Email Id:	
6	Electricity Consumer. No. *	
7	Category of the Consumer *	Govt. building, Educational Institutions, Health Institutions etc.
8	Installed Plant Capacity DC (kWp)*	
9	Contracted capacity AC (kW)	
10	Connected load (kW)*	
11	Voltage level at interconnection*	415 V / 11 kV / above 11 kV
12	Nearest Transformer Details	Location: Capacity:
13	Details of Inverter with Anti- Islanding Protection* Phase (Φ): Galvanic Isolation	Make: Capacity: <input type="checkbox"/> Single phase 3-Phase <input type="checkbox"/> Inside Inverter Outside Inverter
14	Both AC and DC components of the SPV power plants Earthed*:	Yes / No
15	CEIG Inspection required*	Yes / No
16	If, yes, Inspection date * (Attach copy of CEIG Certificate)	

***To be provided mandatorily**

It is certified that the information furnished above is true to the best of my knowledge.

Signature of Consumer

Date:

Authorized Signatory of SPD

Seal & Signature

Date:

Annexure-H

Project Inspection Report under RfP No:			
Dated:			
Date of Inspection:			
A	Name of the Solar Power Developer:		
B	Name of the Building Department / Organization:		
C	Name of the Government Department:		
D	Address of SPV power plant installed:		
E	Contracted Capacity AC(kW)		
F	Consumer Number:(Electricity bill copy to be attached)		
S. No	Component	Details	Page No.
1	Installed Project capacity in (kWp)		
2	Whether the system is installed in shadow free area or not? If not mention the details.	YES /NO	
3	PV modules	1- Attach Invoice copy of modules 2- Attach Delivery challan of modules	
4	Type, Make and year of manufacturing of Modules		
5	Flash Test Report for all modules (rated output power of any supplied module shall have positive tolerance in range of 5 watt)	YES/NO (Documents attached)	
6	PV module qualification test standard (IEC 61215/IS14286 / IEC 61730 / IEC 61701/IS 61701 (for highly corrosive atmosphere)	Certificate Number: Certificate issued by: Certificate issued on: Certificate valid up to:	
7	Wattage of each module and Total No. of modules		
8	Integrated bypass diodes	YES/NO	
9	Representative I-V curve of modules @STC	Documents attached	
10	Module RF identification tag (Inside /outside lamination)	YES/NO	
11	Whether the modules contain information about company name, serial no and year manufacturing etc.	YES/NO (RFID information attached)	
12	Warranty Certificates (Material Warranty/ Performance Warranty) signed and stamped by bidders	Signed and Stamped copy by bidder (Documents attached)	
13	Protection class of Junction box of modules (IP- 65)	YES/NO	
ARRAY STRUCTURE			
14	Material of structure	Hot dip galvanized MS / Steel (IS 2062: 1992) / Aluminium (Check Material test report as per IS)	
15	Galvanization of mounting structure as per IS 4759	YES/NO (check test report as per IS)	
16	Galvanization thickness of mounting structure	1. _____mm 2. Galvanization test report as per IS – YES/NO	
17	Wind load calculation sheet for wind zone of the location	Designed to sustain wind speed up to kmph	
18	MMS Design certified by a recognized Lab/ Institution	1. YES/NO 2. Attach Document	
19	Material of fasteners (Stainless steel)	YES/NO	
20	Load bearing capacity of the roof	OK / Not OK (visual observation)	
21	Minimum clearance of the structure from the roofmm	
PCU/ Inverter			
22	Guaranteed Technical Particulars for PCU/ Inverter as per RfP	YES/NO	
23	Make, rating of each inverter & No. of Inverters (AC capacity of inverter)		
24	Combined Rated wattage of all inverters in Plant (Total AC rating)		
25	MPPT is integrated in the PCU/inverter	YES/NO	
26	Year(s) of manufacturing of inverters		

27	Switching devices, inverter data sheet as per RfP	YES/NO	
28	Protection of Enclosure (IP) and Location of Inverters (outdoor/indoor)		
29	Phase of inverter	3 phase / 1 phase	
30	Whether solar PV plant is synchronized with grid	YES/NO	
31	Inverter standard codes IEC 61683/IS 61683, IEC 60068-2(1, 2, 14, 30) /Equivalent BIS Std.	Certificate Number: Certificate issued by: Certificate issued on: Certificate valid up to:	
32	Anti- Islanding (IEEE 1547/UL1741/IEC 62116)	Certificate Number: Certificate issued by: Certificate issued on: Certificate valid up to:	
33	Serial Numbers of installed inverters		
DCDB /Junction Boxes (if required)			
34	GTP of JB as per RfP	YES/NO	
35	IP protection level	IP - (Check Test report as per IS)	
36	Bus bar material of DCDB	Copper, YES/NO	
37	MCB/MCCB installed	YES/NO, Rating, Data sheet attached	
38	Surge arrester, SPDS	YES/NO, Rating, Data sheet attached	
39	Material of sheet and thickness	GRP/FRP/Power coated aluminium /Cast Aluminium alloy	
40	Test report of DCDB	Attached (As per IS)	
41	Height of junction box	5 feet or more (YES/NO)	
42	Glands type	Single / Double compression gland	
43	JB Earthing provision	YES/NO	
AC DISTRIBUTION PANEL BOARD/ LT Panel			
44	All switches and the circuit breakers, connectors standards IEC 60947, part I, II and III/ IS60947 part I, II and III)	YES/NO (check Rating, Data sheet)	
45	IP protection (Minimum 54 or better)	YES/NO	
46	Material of LT panel and its details		
47	Change over switch	YES/NO	
48	Proper Earthing of ACDB (As per IS 3043-1987)	YES/NO	
49	Surge protections	YES/NO (check Rating, Data sheet)	
50	Height of LT panel form groundMeters	
51	Test report of ACDB as per IE Rules	YES/NO	
Lightening arrester			
52	Proper Lighting arrester installed (As per NFC 17-102:2011/ IEC 62561)	YES/NO	
Cables			
53	Meets IEC 60227/IS 694, IEC 60502/IS1554 standards (or other as applicable)	Certificate Number: Certificate issued by: Certificate issued on: Certificate valid up to:	
54	Cable dimension and Material 1- Modules to inverters, Inverter to LT panels,	1 sq.mm Material - 2 sq.mm, Material -	
55	Cable Routing/ Marking (GI cable tray and suitably tagged and marked with proper manner by good quality ferrule)	YES/NO	
Solar Plant Monitoring			
56	Solar Irradiance sensor mounted on Plane of the array.	YES/NO	
57	Irradiance Sensor calibration certificate	Certificate Number: Certificate issued by: Certificate issued on: Certificate valid up to:	
58	Online Monitoring mechanism for the installed system	YES/NO	
Transformers (If required)			
59	Transformer rating, Type etc.		

Miscellaneous			
60	Earthing and protection (Array Structure, PCU, ACDB and DCDB) IS:3043-1987	OK/Not OK	
61	Earthing Resistance less than 5 ohms	YES/NO, values... .. ohms	
62	NOC from the SDE for the connectivity, technical feasibility, and synchronization of SPV plant	YES/NO, attached (not mandatory)	
63	Bidirectional meters installed (for EXIM metering)	YES/NO	
64	Danger boards and signages	YES/NO	
65	Fire extinguishers & Sand Buckets	YES/NO	
66	O&M manual available at site	YES/NO	
Drawings at Site			
67	Layout of solar Power Array As built drawing (A3 Sheet)	Check and attach	
68	Shadow analysis of the roof	Check and attach	
69	Single line diagram of plant (SLD) A 3 sheet)	Check and attach	
70	Structural drawing along with foundation details for the structure (A3 Sheet)	Check and attach	
71	Photographs of sites	Check and attach	
72	Any specific problem(s)		
73	Recommendations		

Signature – SPD's Representative)

(Signature- client's representative)

(Signature)
APDCL's Commissioning Committee)

ANNEXURE-I
Format for Performance Ratio (PR)

“Performance Ratio” (PR) means the ratio of Actual plant output versus installed plant capacity at any instance with respect to the Solar Irradiance measured.

$$PR = \frac{\text{Energy Measured } Ou(kWh)}{\text{Installed capacity in kWp} \times \text{Measured Solar irradiance}(kWh/m^2)}$$

Parameters	Input value	Remarks, if any
Date and Time for PR measurement		
A) Installed Plant Capacity in kWp		
B) Energy Measured output in kWh		
C) Measured Solar irradiance in kWh/m ²		
Performance Ratio (%): (B/A x C) x100		
Date of Installation/ Completion of the Rooftop Solar PV Project to be certified by client 's Representative		

Declaration:

It is to certify that all the information given above is true and correct to best of our knowledge. The plant is found to be installed as per the technical specifications mentioned in APDCL's RfP No.....

Signature of Inspecting Officer, Date & Name

Signature of Representative of Solar Power Developer (SPD), Date & Seal

Signature of client's Representative,

Date & Seal – Conforming installation of rooftop solar plant at their building and its satisfactory operation

List of different Government buildings under Package -I, Package -II & Package -III

Package-I (Lower Assam Region)						
CIRCLE	SUB_DIV	CONS_NO	CONS_NAME	CONNECTED_LOAD (KW)	DEPT	RTS Plant Capacity (kW)
Barpeta	Barama	70000006137	GYANPEETH DEGREE COLLEGE	10	EduDrElem	10
Barpeta	Tihu	72000010820	PRINCIPAL SDP COLLEGE OF TEACHER EDUCATION	10	EduDrHE	10
Barpeta	IRCA Barpeta	63000000199	DISTRICT LIBRARY	24	Education Dr.Library Service	24
Barpeta	IRCA Barpeta	63000000275	PRINCIPAL ,ITI BARPETA	119	EduDrElem	119
Barpeta	IRCA Barpeta	63000000281	PRINCIPAL BARPETA GOVT HIGHER SECC	35	EduDrElem	35
Barpeta	IRCA Barpeta	63010060014	THE DIST. LIBRARY MUSALPUR	22	Education Dr.Library Service	22
Barpeta	Barpeta Road	58000009788	OC.HOWLY POLICE STATION	16	HomeA_DGP	16
Barpeta	Barpeta Road	58000009793	COMMANDENT 4TH APTF DALAGAON	15	HomeA_DGP	15
Barpeta	Barpeta	59000009522	DIST FIRE STATION BARPETA	15	HomeB_DrSFS	15
Barpeta	Barpeta	59010138025	S. P. RESIDENCE CAMPUS	13	HomeA_DGP	13
Barpeta	Barpeta	59010146148	I/C MANDIA FIRE AND EMERGENCY SERVICES	17	HomeB_DrSFS	17
Barpeta	Sarbhog	60000007904	POLICE DEPTT.	19	HomeA_DGP	19
Barpeta	Sarbhog	60000018028	FIRE STATION SORBHOG	15	HomeB_DrSFS	15
Barpeta	Sarthebari	61000007516	SARTHEBARI POLICE STATION	15	HomeA_DGP	15
Barpeta	Sarthebari	61000007522	FIRE SERVICE	15	HomeB_DrSFS	15
Barpeta	Barama	70000032572	RESERVE OFFICE (R,O) C/O S.P.MUSHULPUR	10	HomeA_DGP	10
Barpeta	Barama	70000063098	FIRE AND EMERGENCY SERVICE	17	HomeB_DrSFS	17
Barpeta	Pathsala	71000054163	STATION OFFICER FIRE AND EMERGENCY SERVICES	15	HomeB_DrSFS	15
Barpeta	Tihu	72000025118	FIRE STATION TIHU	15	HomeB_DrSFS	15
Barpeta	IRCA Barpeta	63000000015	SUPERITENDENT OF POLICE BARPETA	21	HomeA_DGP	21
Barpeta	IRCA Barpeta	63000000017	SUPERITENDENT DISTRICT JAIL BARPETA	24	HomeB_IGP_Prison	24
Barpeta	IRCA Barpeta	63000000160	THE COMMANDENT ,1ST ASRF	20	HomeA_DGP	20
Barpeta	IRCA Barpeta	63000000301	TARABARI POLICE STATION	22	HomeA_DGP	22
Barpeta	IRCA Barpeta	63010060111	POLICE STATION, C/O-SUPERIENDENT O	74	HomeA_DGP	74
Barpeta	IRCA Barpeta	63010060112	POLICE RESERVE,C/O-SUPERIENDENT OF	64	HomeA_DGP	64
Barpeta	IRCA Barpeta	63010060132	THE SUPTT. OF POLICE, SORBHOG POLI	42	HomeA_DGP	42
Barpeta	IRCA Barpeta	63010060133	THE SUPTT. OF POLICE, BARPETA POLI	42	HomeA_DGP	42
Barpeta	IRCA Barpeta	63010060136	SUPTT. OF POLICE, BAKSA	75	HomeA_DGP	75
Barpeta	IRCA Barpeta	63010060375	Officer In Charge Howly Police Station Howly	50	HomeA_DGP	50
Barpeta	Barpeta Road	58000009803	RURAL HOSPITAL 30BADED HOWLY	15	Medical_HFP	15
Barpeta	Barpeta	59000009468	BHT HOSPITAL COMPOUND	14	Medical_HFP	14
Barpeta	Barpeta	59000035009	JANIA STATE DISPENSORY	14	Medical_HFP	14
Barpeta	Sarbhog	60000007944	PHC. MAIN BLDG.	14	Medical_HFP	14

Barpeta	Sarbhog	60000008885	JOINT DIRECTOR HEALTH SERVICE	14	Medical_HFP	14
Barpeta	Sarthebari	61000007530	AMRIKHOWA MINI P.H.C.	11	Medical_HFP	11
Barpeta	Sarthebari	61000008974	JOINT DIRECTOR OF HEALTH SERVICES (BARPETA)	14	Medical_HFP	14
Barpeta	Barama	70000013970	PHC BARAMA	11	Medical_HFP	11
Barpeta	Barama	70000013972	PHC NIKASHI	14	Medical_HFP	14
Barpeta	Pathsala	71000017683	STATE DISPENSARY	15	Medical_HFP	15
Barpeta	Pathsala	71000017699	BAGHMARA HEALTH SERVICE	13	Medical_HFP	13
Barpeta	Pathsala	71000054154	JOINT DIRECTOR OF HEALTH SERVICE MUSHALPUR	14	Medical_HFP	14
Barpeta	Pathsala	71000105817	GOMURA MPHC	14	Medical_HFP	14
Barpeta	Tihu	72000033337	PTACHARKUCHI P H C C/O ACMO BARPEA	14	Medical_HFP	14
Barpeta	IRCA Barpeta	63000000016	PRINCIPAL FAKHRUDDIN ALI AHMED MEDI	5140	Medical_ED	5140
Barpeta	IRCA Barpeta	63000000018	JOINT DIRECTOR OF HEALTH SERVICE BA	25	Medical_HFP	25
Barpeta	IRCA Barpeta	63000000104	JOINT DIRECTOR OF HEALTH	20	Medical_HFP	20
Barpeta	IRCA Barpeta	63000000134	JOINT DIRECTOR OF HEALTH SERVICES	61	Medical_HFP	61
Barpeta	IRCA Barpeta	63000000163	JOINT DIRECTOR OF HEALTH SERVICE	400	Medical_HFP	400
Barpeta	IRCA Barpeta	63000000179	COMMANDING OFFICER 24TH AP(IR) BN A	69	Medical_ED	69
Barpeta	IRCA Barpeta	63000000182	THE INCHARGE,30BEDED HOSPITAL,TIHU	24	Medical_HFP	24
Barpeta	IRCA Barpeta	63000000202	JOINT DIRECTOR OF HEALTH SERVICE MU	21	Medical_HFP	21
Barpeta	IRCA Barpeta	63000000213	JOINT DIRECTOR OF HEALTH SERVICE (B	21	Medical_HFP	21
Barpeta	IRCA Barpeta	63000000264	BHAWANIPUR CHC	50	Medical_HFP	50
Barpeta	IRCA Barpeta	63000000283	JOINT DIRECTOR OF HEALTH SERVICE	174	Medical_HFP	174
Barpeta	IRCA Barpeta	63000000286	JOINT DIRECTOR OF HEALTH SERVICE ,	33	Medical_HFP	33
Barpeta	IRCA Barpeta	63000000288	JOINT DIORECTOR OF HEALTH SERVICE	165	Medical_HFP	165
Barpeta	IRCA Barpeta	63000000293	JOINT DIRECTOR OF HEALTH SERVICE	40	Medical_HFP	40
Barpeta	IRCA Barpeta	63000000305	DHS HOSPITAL BUILDING	42	Medical_HFP	42
Barpeta	IRCA Barpeta	63000000316	JOINT DIRECTOR OF HEALTH SERVICE	190	Medical_HFP	190
Barpeta	IRCA Barpeta	63000000325	THE JOINT DIRECTOR OF HEALTH SERVI	209	Medical_HFP	209
Barpeta	IRCA Barpeta	63010060093	JOINT DIRECTOR OF HEALTH SERVICE BH	119	Medical_HFP	119
Barpeta	IRCA Barpeta	63010060096	JOINT DIRECTOR OF HEALTH, BARPETA	90	Medical_HFP	90
Barpeta	IRCA Barpeta	63010060097	JOINT DIRECTOR COMMUNITY HEALTH CEN	185	Medical_HFP	185
Barpeta	IRCA Barpeta	63010060098	JOINT DIRECTOR HEALTH SERVICES	130	Medical_HFP	130
Barpeta	IRCA Barpeta	63010060099	Principal cum Chief Suptd of FAA Me	82	Medical_ED	82
Barpeta	IRCA Barpeta	63010060100	JOINT DIRECTOR OF HEALTH SERVICE	180	Medical_HFP	180
Barpeta	IRCA Barpeta	63010060101	JOINT DIRECTOR HEALTH SERVICE DEPTT	23	Medical_HFP	23
Barpeta	IRCA Barpeta	63010060102	GOHIA HOSPITAL	22	Medical_HFP	22

Barpeta	IRCA Barpeta	63010060103	JOINT DIRECTOR OF HEALTH SERVICE,	190	Medical_HFP	190
Barpeta	IRCA Barpeta	63010060104	JOINT DIRECTOR OF HEALTH SERVICE	33	Medical_HFP	33
Barpeta	IRCA Barpeta	63010060105	JOINT DIRECTOR OF HEALTH SERVICE,	170	Medical_HFP	170
Barpeta	IRCA Barpeta	63010060107	JOINT DIRECTOR CUM MEMBER SECRETARY	25	Medical_HFP	25
Barpeta	IRCA Barpeta	63010060108	JOINT DIRECTOR OF HEALTH SERVICE	25	Medical_HFP	25
Barpeta	IRCA Barpeta	63010060109	JOINT DIRECTOR OF HEALTH SERVICE BA	34	Medical_HFP	34
Barpeta	IRCA Barpeta	63010060113	JOINT DIRECTOR OF HEALTH SERVICES C	26	Medical_HFP	26
Barpeta	IRCA Barpeta	63010060114	JOINT DIRECTOR OF HEALTH SERVICE FOR BOYS AND GIRL	26	Medical_HFP	26
Barpeta	IRCA Barpeta	63010060115	JOINT DIRECTOR OF HEALTH SERVICE	75	Medical_HFP	75
Barpeta	IRCA Barpeta	63010060116	JOINT DIRECTOR OF HEALTH SERVICE FO	75	Medical_HFP	75
Barpeta	IRCA Barpeta	63010060118	SORBHOG CHC	20	Medical_HFP	20
Barpeta	IRCA Barpeta	63010060119	JOINT DIRECTOR OF HEALTH SERVICE	22	Medical_HFP	22
Barpeta	IRCA Barpeta	63010060121	JOINT DIRECTOR HEALTH SERVICE	33	Medical_HFP	33
Barpeta	IRCA Barpeta	63010060124	Joint Director of Health Service	33	Medical_HFP	33
Barpeta	IRCA Barpeta	63010060125	THE SUPERINTENDENT OF FAA MEDICAL CO	33	Medical_ED	33
Barpeta	IRCA Barpeta	63010060127	JOINT DIRECTOR OF HEALTH SERVICE	35	Medical_HFP	35
Barpeta	IRCA Barpeta	63010060278	THE SUPTD OF RR BORO CIVIL HOSPITAL	110	Medical_HFP	110
Barpeta	IRCA Barpeta	63010060287	THE SUPTD OF BARPETA CIVIL HOSPITAL	80	Medical_HFP	80
Barpeta	IRCA Barpeta	63010060296	JOINT DIRECTOR OF HEALTH SERVICE	145	Medical_HFP	145
Barpeta	IRCA Barpeta	63010060316	DAWDHARA PHC	33	Medical_HFP	33
Barpeta	IRCA Barpeta	63010060335	Nasatra Model Hospital	140	Medical_HFP	140
Bongaigaon	Abhayapuri	32000007549	PRINCIPAL CHALANTAPARA HS SCHOOL	11	EduSCERT	11
Bongaigaon	Abhayapuri	32000010770	THE PRINCIPAL, ABHAYESWARI H.S. & M	11.45	EduSCERT	11.45
Bongaigaon	Abhayapuri	32000078491	DARUL ULOOM BALAPARA MADRASA	12	EduDrElem	12
Bongaigaon	Abhayapuri	32000103980	GIRLS HOSTEL ABHAYAPURI	17.9	EduSCERT	17.9
Bongaigaon	Abhayapuri	32000104058	THE PRINCIPAL MOHATMA GANDHI COLLEGE	10	EduDrElem	10
Bongaigaon	Abhayapuri	32000105595	KASTURBA GANDHI BALIKA VIDYALAYA	10	EduSCERT	10
Bongaigaon	Bongaigaon -I	34000004392	PRINCIPAL BIRJHORA KANYA MAHA VIDHY	17	EduDrElem	17
Bongaigaon	Bongaigaon -II	35000006474	DHALIGAON HIGH SCHOOL	12	EduSCERT	12
Bongaigaon	Bongaigaon -II	35000006501	BENGTOLE COLLEGE C/O RANJIT NARZARY	14	EduSCERT	14
Bongaigaon	Bongaigaon -II	35000019345	BARPATHER HIGH SCHOOL	10	EduSCERT	10
Bongaigaon	Goalpara	40000004260	PRINCIPAL P.R.GOV'T H.S.SCHOOL	11	EduDrSE	11
Bongaigaon	Goalpara	40000023848	DIST ELEMENTARY EDUCATION	12	EduDrElem	12
Bongaigaon	IRCA Bongaigaon	37000000071	PRINCIPAL I.T.I.	135	EduEmpCraft	135

Bongaigaon	IRCA Bongaigaon	37000000072	PRINCIPAL BONGAIGAON POLYTECHNIC	235	EduDrTE	235
Bongaigaon	IRCA Bongaigaon	37000000077	DISTRICT LIBRARY	30	Education Dr.Library Service	30
Bongaigaon	IRCA Bongaigaon	37000000396	SUPERINTENDENT, ITI	25	EduEmpCraft	25
Bongaigaon	IRCA Bongaigaon	37000000592	PRINCIPAL, GOALPARA POLYTECHNIC,	95	EduDrTE	95
Bongaigaon	IRCA Bongaigaon	37000000611	DISTRICT ELEMENTARY EDUCATION OFFI	22	EduDrElem	22
Bongaigaon	IRCA Bongaigaon	37010060173	LIAISON OFFICER DISTRICT LIBRARY	20	Education Dr.Library Service	20
Bongaigaon	IRCA Bongaigaon	37010060175	LIASON OFFICER DISTRICT LIBRARY	20	Education Dr.Library Service	20
Bongaigaon	IRCA Bongaigaon	37010060226	THE SUPERINTENDENT, ITI KOTHAKUTHI	55	EduEmpCraft	55
Bongaigaon	Bongaigaon -I	34000052837	NEW DEPUTY COMMISSIONER'S BUNGALOW	10	GAD(B)_DC_SDO	10
Bongaigaon	Bongaigaon -I	34010055203	OLD RESIDENCE OF DC BONGAIGAON	17	GAD(B)_DC_SDO	17
Bongaigaon	Bongaigaon -I	34010056262	PUBLIC AQUARIUM C/O MEMBER SECY ECO DEV PARK	10	GAD(B)_DC_SDO	10
Bongaigaon	IRCA Bongaigaon	37000000130	DISTRICT CENTRE , KAJALGAON	150	GAD(B)_DC_SDO	150
Bongaigaon	IRCA Bongaigaon	37000000656	BODOLAND GUEST HOUSE, KAJALGAON	30	GAD(B)_DC_SDO	30
Bongaigaon	Abhayapuri	32000005196	JOGIGHOPA POLICE STATION	10	HomeA_DGP	10
Bongaigaon	Abhayapuri	32000042739	ABHY. POLICE STATION PR.OFFICE.	16	HomeA_DGP	16
Bongaigaon	Abhayapuri	32000042740	ABHY. POLICE STATION MAIN BLDG.	10	HomeA_DGP	10
Bongaigaon	Abhayapuri	32000064709	SUB OFFICER ABHAYAPURI FIRE STN	15	HomeB_DrSFS	15
Bongaigaon	Abhayapuri	32000095057	SALMARA OUTPOST	10	HomeA_DGP	10
Bongaigaon	Bijni	33000009427	OFFICE-IN-CHARGE	11	HomeA_DGP	11
Bongaigaon	Bijni	33000010158	DIRECTOR OF FIRE SERVICE	15	HomeB_DrSFS	15
Bongaigaon	Bijni	33000042886	AMGURI POLICE STATION	12	HomeA_DGP	12
Bongaigaon	Bongaigaon -I	34000009236	SUPERINTANDENT OF POLICE	14.15	HomeA_DGP	14.15
Bongaigaon	Bongaigaon -II	35000057005	KAJALGAON POLICE STATION	15	HomeA_DGP	15
Bongaigaon	Goalpara	40000024381	AGIA THANA BAREK	15	HomeA_DGP	15
Bongaigaon	Goalpara	40000049195	FIRE AND EMERGENCY SERVICE	15	HomeB_DrSFS	15
Bongaigaon	Lakhipur	41010127823	LAKHIPUR PS C/O SUPDT OF POLICE GOALPARA	19	HomeA_DGP	19
Bongaigaon	Mankachar	42000006008	FIRE SERVICE STATION	19	HomeB_DrSFS	19
Bongaigaon	Mankachar	42000006031	MKCR-POLICE OFFICE BUILDING	19	HomeA_DGP	19
Bongaigaon	Mankachar	42010061299	HATSINGIMARI F&ESS	14	HomeB_DrSFS	14
Bongaigaon	IRCA Bongaigaon	37000000075	OFFICER-IN-CHARGE	99	HomeA_DGP	99
Bongaigaon	IRCA Bongaigaon	37000000111	GARUVASHA OUT POST	20	HomeA_DGP	20
Bongaigaon	IRCA Bongaigaon	37000000112	O/C SIDLI POLICE STATION	20	HomeA_DGP	20
Bongaigaon	IRCA Bongaigaon	37000000114	RUNIKHATA POLICE STATION	20	HomeA_DGP	20
Bongaigaon	IRCA Bongaigaon	37000000220	THE COMMANDANT, 1ST APTF BN.	140	HomeA_DGP	140
Bongaigaon	IRCA Bongaigaon	37000000346	THE COMMANDANT, 8th APBN	120	HomeA_DGP	120

Bongaigaon	IRCA Bongaigaon	37000000347	THE SUPERINTENDENT, DISTRICT JAIL	46	HomeB_IGP_Prison	46
Bongaigaon	IRCA Bongaigaon	37000000386	BENGAL POLICE OUTPOST,	20	HomeA_DGP	20
Bongaigaon	IRCA Bongaigaon	37000000407	SP CHIRANG,	85	HomeA_DGP	85
Bongaigaon	IRCA Bongaigaon	37000000421	POLICE RESERVE, KAJALGAON	213	HomeA_DGP	213
Bongaigaon	IRCA Bongaigaon	37000000509	CIAT SCHOOL,	60	HomeA_DGP	60
Bongaigaon	IRCA Bongaigaon	37000000581	SUPERINTENDENT, DISTRICT JAIL,	40	HomeB_IGP_Prison	40
Bongaigaon	IRCA Bongaigaon	37000000605	APRO, DOLAIGAON	33	HomeA_DGP	33
Bongaigaon	IRCA Bongaigaon	37000000702	DHUPDHARA POLICE STATION	42	HomeA_DGP	42
Bongaigaon	IRCA Bongaigaon	37010060055	Bongaigaon Police Station	42	HomeA_DGP	42
Bongaigaon	IRCA Bongaigaon	37010060301	Conference Hall Cum Convention Centre, C/o The SP, Bongaigaon	153	HomeA_DGP	153
Bongaigaon	Abhayapuri	32000042733	SDMO DUMERGURI MPHC	10	Medical_HFP	10
Bongaigaon	Abhayapuri	32000083931	BISHNUPUR P.H.C.	13	Medical_HFP	13
Bongaigaon	Abhayapuri	32000084935	KHAGARPUR MINI PHC	15	Medical_HFP	15
Bongaigaon	Abhayapuri	32000087270	NORTH SALMARA HOSPITAL	10	Medical_HFP	10
Bongaigaon	Abhayapuri	32000093381	JOINT DIRECTOR OF HEALTH MOLIGAON PHC	15	Medical_HFP	15
Bongaigaon	Bijni	33000009453	MCW CENTRE STATE DISPENSARY	10	Medical_HFP	10
Bongaigaon	Bijni	33000030939	JOINT DIRECTOR OF HEALTH SERVICES (CHIRANG)	15	Medical_HFP	15
Bongaigaon	Bijni	33000040542	GARGAON PHC C.O JOINT DIRECTOR OF HEALTH SERVICES	15	Medical_HFP	15
Bongaigaon	Bijni	33000085846	KOILA MOILA MPHC	10	Medical_HFP	10
Bongaigaon	Bongaigaon -I	34000009120	PUBLIC HEALTH UNIT HOSPITAL	12	Medical_HFP	12
Bongaigaon	Bongaigaon -II	35000001698	GARUVASHA P.H.C.	10	Medical_HFP	10
Bongaigaon	Bongaigaon -II	35000001699	SIDLI P.H.C.	10	Medical_HFP	10
Bongaigaon	Dhupdhara	38000044546	JOINT DIRECTOR OF HEALTH SERVICES RONGJULI CHC	14	Medical_HFP	14
Bongaigaon	Dhupdhara	38000044547	JOINT DIRECTOR OF HEALTH SERVICES TIPLAI MPHC	14	Medical_HFP	14
Bongaigaon	Dhupdhara	38000044548	JOINT DIRECTOR OF HEALTH SERVICES SIMLITOLA MPHC	14	Medical_HFP	14
Bongaigaon	Dhupdhara	38000050175	THE JOINT DIRECTOR HEALTH SERVICES	18	Medical_HFP	18
Bongaigaon	Damra	39000025409	JOINT DIRECTOR HEALTH	18	Medical_HFP	18
Bongaigaon	Damra	39000082964	JOINT DIRECTOR OF HEALTH SERVICE GOALPARA	14	Medical_HFP	14
Bongaigaon	Damra	39000082965	JOINT DIRECTOR OF HEALTH SERVICE GOALPARA	14	Medical_HFP	14
Bongaigaon	Goalpara	40000004372	AGIA MEDICAL AND HEALTH CENTRE	12	Medical_HFP	12
Bongaigaon	Goalpara	40000036639	JOINT DIRECTOR OF HEALTH SERVICE	12	Medical_HFP	12
Bongaigaon	Lakhipur	41000095976	CHUNARI STATE DISPENSARY	14	Medical_HFP	14
Bongaigaon	Lakhipur	41000096237	JOINT DHS GOALPARA	14	Medical_HFP	14
Bongaigaon	Mankachar	42000006022	INCHARGE 30 BEDDED HOSPITAL	16	Medical_HFP	16

Bongaigaon	IRCA Bongaigaon	3700000026	CM&HO 30 B.R.HOSPITAL	25	Medical_HFP	25
Bongaigaon	IRCA Bongaigaon	37000000223	GOALPARA CIVIL HOSPITAL	300	Medical_HFP	300
Bongaigaon	IRCA Bongaigaon	37000000345	THE SUPDT. 30 BEDDED CIVIL HOSPITAL	48	Medical_HFP	48
Bongaigaon	IRCA Bongaigaon	37000000385	BENG TAL CHC,BENG TAL	20	Medical_HFP	20
Bongaigaon	IRCA Bongaigaon	37000000389	J.S.B.CIVIL HOSPITAL,KAJALGAON	831	Medical_HFP	831
Bongaigaon	IRCA Bongaigaon	37000000400	NURSING SCHOOL	250	Medical_HFP	250
Bongaigaon	IRCA Bongaigaon	37000000426	200 BEDED BONGAIGAON CIVIL HOSPITAL,	400	Medical_HFP	400
Bongaigaon	IRCA Bongaigaon	37000000435	30 BEDED RURAL HOSPITAL BHETAGAON	50	Medical_HFP	50
Bongaigaon	IRCA Bongaigaon	37000000461	CHILD NATAL CARE UNIT	148	Medical_HFP	148
Bongaigaon	IRCA Bongaigaon	37000000467	BIKALI MODEL HOSPITAL	160	Medical_HFP	160
Bongaigaon	IRCA Bongaigaon	37000000469	SUBAIJHAR MODEL HOSPITAL	180	Medical_HFP	180
Bongaigaon	IRCA Bongaigaon	37000000470	AMBARI MODEL HOSPITAL	172	Medical_HFP	172
Bongaigaon	IRCA Bongaigaon	37000000478	PHC BISHNUPUR NO2	37	Medical_HFP	37
Bongaigaon	IRCA Bongaigaon	37000000481	PHC BALLAMGURI	29	Medical_HFP	29
Bongaigaon	IRCA Bongaigaon	37000000486	BLOCK PULLING COMPLEX, SRIJANGRAM	20	Medical_HFP	20
Bongaigaon	IRCA Bongaigaon	37000000492	RURAL HEALTH BLOCK POOLING,BENG TAL	26	Medical_HFP	26
Bongaigaon	IRCA Bongaigaon	37000000498	AGIA BPHC	25	Medical_HFP	25
Bongaigaon	IRCA Bongaigaon	37000000511	BOITAMARI MODEL HOSPITAL,	162	Medical_HFP	162
Bongaigaon	IRCA Bongaigaon	37000000515	GAZARIKANDI BPHC,GAZARIKANDI	25	Medical_HFP	25
Bongaigaon	IRCA Bongaigaon	37000000521	HATSINGIMARI BLOCK PHC	30	Medical_HFP	30
Bongaigaon	IRCA Bongaigaon	37000000540	DISTRICT DRUG STORE,	25	Medical_HFP	25
Bongaigaon	IRCA Bongaigaon	37000000541	KASHIKOTRA MODEL HOSPITAL,	160	Medical_HFP	160
Bongaigaon	IRCA Bongaigaon	37000000554	TELE RADIOLOGY CENTRE,HATIMUTRA	75	Medical_HFP	75
Bongaigaon	IRCA Bongaigaon	37000000565	TELE RADIOLOGY CENTRE,GOALAPRA,	65	Medical_HFP	65
Bongaigaon	IRCA Bongaigaon	37000000576	TELE RADIOLOGY CENTRE,JSB HOSPITAL,	65	Medical_HFP	65
Bongaigaon	IRCA Bongaigaon	37000000583	JALESWAR MODEL HOSPITAL,	145	Medical_HFP	145
Bongaigaon	IRCA Bongaigaon	37000000584	DISTRICT DRUG CENTRE,NAYAPARA,	25	Medical_HFP	25
Bongaigaon	IRCA Bongaigaon	37000000624	MARKULA PHC, MARKULA,	22	Medical_HFP	22
Bongaigaon	IRCA Bongaigaon	37000000643	BLOOD BANK,JSB CIVIL HOSPITAL,	33	Medical_HFP	33
Bongaigaon	IRCA Bongaigaon	37000000651	DISTRICT EARLY INTERVENTION CENTRE	30	Medical_HFP	30
Bongaigaon	IRCA Bongaigaon	37000000652	DISTRICT DRUG STORE,	25	Medical_HFP	25
Bongaigaon	IRCA Bongaigaon	37000000690	FAKIRGANJ MODEL HOSPITAL	150	Medical_HFP	150
Bongaigaon	IRCA Bongaigaon	37000000696	RADHURAMCHALA PHC	25	Medical_HFP	25

Bongaigaon	IRCA Bongaigaon	37010060015	MATIA MODEL HOSPITAL, MATIA	155	Medical_HFP	155
Bongaigaon	IRCA Bongaigaon	37010060051	SDM & HO C/O CHC MANKACHAR	40	Medical_HFP	40
Bongaigaon	IRCA Bongaigaon	37010060053	KANAIMARA PHC	30	Medical_HFP	30
Bongaigaon	IRCA Bongaigaon	37010060054	DISTRICT EARLY INTERVENTION CENTRE	30	Medical_HFP	30
Bongaigaon	IRCA Bongaigaon	37010060056	BAGHAPARA PHC	30	Medical_HFP	30
Bongaigaon	IRCA Bongaigaon	37010060058	AYURVEDIC HOSPITAL	120	Medical_HFP	120
Bongaigaon	IRCA Bongaigaon	37010060131	THE SUPERINTENDENT, 200 BEDDED CIVIL HOSPITAL	100	Medical_HFP	100
Bongaigaon	IRCA Bongaigaon	37010060140	ICU BUILDING, C/O JOINT DIRECTOR OF HEALTH SERVICES	142	Medical_HFP	142
Bongaigaon	IRCA Bongaigaon	37010060142	LAKHIPUR SDCH, LAKHIPUR BPHC	220	Medical_HFP	220
Bongaigaon	IRCA Bongaigaon	37010060163	OXYGEN GENERATION PLANT	80	Medical_HFP	80
Bongaigaon	IRCA Bongaigaon	37010060171	CHALANTA MINI PHC	21	Medical_HFP	21
Bongaigaon	IRCA Bongaigaon	37010060186	OXYGEN PLANT, HATSINGIMARI	80	Medical_HFP	80
Bongaigaon	IRCA Bongaigaon	37010060223	JOINT DIRECTOR OF HEALTH SERVICES SOUTH SALMARA, DO	97	Medical_HFP	97
Bongaigaon	IRCA Bongaigaon	37010060224	JOINT DIRECTOR OF HEALTH SERVICES SOUTH SALMARA, MA	232	Medical_HFP	232
Bongaigaon	IRCA Bongaigaon	37010060242	THE SUPERINTENDENT OF POLICE	50	Medical_HFP	50
Bongaigaon	IRCA Bongaigaon	37010060276	CHALANTAPARA MODEL HOSPITAL, C/O - JT. D. H. SERVI	150	Medical_HFP	150
GEC-I	Paltan Bazar	4000001714	PRINCIPAL COTTON COLLEGIATE SCHOOL	11	EduDrSE	11
GEC-I	Paltan Bazar	4000001715	PRINCIPAL COTTON COLLEGIATE SCHOOL	10	EduDrSE	10
GEC-I	Paltan Bazar	4000001716	PRINCIPAL COTTON COLLEGIATE SCHOOL	12	EduDrSE	12
GEC-I	Paltan Bazar	4000001717	PRINCIPAL COTTON COLLEGIATE SCHOOL	12	EduDrSE	12
GEC-I	Paltan Bazar	4000001721	PRINCIPAL COTTON COLLEGE SUDMARSAN HALL	12.54	EduDrHE	12.54
GEC-I	Paltan Bazar	4000001730	PRINCIPAL COTTON COLLEGE SRB HOSTEL	14	EduDrHE	14
GEC-I	Paltan Bazar	4000001731	PRINCIPAL COTTON COLLEGE ARB HOSTEL	13	EduDrHE	13
GEC-I	Paltan Bazar	4000001736	PRINCIPAL COTTON COLLEGE	12	EduDrHE	12
GEC-I	Paltan Bazar	4000001739	COTTON COLLEGE STATE UNIVERSITY	17	EduDrHE	17
GEC-I	Paltan Bazar	4000001742	MAHENDRANATH DEKA PHUKAN HOSTEL COTTON COLLEGE	16	EduDrHE	16
GEC-I	Paltan Bazar	4000001747	SNBC HOSTEL COTTON COLLEGE	13	EduDrHE	13
GEC-I	Paltan Bazar	4000001748	SNBC HOSTEL COTTON COLLEGE	14	EduDrHE	14
GEC-I	Paltan Bazar	4000001750	PRINCIPAL COTTON COLLEGE ZOOLOGY DEPT	16	EduDrHE	16
GEC-I	Paltan Bazar	4000001751	PRINCIPAL COTTON COLLEGE RKB HOSTEL	12	EduDrHE	12

GEC-I	Paltan Bazar	4000001754	PRINCIPALCOTTON COLLEGE RKB HOSTEL	10	EduDrHE	10
GEC-I	Paltan Bazar	4000001755	PRINCIPALCOTTON COLLEGE AGR HOSTEL	11	EduDrHE	11
GEC-I	Paltan Bazar	4000001810	PRINCIPAL COTTON COLLEGE NEW ARTS BUILDG	15	EduDrHE	15
GEC-I	Paltan Bazar	4000005298	DISTRIC ELEMENTARY OFFICER	13	EduDrSE	13
GEC-I	Basistha	9000010008	H.M.DISPUR GOVERNMENT G.H.E.SCHOOL	10	EduDrHSE	10
GEC-I	Capital	10000001362	DIRECTOR OF ELEMENTARY EDUCATION,ASSAM	18	EduDrElem	18
GEC-I	Chandmari	14000003832	PRINCIPAL AEI	13	EduDrTE	13
GEC-I	Chandmari	14000007024	PRINCIPAL AEI	10.68	EduDrTE	10.68
GEC-I	Uzanbazar	16000006131	PRINCIPAL T.C. GOVT GIRLS M.P. HIGH	15.96	EduDrSE	15.96
GEC-I	IRCA GEC-I	6000000016	THE PRINCIPAL ITI BUILDING	201	EduDrTE	201
GEC-I	IRCA GEC-I	6000000164	The Registrar - Cotton University	600	Education Cotton College	600
GEC-I	IRCA GEC-I	6000000174	THE PRINCIPAL GIRLS POLYTECHNIC	144	EduDrTE	144
GEC-I	IRCA GEC-I	6000000190	THE SECRETARY ASSAM HIGHER SECONDAR	72	EduDrSE	72
GEC-I	IRCA GEC-I	6000000195	SECRETARY BOARD OF SECONDARY EDUCAT	85	EduDrSE	85
GEC-I	IRCA GEC-I	6000000305	DIRECTOR ELEMENTARY EDUCATION	94	EduDrElem	94
GEC-I	IRCA GEC-I	6000000584	THE PRINCIPAL. ASSAM TEXTILE INSTIT	300	EduDrTE	300
GEC-I	IRCA GEC-I	6000000687	THE PRINCIPAL. ASSAM ENGINEERING IN	150	EduDrTE	150
GEC-I	IRCA GEC-I	6000000689	THE PRINCIPAL ASSAM ENGINEERING INS	62	EduDrTE	62
GEC-I	IRCA GEC-I	6000001515	JT DIR SCERT C/O MISSION DIRECTOR_A	330	EduSCERT	330
GEC-I	IRCA GEC-I	6000001674	THE DIRRECTOR EMPLOYMENT &CRAFTMAN	124	EduEmpCraft	124
GEC-I	IRCA GEC-I	6000001716	DIRECTOR OF SECONDARY EDUCATION(DPI	65	EduDrSE	65
GEC-I	IRCA GEC-I	6000001843	PRINCIPAL COTTON COLLEGE	38	Education Cotton College	38
GEC-I	IRCA GEC-I	6000002354	PRINCIPAL	38	Education Cotton College	38
GEC-I	IRCA GEC-I	6000002434	THE PRINCIPAL	70	Education Homeo College	70
GEC-I	IRCA GEC-I	6000002549	DIRECTOR ASSAM STATE MUSEUM	47	EduDrMeuseum	47
GEC-I	IRCA GEC-I	6000002571	PRINCIPAL, COTTON COLLEGE	67	Education Cotton College	67
GEC-I	IRCA GEC-I	6000002572	PRINCIPAL LAW COLLEGE, PANBAZAR	44	Education Cotton College	44
GEC-I	IRCA GEC-I	6000002706	DIRECTOR	100	EduDrArch	100
GEC-I	IRCA GEC-I	6000002871	THE PRINCIPAL A E I.	339	EduDrTE	339
GEC-I	IRCA GEC-I	6000002937	The Suppd. ITI of Women	79	EduDrTE	79
GEC-I	IRCA GEC-I	6000002969	REGISTRAR CCSU	45	Education Cotton College	45
GEC-I	IRCA GEC-I	6000003083	PRINCIPAL ASSAM ENGINEERING INSTITU	26	EduDrTE	26
GEC-I	IRCA GEC-I	6000003217	PRINCIPAL COTTON COLLEGE	24	Education Cotton College	24

GEC-I	IRCA GEC-I	6000003316	THE DIR STATE COUNCIL OF EDU RESEA	120	EduSCERT	120
GEC-I	IRCA GEC-I	6000003536	THE REGISTER	167	Education Cotton College	167
GEC-I	IRCA GEC-I	6000003618	THE PRINCIPAL A E I SC/ ST HOSTEL	24	EduDrTE	24
GEC-I	IRCA GEC-I	6010060174	PRINCIPAL COTTON COLLEGE E D C canteen	27	Education Cotton College	27
GEC-I	IRCA GEC-I	6010060265	DIRECTOR TECHNICAL EDUCATION	160	EduDrTE	160
GEC-I	Fancybazar	1000000226	ADD1. DEPUTY COMMISSIONER.	10	GAD(B)_DC_SDO	10
GEC-I	Kalapahar	2000011810	IN CHARGE FATASIL P.S	12	HomeA_DGP	12
GEC-I	Fatashil	3000012404	S S P CITY BHARALUMUKH P S	19	HomeA_DGP	19
GEC-I	Paltan Bazar	4000001639	OFFICER IN CHARGE	13	HomeA_DGP	13
GEC-I	Paltan Bazar	4000001689	INCHARGE STATE FIRE SERVICE	12	HomeB_DrSFS	12
GEC-I	Basistha	9000000767	I. G. PRISON	18	HomeB_IGP_Prison	18
GEC-I	Capital	10000009358	DIRECTOR OF FIRE SERVICE	10	HomeB_DrSFS	10
GEC-I	Capital	10000016990	SECY.,ASSAM LEGISLATIVE ASSEMBLY A/c Assam Police	18	HomeA_DGP	18
GEC-I	Capital	10010082523	PRINCIPAL SECRETARY ASSAM LEGISLATIVE ASSEMBLY FOR	10	HomeA_DGP	10
GEC-I	Chandmari	14000003817	Chandmari Police Station	12	HomeA_DGP	12
GEC-I	Chandmari	14000008471	DIRECTOR OF FIRE SERVICE SFSO	15	HomeB_DrSFS	15
GEC-I	IRCA GEC-I	6000000011	COMMANDENT 4TH ASSAM POLICE BN.	240.92	HomeA_DGP	240.92
GEC-I	IRCA GEC-I	6000000162	SUPDT.OF POLICE (CITY) GUWAHATI POL	287	HomeA_DGP	287
GEC-I	IRCA GEC-I	6000000304	COMMENDANT 10TH ASSAM POLICE BN.	200	HomeA_DGP	200
GEC-I	IRCA GEC-I	6000000548	THE INSPECTOR GENERAL OF POLICE.	50	HomeA_DGP	50
GEC-I	IRCA GEC-I	6000000549	THE INSPECTOR GENERAL OF POLICE	99	HomeA_DGP	99
GEC-I	IRCA GEC-I	6000000551	THE SPL SUPDT OF POLICE	44	HomeA_DGP	44
GEC-I	IRCA GEC-I	6000000564	THE DG OF POLICE ASSAM	290	HomeA_DGP	290
GEC-I	IRCA GEC-I	6000000715	S.P.C.I.D BASISTHA	20.01	HomeA_DGP	20.01
GEC-I	IRCA GEC-I	6000000905	S.P. S.B.(E) POLICE	29	HomeA_DGP	29
GEC-I	IRCA GEC-I	6000000928	THE SUPDT. OF POLICE HOSPITAL	90	HomeA_DGP	90
GEC-I	IRCA GEC-I	6000001041	DIRECTOR GENERAL OF POLICE	47	HomeA_DGP	47
GEC-I	IRCA GEC-I	6000001339	THE DIRECTORATE GENERAL OF ASSAM RI	170	HomeA_DGP	170
GEC-I	IRCA GEC-I	6000001396	SR SUPDTT OF POLICE CITY GHY	160	HomeA_DGP	160
GEC-I	IRCA GEC-I	6000001496	DIG PRISON NEW CENTRAL JAIL	129	HomeB_IGP_Prison	129
GEC-I	IRCA GEC-I	6000001836	INSPECTOR GENERAL OF PRISON	164	HomeB_IGP_Prison	164
GEC-I	IRCA GEC-I	6000002564	SADAR POLICE STATION	47	HomeA_DGP	47
GEC-I	IRCA GEC-I	6000002567	SUPDT. OF POLICE (COMMU)	42	HomeA_DGP	42
GEC-I	IRCA GEC-I	6000002568	SP CUM FIRE SERVICE	33	HomeB_DrSFS	33
GEC-I	IRCA GEC-I	6000002569	DIRECTOR STATE FIRE SERVICE	43	HomeB_DrSFS	43

GEC-I	IRCA GEC-I	6000003126	Dispur Police Station, C/o M/S Unique Builders	100	HomeA_DGP	100
GEC-I	IRCA GEC-I	6000003320	ADDITIONAL DGP SPECIAL BRABCH	75	HomeA_DGP	75
GEC-I	IRCA GEC-I	6000003419	The Deputy Commissioner of Police	45	HomeA_DGP	45
GEC-I	IRCA GEC-I	6000003452	ADDL. DIRECTOR GENERAL OF POLICE	90	HomeA_DGP	90
GEC-I	IRCA GEC-I	6000003586	THE COMMISSIONER OF POLICE(CENTRAL)	30	HomeA_DGP	30
GEC-I	IRCA GEC-I	6000003589	ASST. GEN. OF POLICE HQ.	90	HomeA_DGP	90
GEC-I	IRCA GEC-I	6000003608	The Commandant 4th Assam Police Bat	200	HomeA_DGP	200
GEC-I	IRCA GEC-I	6010060110	S.P.A.P.R.O.	20	HomeA_DGP	20
GEC-I	IRCA GEC-I	6010060123	SP(CITY)KAMRUP	75	HomeA_DGP	75
GEC-I	IRCA GEC-I	6010060183	CRPF CAMP	32	HomeA_DGP	32
GEC-I	IRCA GEC-I	6010060225	DIGP(MPC) ASSAM POLICE HEADQUARTERS	200	HomeA_DGP	200
GEC-I	IRCA GEC-I	6010060226	SUHASINI GUEST HOUSE OFFICE CUM RESIDENCE	40	HomeA_DGP	40
GEC-I	IRCA GEC-I	6010060331	SUPERINTENDENT OF POLICE SPECIAL BRANCH (SOU)	250	HomeA_DGP	250
GEC-I	IRCA GEC-I	6010060403	Deputy Commissioner of Police (Admin)	42	HomeA_DGP	42
GEC-I	IRCA GEC-I	6010060657	The Deputy Commissioner of Police(Admin), Latasil	50	HomeA_DGP	50
GEC-I	IRCA GEC-I	6010060673	Deputy Commissioner of Police (Admin)	42	HomeA_DGP	42
GEC-I	IRCA GEC-I	6010060712	THE ASSTT. COMMISSIONER OF POLICE	42	HomeA_DGP	42
GEC-I	Kalapahar	2000011819	SUPDT. G.M.C.H. HOSPITAL	12	Medical_ED	12
GEC-I	Capital	10000016128	AEE PWD TCC for Notboma PHC	12	Medical_ED	12
GEC-I	Sonapur	13000006474	STATE DISPENSARY NARTAP	13	Medical_HFP	13
GEC-I	IRCA GEC-I	6000000010	SUPDT L.G.G CHEST HOSPITAL	236	Medical_HFP	236
GEC-I	IRCA GEC-I	6000000322	PRINCIPAL,	95	Medical_HFP	95
GEC-I	IRCA GEC-I	6000000344	DIRECTOR OF HEALTH SERVICE MEDICAL	100	Medical_HFP	100
GEC-I	IRCA GEC-I	6000000450	M/S WOMEN & CHILD HOSPITAL.	132.46	Medical_HFP	132.46
GEC-I	IRCA GEC-I	6000000539	THE PRINCIPAL GUWAHATI MEDICAL COLL	696	Medical_ED	696
GEC-I	IRCA GEC-I	6000000540	THE SUPDT GMCH (SCHOOL OF NURSING)	80	Medical_ED	80
GEC-I	IRCA GEC-I	6000000541	THE PRINCIPAL REGIONAL COLLEGE OF N	53	Medical_ED	53
GEC-I	IRCA GEC-I	6000000542	THE SUPDT GMCH (GYNEO UNIT)	221	Medical_ED	221
GEC-I	IRCA GEC-I	6000000543	THE SUPDT GMCH (EYE UNIT)	398	Medical_ED	398
GEC-I	IRCA GEC-I	6000000544	THE PRINCIPAL REGIONAL DENTAL COLLEGE	114	Medical_ED	114
GEC-I	IRCA GEC-I	6000000545	THE SUPDT GMCH	390	Medical_ED	390
GEC-I	IRCA GEC-I	6000000546	THE SUPDT GMCH (OPD)	800	Medical_ED	800
GEC-I	IRCA GEC-I	6000000547	THE SUPDT GMCH	357	Medical_ED	357
GEC-I	IRCA GEC-I	6000000550	THE SUPDT GMCH (RDC NURSE HOSTEL)	54	Medical_ED	54
GEC-I	IRCA GEC-I	6000000552	THE PRINCIPAL-CUM-CHIEF GMCH (PG DR	103	Medical_ED	103
GEC-I	IRCA GEC-I	6000000553	THE PRINCIPAL-CUM-CHIEF SUPDT GMCH	126.74	Medical_ED	126.74

GEC-I	IRCA GEC-I	6000000554	THE PRINCIPAL-CUM-CHIEF SUPDT GMCH.	33	Medical_ED	33
GEC-I	IRCA GEC-I	6000000555	THE SUPDT GMCH (CABIN)	110	Medical_ED	110
GEC-I	IRCA GEC-I	6000000556	THE PRINCIPAL REGIONAL COLLEGE OF N	64.06	Medical_ED	64.06
GEC-I	IRCA GEC-I	6000000557	THE PRINCIPAL REGIONAL COLLEGE OF N	27.52	Medical_ED	27.52
GEC-I	IRCA GEC-I	6000000558	THE PRINCIPAL REGIONAL DENTAL COLLEGE	391	Medical_ED	391
GEC-I	IRCA GEC-I	6000000559	THE SUPDT GMCH TO MODERN ORTHOPEDIC	107	Medical_ED	107
GEC-I	IRCA GEC-I	6000000560	THE PRINCIPAL REGIONAL COLLEGE OF N	62	Medical_ED	62
GEC-I	IRCA GEC-I	6000000688	THE DIRECTOR HEALTH SERVICE.	118	Medical_HFP	118
GEC-I	IRCA GEC-I	6000001123	PRINCIPAL-CUM-CHIEF SUPDT. GMCH	165	Medical_ED	165
GEC-I	IRCA GEC-I	6000001124	PRINCIPAL-CUM-CHIEF SUPDT. GMCH	520	Medical_ED	520
GEC-I	IRCA GEC-I	6000001236	GMC HOSPITAL HOSTEL 4	38	Medical_ED	38
GEC-I	IRCA GEC-I	6000001237	GMCH DOCTORS HOSTEL 1	42	Medical_ED	42
GEC-I	IRCA GEC-I	6000001238	GMC HOSPITAL	34	Medical_ED	34
GEC-I	IRCA GEC-I	6000001239	RDC BOYS HOSTEL GMCH	33	Medical_ED	33
GEC-I	IRCA GEC-I	6000001240	PRINCIPAL GMCH GIRLS HOSTEL 3	58	Medical_ED	58
GEC-I	IRCA GEC-I	6000001241	PRINCIPAL GMCH	188	Medical_ED	188
GEC-I	IRCA GEC-I	6000001357	PRINCIPAL CUM CHIEF SUPDT GMCH	731	Medical_ED	731
GEC-I	IRCA GEC-I	6000001543	M/S CENTRAL DRUG WAREHOUSE, SATGAO	51	Medical_HFP	51
GEC-I	IRCA GEC-I	6000001560	DIRECTOR OF MEDICAL EDUCATION GOVT	75	Medical_HFP	75
GEC-I	IRCA GEC-I	6000001567	THE PRINCIPAL CUM CHIEF SUPDTT GMCH	330	Medical_ED	330
GEC-I	IRCA GEC-I	6000001627	THE PRINCIPAL CUM CHIEF SUPDTT GMCH	1350	Medical_ED	1350
GEC-I	IRCA GEC-I	6000001663	PRINCIPAL CUM CHIEF SUPDTT GMCH	180	Medical_ED	180
GEC-I	IRCA GEC-I	6000001664	PRINCIPAL CUM CHIEF SUPDTT GMCH	557	Medical_ED	557
GEC-I	IRCA GEC-I	6000001720	DIRRECTOR COMPOSITE REGIONAL CENTRE	90	Medical_ED	90
GEC-I	IRCA GEC-I	6000001754	PRINCIPAL CUM CHIEF SUPDTT GMCH	689	Medical_ED	689
GEC-I	IRCA GEC-I	6000001790	THE PRINCIPAL CUM CHIEF SUPDDTT	156	Medical_ED	156
GEC-I	IRCA GEC-I	6000002584	SDO NHO SONAPUR PHC	33	Medical_HFP	33
GEC-I	IRCA GEC-I	6000002624	JOINT DIRECTOR	312	Medical_HFP	312
GEC-I	IRCA GEC-I	6000002625	THE PRINCIPAL CUM SUPERINTENDENT	162	Medical_ED	162
GEC-I	IRCA GEC-I	6000002696	JOINT DIRECTOR	33	Medical_HFP	33
GEC-I	IRCA GEC-I	6000002726	PRINCIPAL CUM CHIEF SUPDT	220	Medical_ED	220
GEC-I	IRCA GEC-I	6000002767	THE PRINCIPAL CUM CHIEF SUPERINTEND	994	Medical_ED	994
GEC-I	IRCA GEC-I	6000002813	PRINCIPAL CUM CHIEF SUPERNTENDENT	380	Medical_ED	380
GEC-I	IRCA GEC-I	6000002892	The Director of Health Services,As	83	Medical_ED	83
GEC-I	IRCA GEC-I	6000003090	Joint Director,Health Service.	25	Medical_HFP	25

GEC-I	IRCA GEC-I	6000003096	Jt DIRECTOR OF HEALTH SERVICES	60	Medical_HFP	60
GEC-I	IRCA GEC-I	6000003106	JOINT DIRECTOR	33	Medical_HFP	33
GEC-I	IRCA GEC-I	6000003132	Joint Director of Health Service	33	Medical_HFP	33
GEC-I	IRCA GEC-I	6000003137	MS AYUSH HOSPITAL	33	Medical_HFP	33
GEC-I	IRCA GEC-I	6000003318	PRIN CUM CH SUPTD GMCH URBAN PHC	25	Medical_ED	25
GEC-I	IRCA GEC-I	6000003471	Capital Urban PHC, Dispur	24	Medical_HFP	24
GEC-I	IRCA GEC-I	6000003590	RATNAKANTA TALUKDAR PNCIPAL CUM CH	498	Medical_ED	498
GEC-I	IRCA GEC-I	6000003626	M/S Central Superspeciality Hospital	1579	Medical_ED	1579
GEC-I	IRCA GEC-I	6000003735	PRINCIPAL CUM CHIEF SUPERINTENDENT	424	Medical_ED	424
GEC-I	IRCA GEC-I	6000003761	ACHYUT CHANDRA BAISHYA	479	Medical_ED	479
GEC-I	IRCA GEC-I	6000003770	PRINCIPAL CUM CHIEF SUPERINTENDENT GMCH	355	Medical_ED	355
GEC-I	IRCA GEC-I	6010060324	SUPERINTENDENT KALAPAHAR COVID CARE HOSPITAL	170	Medical_HFP	170
GEC-I	IRCA GEC-I	6010060343	SONAPUR DISTRICT HOSPITAL C/O SUPERINTENDENT	180	Medical_HFP	180
GEC-I	IRCA GEC-I	6010060383	GMCH, BHANGAGARH, C/O ACHYUT CHANDRA BAISHYA	168	Medical_ED	168
GEC-I	IRCA GEC-I	6010060384	ACHYUT CHANDRA BAISHYA	170	Medical_ED	170
GEC-I	IRCA GEC-I	6010060389	The Joint Director Health Services	23	Medical_HFP	23
GEC-I	IRCA GEC-I	6010060407	Addl. Supdt. MMC Hospital (1000 LPM Oxygen Plant)	170	Medical_ED	170
GEC-I	IRCA GEC-I	6010060410	Principal, Guwahati Medical College & Hospital	2286	Medical_ED	2286
GEC-I	IRCA GEC-I	6010060497	PRINCIPAL CUMCHIEF SUPERINTENDENT, VISHRAM SADAN	150	Medical_ED	150
GEC-I	IRCA GEC-I	6010060591	Achyut Chandra Baishya, GMCH Hostel 4(Annexure)	170	Medical_ED	170
GEC-II	IRCA GEC-II	25000000276	Principal. Basic Training Centre.	40	EduSCERT	40
GEC-II	IRCA GEC-II	25000000696	Principal Hindi Teachers Training C	36	EduSCERT	36
GEC-II	IRCA GEC-II	25000000900	PRINCIPAL MODEL SCHOOL	80	EduDrSE	80
GEC-II	IRCA GEC-II	25000000924	The Principal. Assam Engg. College.	841	EduDrTE	841
GEC-II	Amingaon	21010042831	THE SUPTT. OF POLICE, NORTH GHY. POLICE STATION	19	HomeA_DGP	19
GEC-II	Jalukbari	23010069144	DEPUTY COMMISSONER OF POILCE WUWAHATI WEST	10	HomeA_DGP	10
GEC-II	Jalukbari	23010090449	DIG COMMUNICATION BD.	15	DGP_Comm	15
GEC-II	Jalukbari	23010093099	DEPUTY COMMISSIONER OF POLICE	19	HomeA_DGP	19
GEC-II	Boko	27000018472	BOKO FIRE STATION.	15	HomeB_DrSFS	15
GEC-II	Azara	30000030381	OFFICER INCHARGE (RANI OUTPOST)	19	HomeA_DGP	19
GEC-II	Azara	30000046285	COMMANDANT 175 BN. CRPF RANI	10	GAD(B)_DC_SDO	10
GEC-II	Azara	30000046289	COMMANDANT 175 BN. CRPF RANI	10	GAD(B)_DC_SDO	10
GEC-II	Azara	30000046290	COMMANDANT 175 BN. CRPF RANI	10	GAD(B)_DC_SDO	10
GEC-II	IRCA GEC-II	25000000010	Addl. General Manager	50	HomeA_DGP	50
GEC-II	IRCA GEC-II	25000000180	Superintendent of Police	100	HomeA_DGP	100

GEC-II	IRCA GEC-II	25000000204	Dy Commandant. Assam Commando Batalion	300	HomeA_DGP	300
GEC-II	IRCA GEC-II	25000000273	APRO Assam Police	144	DGP_Comm	144
GEC-II	IRCA GEC-II	25000000831	Commandant. Assam Commando Batalion	148	HomeA_DGP	148
GEC-II	IRCA GEC-II	25000001045	Palasbari Police Thana	22	HomeA_DGP	22
GEC-II	IRCA GEC-II	25000001173	Boko Police Station	20.1	HomeA_DGP	20.1
GEC-II	IRCA GEC-II	25000001273	Directorof State Fire Service Train	61	HomeB_DrSFS	61
GEC-II	IRCA GEC-II	25000001374	AZARA POLICE STATION	50	HomeA_DGP	50
GEC-II	IRCA GEC-II	25000001410	SUALKUCHI POLICE STATION	50	DGP_Comm	50
GEC-II	IRCA GEC-II	25010060182	Deputy Commissioner Police,A/C-Jalukbari Police St	75	HomeA_DGP	75
GEC-II	IRCA GEC-II	25010060443	The Superintendent Of Police	50	HomeA_DGP	50
GEC-II	IRCA GEC-II	25010060451	SUPERINTENDENT OF POLICE C/O HAJO POLICE STATION	50	HomeA_DGP	50
GEC-II	IRCA GEC-II	25010060500	THE SUPERINTENDENT OF POLICE KAMRUP DISTRICT	50	HomeA_DGP	50
GEC-II	Amingaon	21000018831	BANMAJA SUB CENTRE	19	Medical_HFP	19
GEC-II	Hajo	22000017848	RAMDIA HEALTH CENTRE C/O JINT DIR OF HEALTH	10	Medical_HFP	10
GEC-II	Hajo	22000056410	HAJO CHC JT.DIR HEALTH SERV.KAMRUP	14	Medical_HFP	14
GEC-II	Boko	27000002432	MEDICAL CHUKUNIA	17	Medical_HFP	17
GEC-II	Boko	27000008936	SONTOLI PHC	12	Medical_HFP	12
GEC-II	Boko	27000094721	JT DIR. HEALTH SERVICE	14	Medical_HFP	14
GEC-II	Mirza	29000027245	P.H.C BIJOYNAGAR	12	Medical_HFP	12
GEC-II	Mirza	29000068156	JOINT DIRECTOR OF HEALTH SERVICE NHM	14	Medical_HFP	14
GEC-II	Mirza	29010070249	JOINT DIRECTOR HEALTH SERVICE	14	Medical_HFP	14
GEC-II	Azara	30000046283	HEALTH OFFICER P.H.C.	14	Medical_HFP	14
GEC-II	Azara	30000046392	RANI CHC	15	Medical_HFP	15
GEC-II	Azara	30000054253	GARAL MINI PHC	19	Medical_HFP	19
GEC-II	IRCA GEC-II	25000000275	Chief Medical and Health Officer.	44	Medical_HFP	44
GEC-II	IRCA GEC-II	25000000277	Medical & Health Officer	43	Medical_HFP	43
GEC-II	IRCA GEC-II	25000000358	Project Manager . TRTC	635	Medical_HFP	635
GEC-II	IRCA GEC-II	25000000500	PHC(FRU). Baripara. Pandu.	89	Medical_HFP	89
GEC-II	IRCA GEC-II	25000000555	Dy Supdt. 30 Beded Mahatma Gandhi Hosp.	30	Medical_HFP	30
GEC-II	IRCA GEC-II	25000000566	Joint Director of Health Services	166	Medical_HFP	166
GEC-II	IRCA GEC-II	25000000631	Medical & Health Officer.	71	Medical_HFP	71
GEC-II	IRCA GEC-II	25000000640	Jt Director of Health Services. Bongshor	34	Medical_HFP	34
GEC-II	IRCA GEC-II	25000000684	CHC. Mirza	35	Medical_HFP	35
GEC-II	IRCA GEC-II	25000000688	Umakanta & Chandrakanta Goswami	33	Medical_HFP	33
GEC-II	IRCA GEC-II	25000000718	Joint Director of Health Services	26	Medical_HFP	26
GEC-II	IRCA GEC-II	25000000729	Jt. Director. Health Services	190	Medical_HFP	190
GEC-II	IRCA GEC-II	25000000743	Adabari Model Hospital	190	Medical_HFP	190
GEC-II	IRCA GEC-II	25000000821	Jt. Director of Health Services	60	Medical_HFP	60
GEC-II	IRCA GEC-II	25000000827	Goroimari 30 Bedded Hospital	65	Medical_HFP	65
GEC-II	IRCA GEC-II	25000000861	Jt Director. Community Health Centre.	190	Medical_HFP	190
GEC-II	IRCA GEC-II	25000000868	Joint Director of Health Services	33	Medical_HFP	33

GEC-II	IRCA GEC-II	25000000921	Jt Director Health Services	33	Medical_HFP	33
GEC-II	IRCA GEC-II	25000001012	Primary Health Centre	60	Medical_HFP	60
GEC-II	IRCA GEC-II	25000001065	Joint Dir. of Health Service(R)	75	Medical_HFP	75
GEC-II	IRCA GEC-II	25000001073	Community Health Centre Mainakhurung	170	Medical_HFP	170
GEC-II	IRCA GEC-II	25000001099	PHC. Garigaon.	25	Medical_HFP	25
GEC-II	IRCA GEC-II	25000001294	Jiont Director of Health Service (r	190	Medical_HFP	190
GEC-II	IRCA GEC-II	25000001321	Jt Dir Health Service	175	Medical_HFP	175
GEC-II	IRCA GEC-II	25000001404	Uparhali CHC	24	Medical_HFP	24
GEC-II	IRCA GEC-II	25000001436	JT.DIRECTOR.HEALTH SERVICES	32	Medical_HFP	32
GEC-II	IRCA GEC-II	25010060061	Medical & Health Officer-I.	75	Medical_HFP	75
GEC-II	IRCA GEC-II	25010060107	Deputy Superintendent, Singimari Model Hospital	80	Medical_HFP	80
GEC-II	IRCA GEC-II	25010060114	Jiakur Model Hospital (NHM),C/O Joint Director Of	141	Medical_HFP	141
GEC-II	IRCA GEC-II	25010060221	Deputy Superintendent, Singimari Model Hospital	55	Medical_HFP	55
GEC-II	IRCA GEC-II	25010060467	Lalmati Model Hospital	140	Medical_HFP	140
Kokrajhar	Dhubri	46000002278	DISTRICT LIBRARY	15	Education Dr.Library Service	15
Kokrajhar	Dhubri	46000003800	DISTRICT ELEMENTARY EDUCATION OFFICER	18	EduDrHE	18
Kokrajhar	Dhubri	460000012047	PRINCIPAL.GOV.T.BOY'S H.S.SCHOOL (NRC & Quarn Cntr)	10	EduDrHE	10
Kokrajhar	Golokganj	48000007692	PRINCIPAL DIET COLLEGE	17	EduDrTE	17
Kokrajhar	Kokrajhar	55000003282	Secretary Kokrajhar College (Girls)	12	EduDrElem	12
Kokrajhar	Kokrajhar	55000003283	FINE & ART'S COLLEGE	10	EduDrElem	10
Kokrajhar	Kokrajhar	55000003284	Principal Girls College Narabary	18	EduDrElem	18
Kokrajhar	Kokrajhar	55000003290	Girls School	17	EduDrElem	17
Kokrajhar	Kokrajhar	550000012050	THE PRINCIPAL	10	EduDrElem	10
Kokrajhar	Kokrajhar	550000012676	DIST ELEMENTARY EDUCATION OFFICER S	15	EduDrElem	15
Kokrajhar	Kokrajhar	550000013519	BOYS HOSTEL KOKRAJHAR COLLEGE TENGAPARA	12	EduDrElem	12
Kokrajhar	Kokrajhar	550000015580	CHD CUM DISTRICT LIBRARY	15	Education Dr.Library Service	15
Kokrajhar	IRCA Kokrajhar	57000000108	GOVT BOYS HIGHER SEC. SCHOOL	56	EduDrElem	56
Kokrajhar	IRCA Kokrajhar	57000000348	THE PRINCIPAL DIET KOKRAJHAR	51	EduDrElem	51
Kokrajhar	IRCA Kokrajhar	57000000365	THE PRINCIPAL I T I	45	EduEmpCraft	45
Kokrajhar	IRCA Kokrajhar	57000000407	THE PRINCIPAL, B.B. ENGG. COLLEGE	315	EduDrElem	315
Kokrajhar	IRCA Kokrajhar	57000000505	THE INSPECTOR OF SCHOOLS,KDC	30	EduDrElem	30
Kokrajhar	IRCA Kokrajhar	57010060013	PRINCIPAL BT COLLEGE	20	EduDrElem	20
Kokrajhar	IRCA Kokrajhar	57010060014	THE PRINCIPAL ITI KOKRAJHAR	20	EduEmpCraft	20
Kokrajhar	Agomoni	44000003514	SAGOLIA SSB CAMP	19	DIGP_Border	19
Kokrajhar	Agomoni	44000003532	SDO(PWD)T C C A/C CIRCLE OFFICE	11	GAD(B)_DC_SDO	11
Kokrajhar	Bilasipara	45000007919	SUB-OFFICER BILASIPARA FIRE STATION	12	HomeB_DrSFS	12

Kokrajhar	Dhubri	46000001097	S.P. DHUBRI -OPP NETAI DHUBUNI PARK	20	HomeA_DGP	20
Kokrajhar	Dhubri	46000002291	S.P. DHUBRI -POLICE HQ- RESERVE CAMPUS	10	HomeA_DGP	10
Kokrajhar	Dhubri	46000009407	S.P. DHUBRI - POLICE RESERVE MAIN BUILDING -01	12	HomeA_DGP	12
Kokrajhar	Dhubri	46010055428	DHUBRI FIRE SERVICES DHUBRI	19	HomeB_DrSFS	19
Kokrajhar	Gauripur	47000006297	PROJECT DIRECTOR D.R.D.A. DHUBRI	12	HomeA_DGP	12
Kokrajhar	Golokganj	48000003328	GOLAKGANJ POLLICE STATION	15	HomeA_DGP	15
Kokrajhar	Golokganj	48000029611	STATION OFFICER	15	HomeB_DrSFS	15
Kokrajhar	Chapar	52000000993	CHAPAR POLICE STATION	13	HomeA_DGP	13
Kokrajhar	Fakiragram	53000000882	FKM POLICE STN.	16	HomeA_DGP	16
Kokrajhar	Gossaigaon	54000060816	GOSSAIGAON FIRE AND EMERGENCY SERVICE STATION	19	HomeA_DGP	19
Kokrajhar	Kokrajhar	55000002978	Supd. Of.Police	16	HomeA_DGP	16
Kokrajhar	Kokrajhar	55000003256	S.P. Office Building	20	HomeA_DGP	20
Kokrajhar	Kokrajhar	55000008599	THE SUPERINTANDANT OF POLICE KOKRAJHAR	10	DGP_Comm	10
Kokrajhar	IRCA Kokrajhar	57000000030	SECRETARY BTC	400	GAD(B)_DC_SDO	400
Kokrajhar	IRCA Kokrajhar	57000000031	PRINCIPAL SECRETARY BTC	250	GAD(B)_DC_SDO	250
Kokrajhar	IRCA Kokrajhar	57000000035	POLICE RESERVE DIMOLGAON	150	HomeA_DGP	150
Kokrajhar	IRCA Kokrajhar	57000000037	THE COMMANDANT 7APBN PT-I	150	HomeA_DGP	150
Kokrajhar	IRCA Kokrajhar	57000000038	THE COMMANDANT 7APBN PT-II	150	HomeA_DGP	150
Kokrajhar	IRCA Kokrajhar	57000000163	THE COMMANDANT 20 APBN(IR)	80	HomeA_DGP	80
Kokrajhar	IRCA Kokrajhar	57000000177	SUPERINTENDENT OF TAXES, SOUTH SIDE.	208	HomeA_DGP	208
Kokrajhar	IRCA Kokrajhar	57000000394	BODOLAND GUEST HOUSE	95	GAD(B)_DC_SDO	95
Kokrajhar	IRCA Kokrajhar	57000000398	THE SECRETARY, BTC, KOKRAJHAR	125	GAD(B)_DC_SDO	125
Kokrajhar	IRCA Kokrajhar	57000000463	THE EE(AGRIL),KOK DIVISION,COLD ST	22	HomeA_DGP	22
Kokrajhar	IRCA Kokrajhar	57000000508	THE SUPERINTENDENT OF POLICE,KOKRAJHAR	42	HomeA_DGP	42
Kokrajhar	IRCA Kokrajhar	57000000523	THE SUPERINTENDENT OF POLICE,DHUBRI	42	HomeA_DGP	42
Kokrajhar	IRCA Kokrajhar	57010060017	THE SECRETARIAT BTC	25	GAD(B)_DC_SDO	25
Kokrajhar	IRCA Kokrajhar	57010060053	Gossaigaon Police Station	42	HomeA_DGP	42
Kokrajhar	IRCA Kokrajhar	57010060221	GAURIPUR POLICE STATION GAURIPUR C/O- S.P DHUBRI	50	HomeA_DGP	50
Kokrajhar	Agomoni	44000003519	A E E (PWD)KOK ELCT S-D A/C 30BEDED RURAL HOSPITAL	18	Medical_HFP	18
Kokrajhar	Agomoni	44000003523	C M &H O PHC HOSPITAL BUILDING,SATRASAL	13	Medical_HFP	13
Kokrajhar	Agomoni	44000040921	JDHS SATRASAL MPHIC	10	Medical_HFP	10
Kokrajhar	Bilasipara	45000001482	LAKHIGANJ HOSPITAL BUILDING	24.9	Medical_HFP	24.9
Kokrajhar	Bilasipara	45000006501	STATE DISWPENSARY BUILDING	14	Medical_HFP	14
Kokrajhar	Bilasipara	45000006504	STATE DISPENSARY BUILDING	11	Medical_HFP	11

Kokrajhar	Bilasipara	45000053735	JOINT DIRECTOR OF HEALTH SERVICE DHUBRI	10	Medical_HFP	10
Kokrajhar	Dhubri	46000002284	ADDL.CHIEF M & H.O	10	Medical_HFP	10
Kokrajhar	Dhubri	46000002285	JT.DIRECTOR OF HEALTH SERVICE	10	Medical_HFP	10
Kokrajhar	Dhubri	46010055429	JOINT DIRECTOR OF HEALT SERVICES MEMBER SECRETARY	15	Medical_HFP	15
Kokrajhar	Gauripur	47000003394	GAURIPUR STATE DISPENSARY	10	Medical_HFP	10
Kokrajhar	Golokganj	48000003329	PUBLIC HEALTH UNIT,HOSPITAL	11	Medical_HFP	11
Kokrajhar	Basugaon	51000005028	BIDYAPUR HOSPITAL	16	Medical_HFP	16
Kokrajhar	Basugaon	51000005030	STATE DISPENSARY PHC	10	Medical_HFP	10
Kokrajhar	Chapar	52000001024	NAYEKGAON STAR DISPENSARY	10	Medical_HFP	10
Kokrajhar	Chapar	52000027107	JOINT DIRECTOR HEALTH SERVICE DHUBRI	12	Medical_HFP	12
Kokrajhar	Fakiragram	53000027660	JOINT DIRECTOR OF HEALTH SERVICE KOKRAJHAR	12	Medical_HFP	12
Kokrajhar	Gossaigaon	54000002285	PRIMARY HEALTH CENTRE	12	Medical_HFP	12
Kokrajhar	Gossaigaon	54000002289	PRIMARY HEALTH CENTRE	12	Medical_HFP	12
Kokrajhar	Gossaigaon	54000065836	JOINT DIRECTOR OF HEALTH SERVICES JARAGURI	10	Medical_HFP	10
Kokrajhar	Gossaigaon	54000065839	JOINT DIRECTOR OF HEALTH SERVICES GURUFELA	12	Medical_HFP	12
Kokrajhar	Gossaigaon	54000066910	JOINT DIRECTOR OF HEALTH SERVICES KAMALSING	15	Medical_HFP	15
Kokrajhar	Kokrajhar	55000010794	JOINT DIRECTOR HEALTH SERVICES FOR RAINADABRI PHE	10	Medical_HFP	10
Kokrajhar	Kokrajhar	55000010811	JOINT DIRECTOR HEALTH SERVICES	10	Medical_HFP	10
Kokrajhar	Kokrajhar	55000012299	HOSPITAL BUILDING	14	Medical_HFP	14
Kokrajhar	Kokrajhar	55000039459	THE JOINT DIRECTOR HEALTH SERVICES	10	Medical_HFP	10
Kokrajhar	Sapatgram ESC	56010040377	Joint Director of health Service cum MS- DHS Dhubr	12	Medical_HFP	12
Kokrajhar	IRCA Kokrajhar	57000000042	SUPTD RNB CIVIL HOSPITAL	200	Medical_HFP	200
Kokrajhar	IRCA Kokrajhar	57000000075	JOINT DIRECTOR HEALTH SERVICE	33	Medical_ED	33
Kokrajhar	IRCA Kokrajhar	57000000165	THE JOINT DIRECTOR OF HEALTH SERVICES	28	Medical_HFP	28
Kokrajhar	IRCA Kokrajhar	57000000170	THE JOINT DIRECTOR HEALTH SERVICES	100	Medical_HFP	100
Kokrajhar	IRCA Kokrajhar	57000000172	THE JOINT DIRECTOR HEALTH SERVICES	43.84	Medical_HFP	43.84
Kokrajhar	IRCA Kokrajhar	57000000174	THE JOINT DIRECTOR HEALTH SERVICES	51	Medical_HFP	51
Kokrajhar	IRCA Kokrajhar	57000000179	THE JOINT DIRECTOR HEALTH SERVICES	20	Medical_HFP	20
Kokrajhar	IRCA Kokrajhar	57000000228	THE JOINT DIRECTOR OF HEALTH SERVIC	265	Medical_HFP	265
Kokrajhar	IRCA Kokrajhar	57000000251	JT DIRECTOR OF HEALTH KOK SNCU UNIT	24	Medical_HFP	24
Kokrajhar	IRCA Kokrajhar	57000000252	JT DIRECTOR OF HEALTH KOK	30	Medical_HFP	30
Kokrajhar	IRCA Kokrajhar	57000000315	THE JOINT DIRECTOR HEALTH SERVICES	250	Medical_HFP	250
Kokrajhar	IRCA Kokrajhar	57000000333	JT.DIRECTOR OF HEALTH SERVICES	180	Medical_HFP	180

Kokrajhar	IRCA Kokrajhar	57000000343	30 BEDDED RURAL HOSPITAL	52	Medical_HFP	52
Kokrajhar	IRCA Kokrajhar	57000000360	JT DIR OF HEALTH SERVICES DHUBRI	250	Medical_HFP	250
Kokrajhar	IRCA Kokrajhar	57000000395	JNT. DIR. OF HEALTH SERVICES DHUBRI	30	Medical_HFP	30
Kokrajhar	IRCA Kokrajhar	57000000442	THE JOINT DIRECTOR OF HEALTH SERVI	32	Medical_HFP	32
Kokrajhar	IRCA Kokrajhar	57000000482	JOINT DIR.OF HEALTH SERVICES CUM ME	33	Medical_HFP	33
Kokrajhar	IRCA Kokrajhar	57000000483	JOINT DIRECTOR OF HEALTH SERVICES	24	Medical_HFP	24
Kokrajhar	IRCA Kokrajhar	57000000488	Jnt.Dir.of Health Seives cum Mem.Secy.	75	Medical_HFP	75
Kokrajhar	IRCA Kokrajhar	57000000503	THE JOINT DIRECTOR OF HEALTH SERVI	180	Medical_HFP	180
Kokrajhar	IRCA Kokrajhar	57000000526	THE JNT.DIR.OF HEALTH SERVICES,DHU	30	Medical_HFP	30
Kokrajhar	IRCA Kokrajhar	57000000532	THE JNT.DIR. OF HS cum MEM.SECY.,D	192	Medical_HFP	192
Kokrajhar	IRCA Kokrajhar	57010060052	The Joint Director, Medical & Health Service, BTC	150	Medical_HFP	150
Kokrajhar	IRCA Kokrajhar	57010060068	Jt. Dir. Of Health Services, Kokrajhar	175	Medical_HFP	175
Kokrajhar	IRCA Kokrajhar	57010060069	The Jt. Dir. of Health Service, Dhubri	180	Medical_HFP	180
Kokrajhar	IRCA Kokrajhar	57010060077	The Superintendent, RNB Civil Hospital	30	Medical_HFP	30
Kokrajhar	IRCA Kokrajhar	57010060085	SARAIBIL MODEL HOSPITAL	175	Medical_HFP	175
Kokrajhar	IRCA Kokrajhar	57010060115	The Joint Director, DHS, Chirang	46	Medical_HFP	46
Kokrajhar	IRCA Kokrajhar	57010060134	DHUBRI MEDICAL COLLEGE , DHUBRI	2780	Medical_ED	2780
Kokrajhar	IRCA Kokrajhar	57010060236	MC HOSPITAL COMPLEX	337	Medical_ED	337
Kokrajhar	IRCA Kokrajhar	57010060237	The Principal, Kokrajhar Medical College	5857	Medical_ED	5857
Mangaldoi	Kharupetia	83000001894	PRINCIPAL GOVT.H.S	15	EduDrSE	15
Mangaldoi	Mangaldoi	84000019125	DIST . ELEMENTARY EDUCATION OFFICER	11	EduDrElem	11
Mangaldoi	Mangaldoi	84000022374	DITRICT LIBRARY AUDITORIUM	10	Education Dr.Library Service	10
Mangaldoi	Tangla	89000009089	PRINCIPAL	10	EduEmpCraft	10
Mangaldoi	IRCA Mangaldoi	86000000355	The Inspector of Schools	80	EduDrElem	80
Mangaldoi	IRCA Mangaldoi	86010060096	UDALGURI POLYTECHNIC C/O- KULENDRA CHANDRA BORO	90	EduDrTE	90
Mangaldoi	Kharupetia	83000003539	KHARUPETIA POLICE STATION (1)	18	HomeA_DGP	18
Mangaldoi	Kharupetia	83000014680	FIRE STATION	15	HomeB_DrSFS	15
Mangaldoi	Kharupetia	83000023312	SHYAMPUR OUT POST	10	HomeA_DGP	10
Mangaldoi	Mangaldoi	84000009826	SP OFFICE POLE NET	11	HomeA_DGP	11
Mangaldoi	Tangla	89000111516	OFFICER IN CHARGE KHOIRABARI FIRE SERVICE STATION	19	HomeB_DrSFS	19
Mangaldoi	Kalaigaon	91000009103	POLOCE STATION (BAREK)	10	HomeA_DGP	10
Mangaldoi	IRCA Mangaldoi	86000000123	Commandant 3rd APTF	63	HomeA_DGP	63
Mangaldoi	IRCA Mangaldoi	86000000127	Police Reserve	63	HomeA_DGP	63
Mangaldoi	IRCA Mangaldoi	86000000204	SUPDT. of DISTRICT JAIL UDALGURI	80	HomeA_DGP	80

Mangaldoi	IRCA Mangaldoi	86000000254	NDFB Camp Sonai Khowrang Goroimari	30	HomeA_DGP	30
Mangaldoi	IRCA Mangaldoi	86000000273	Superintendent Of Police	80	HomeA_DGP	80
Mangaldoi	IRCA Mangaldoi	86000000381	The Superintendent of Police Udalguri	42	HomeA_DGP	42
Mangaldoi	IRCA Mangaldoi	86000000385	The Superintendent of Police Darran	42	HomeA_DGP	42
Mangaldoi	Mangaldoi	84000002444	M.O. NIZDAHI P.H.C.	15	Medical_HFP	15
Mangaldoi	Mangaldoi	84000009790	SUPT OF MANGALDAI CEVIL HOSPITAL	16	Medical_HFP	16
Mangaldoi	Mangaldoi	84000009792	ADDL. CM&HO(FW) DARRANG	12	Medical_HFP	12
Mangaldoi	Mangaldoi	84000013125	BLOOD BANK C/O SUPDT MLD CIVIL HOS	15	Medical_HFP	15
Mangaldoi	Mangaldoi	84000027356	MORGUE J D HEALTH SERVICE	10	Medical_HFP	10
Mangaldoi	Mangaldoi	84000081668	JOIN DIRECTOR HEALTH	12	Medical_HFP	12
Mangaldoi	Sipajhar	85000098963	JT DIRECTOR OF HEALTH SERVICE CUM MEMBER SECY	12	Medical_HFP	12
Mangaldoi	Udalguri	90000001489	ROWTA P.H.C	20	Medical_HFP	20
Mangaldoi	Udalguri	90000003385	HARISINGA P.H.C.CENTER	12	Medical_HFP	12
Mangaldoi	Udalguri	90000003571	SUPDT. 200 BEDED HOSPITAL UDALGURI	20	Medical_HFP	20
Mangaldoi	Udalguri	90000017206	BORNAGAON HOSPITAL GENERAL WARD	15	Medical_HFP	15
Mangaldoi	Udalguri	90000017207	BORNAGAON HOSPITAL OT	15	Medical_HFP	15
Mangaldoi	Udalguri	90000017420	BORNAGAON HOSPITAL FEMALE WARD	13	Medical_HFP	13
Mangaldoi	Udalguri	90000019827	BORNAGAON HOSPITAL MALE WARD	12	Medical_HFP	12
Mangaldoi	Udalguri	90000041726	HUNDREDBEDED DISTRIC HOSPITAL	15	Medical_HFP	15
Mangaldoi	Kalaigaon	91000009091	KALAIGAON STATE DISPEN.	12	Medical_HFP	12
Mangaldoi	Kalaigaon	91000031839	JOINT DIRECTOR OF HEALTH SERVICE	12	Medical_HFP	12
Mangaldoi	IRCA Mangaldoi	86000000126	Medical Health officer Ta	38	Medical_HFP	38
Mangaldoi	IRCA Mangaldoi	86000000129	Jt. Director of Health Se	93	Medical_HFP	93
Mangaldoi	IRCA Mangaldoi	86000000156	Incharge Sipajhar 30 beded hospital	30	Medical_HFP	30
Mangaldoi	IRCA Mangaldoi	86000000158	Jt Dir of Health services Darrang A	224	Medical_HFP	224
Mangaldoi	IRCA Mangaldoi	86000000159	Jt Dir of Health services Darrang A	250	Medical_HFP	250
Mangaldoi	IRCA Mangaldoi	86000000162	Jt Dir Health Service Darrang Manga	21	Medical_HFP	21
Mangaldoi	IRCA Mangaldoi	86000000169	Jt Dir Health Service Darrang Manga	21	Medical_HFP	21
Mangaldoi	IRCA Mangaldoi	86000000170	Jt Dir Health Service Darrang Manga	21	Medical_HFP	21
Mangaldoi	IRCA Mangaldoi	86000000187	Supdt 30 bedded Rural Hospital	28	Medical_HFP	28
Mangaldoi	IRCA Mangaldoi	86000000199	Jt Dir Health Service Darrang	33	Medical_HFP	33
Mangaldoi	IRCA Mangaldoi	86000000200	Jt Dir Health Service	192	Medical_HFP	192
Mangaldoi	IRCA Mangaldoi	86000000205	Joint Director Health Service	190	Medical_HFP	190
Mangaldoi	IRCA Mangaldoi	86000000213	Joint Director Health Service	63	Medical_HFP	63
Mangaldoi	IRCA Mangaldoi	86000000230	Jt Director of Health Service	40	Medical_HFP	40

Mangaldoi	IRCA Mangaldoi	86000000231	Jt Director of Health Service	128	Medical_HFP	128
Mangaldoi	IRCA Mangaldoi	86000000234	Jt Dir Health Service	58	Medical_HFP	58
Mangaldoi	IRCA Mangaldoi	86000000235	Jt. Director Health Service	35	Medical_HFP	35
Mangaldoi	IRCA Mangaldoi	86000000241	Jt Director of health service Udai	34	Medical_HFP	34
Mangaldoi	IRCA Mangaldoi	86000000242	Jt Director of health service Udalg	187	Medical_HFP	187
Mangaldoi	IRCA Mangaldoi	86000000245	Jt Director of health service	60	Medical_HFP	60
Mangaldoi	IRCA Mangaldoi	86000000261	Joint Dir of health service Mangald	191	Medical_HFP	191
Mangaldoi	IRCA Mangaldoi	86000000262	Joint Dir Health Service Darrang Ma	30	Medical_HFP	30
Mangaldoi	IRCA Mangaldoi	86000000264	Jt Dir of health service Udalguri	31	Medical_HFP	31
Mangaldoi	IRCA Mangaldoi	86000000282	Joint Director of Health Service N	140	Medical_HFP	140
Mangaldoi	IRCA Mangaldoi	86000000283	Joint Director of Health Service NR	392	Medical_HFP	392
Mangaldoi	IRCA Mangaldoi	86000000285	Joint Director of Health Service	33	Medical_HFP	33
Mangaldoi	IRCA Mangaldoi	86000000295	Jt Dir of Health Service Cum Member	31	Medical_HFP	31
Mangaldoi	IRCA Mangaldoi	86000000302	Jt Dir of health service cum member	134	Medical_HFP	134
Mangaldoi	IRCA Mangaldoi	86000000304	Jt dir of health service Deomorno	30	Medical_HFP	30
Mangaldoi	IRCA Mangaldoi	86000000307	Jt Dir of Health Service Darrang	75	Medical_HFP	75
Mangaldoi	IRCA Mangaldoi	86000000316	Jt. Dir of Health Service Darrang	30	Medical_HFP	30
Mangaldoi	IRCA Mangaldoi	86000000317	Jt. Dir of Health Service Udalguri	30	Medical_HFP	30
Mangaldoi	IRCA Mangaldoi	86000000321	Jt Dir of Health Service Udalguri	31	Medical_HFP	31
Mangaldoi	IRCA Mangaldoi	86000000325	Jt Dir of Health Service Udalguri	33	Medical_HFP	33
Mangaldoi	IRCA Mangaldoi	86000000326	Jt Dir of Health Service Udalguri	75	Medical_HFP	75
Mangaldoi	IRCA Mangaldoi	86000000330	Superintendent Mangaldai Civil Hosp	70	Medical_HFP	70
Mangaldoi	IRCA Mangaldoi	86000000342	Jt Dir Of Health Service Cum Member	191	Medical_HFP	191
Mangaldoi	IRCA Mangaldoi	86000000345	Jt Dir Of Health Service Udalguri	33	Medical_HFP	33
Mangaldoi	IRCA Mangaldoi	86000000348	Jt. Dir. of Health Service Cum Memb	30	Medical_HFP	30
Mangaldoi	IRCA Mangaldoi	86000000357	Jt Dir Of Health Service Cum Member	40	Medical_HFP	40
Mangaldoi	IRCA Mangaldoi	86000000368	Jt Dir of Health Service Cum Member	30	Medical_HFP	30
Mangaldoi	IRCA Mangaldoi	86000000370	Jt Dir of Health Service DHS Darran	25	Medical_HFP	25
Mangaldoi	IRCA Mangaldoi	86000000371	Jt Dir of Health Service Udalguri	40	Medical_HFP	40
Mangaldoi	IRCA Mangaldoi	86000000375	Jt. Dir of Health Service Cum Membe	30	Medical_HFP	30
Mangaldoi	IRCA Mangaldoi	86000000387	Jt Dir of health service & Memb Sec	30	Medical_HFP	30
Mangaldoi	IRCA Mangaldoi	86010060017	Joint Director of Health Service Da	33	Medical_HFP	33
Mangaldoi	IRCA Mangaldoi	86010060073	SUPERINTENDENT CIVIL HOSPITAL	136	Medical_HFP	136
Mangaldoi	IRCA Mangaldoi	86010060076	MAHALIAPARA MODEL HOSPITAL, MAZBAT	110	Medical_HFP	110

Mangaldoi	IRCA Mangaldoi	86010060088	Superintendent ,Oxygen Plant,Civil Hospital	100	Medical_HFP	100
Mangaldoi	IRCA Mangaldoi	86010060093	Udalguri Civil Hospital	122	Medical_HFP	122
Mangaldoi	IRCA Mangaldoi	86010060094	Oxygen Generation Plant,Udalguri Civil Hospital	120	Medical_HFP	120
Mangaldoi	IRCA Mangaldoi	86010060111	MODEL HOSPITAL OF DIMAKUCHI	110	Medical_HFP	110
Mangaldoi	IRCA Mangaldoi	86010060113	DALANIBASTI NEW PHC,C/o- Jt.Director of Health,Udlg	33	Medical_HFP	33
Mangaldoi	IRCA Mangaldoi	86010060160	PICU & RTPCR, Superintendent of Civil Hospital	60	Medical_HFP	60
Mangaldoi	IRCA Mangaldoi	86010060184	DHOPGURI NEW PHC	33	Medical_HFP	33
Rangia	Chamata	64000066154	BLOCK & ELEMENTARY EDUCATION	10	EduDrElem	10
Rangia	Nalbari -I	65000016675	DIST ELEMENTARY EDUCATION	10	EduDrElem	10
Rangia	Nalbari -I	65000016958	GURDON H.E.SCHOOL	17	EduDrSE	17
Rangia	Nalbari -II	66000022729	D.I.E.T.	19	EduDrElem	19
Rangia	IRCA Rangia	8000002068	ITI NALBARI	20	EduDrSE	20
Rangia	IRCA Rangia	8000002156	Principal PolytechnicC/O AEE Bar	50	EduDrSE	50
Rangia	IRCA Rangia	8000002202	Principal Kamrup Polytechnic	90	EduDrSE	90
Rangia	Nalbari -I	65000016821	SP OFFICE	15	HomeA_DGP	15
Rangia	Nalbari -I	65000016983	POLICE STATION	10	HomeA_DGP	10
Rangia	Nalbari -I	65000016986	GHAGRAPAR POLICE STATION	12	HomeA_DGP	12
Rangia	Rangia -I	77000007270	C.E.ASSAM POLICE (GORESWAR PS)	12	HomeA_DGP	12
Rangia	Rangia -I	77000007286	RANGIA FIRE AND EMERGENCY SERVICE	15	HomeB_DrSFS	15
Rangia	Rangia -I	77000032070	SUAGPUR POLICE OUTPOST	12	HomeA_DGP	12
Rangia	IRCA Rangia	80000001994	SUPERINTENDANT OF POLICE	40	HomeA_DGP	40
Rangia	IRCA Rangia	80000002251	Superintendent of Police	27	HomeA_DGP	27
Rangia	IRCA Rangia	80000002252	Superintendent of Police	27	HomeA_DGP	27
Rangia	IRCA Rangia	80000002257	Superintendent of Police	42	HomeA_DGP	42
Rangia	IRCA Rangia	80000002259	Superintendent of Police	42	HomeA_DGP	42
Rangia	Chamata	64000066104	KAKAYA PHC	15	Medical_ED	15
Rangia	Chamata	64000066112	HOSPITAL BUILDING 66/M-30	12	Medical_ED	12
Rangia	Chamata	64000066116	DISPENSARY 73/W-155 BINANDI DEKA	12	Medical_ED	12
Rangia	Chamata	64000066117	MAIN HOSPITAL BUILDING	19	Medical_ED	19
Rangia	Chamata	64000066163	MEDICAL & H. OFFICE MKL 30BADED HOSP.	10	Medical_ED	10
Rangia	Chamata	64010124740	Solmara Community Health Centre	14	Medical_HFP	14
Rangia	Chamata	64010124741	Doulasal Community Health Centre	14	Medical_HFP	14
Rangia	Nalbari -I	65010092693	JOINT DIRECTOR OF HEALTH DHAMDHAMA PHC	14	Medical_HFP	14
Rangia	Nalbari -II	66000022732	P.H.C. MEDICAL	10	Medical_HFP	10
Rangia	Nalbari -II	66000031330	KAMARKUCHI P.H.C . MEDICAL	10	Medical_HFP	10
Rangia	Nalbari -II	66010070175	Marowa Primary Health Centre	14	Medical_HFP	14
Rangia	Nalbari -II	66010070176	Kamarkuchi primary Health Center	14	Medical_HFP	14
Rangia	Rangia -I	77010063063	JOIN DIRECTOR OF HEALTH SERVICES CUM MEM. SECR.	10	Med_HFP	10

Rangia	Rangia -II	78000017449	MAIN BUILDING HSADJOINT DIRECTOR	14	Medical_HFP	14
Rangia	Tamulpur	79000001238	CHIEF MEDICAL HELTH OFFICER DISPENSARY	14	Medical_HFP	14
Rangia	IRCA Rangia	80000001966	DIRECTOR HEALTH SERVICE KOKRAJHAR	61	Medical_HFP	61
Rangia	IRCA Rangia	80000001970	SDMO (RANGIA)	30	Medical_HFP	30
Rangia	IRCA Rangia	80000001971	DEPUTY SUPERITENDENT	24	Medical_HFP	24
Rangia	IRCA Rangia	80000002019	JOIN DIRECTOR OF HEALTH SERVICE NAL	670	Medical_HFP	670
Rangia	IRCA Rangia	80000002020	JOINT DIRECTOR HEALTH SRVICE	28	Medical_HFP	28
Rangia	IRCA Rangia	80000002023	JOINT DIRECTOR HEALTH SERVICE NAL	33	Medical_HFP	33
Rangia	IRCA Rangia	80000002051	J.D HEALTH SERVICE.D.H.S	25	Medical_HFP	25
Rangia	IRCA Rangia	80000002057	JOINT DIRECTOR HEALTH SERVICE	190	Medical_HFP	190
Rangia	IRCA Rangia	80000002058	J.D HEALTH SERVICE AMINGAON	25	Medical_HFP	25
Rangia	IRCA Rangia	80000002064	J. B. HEALTH SERVICE MODEL HOSPITAL	150	Medical_HFP	150
Rangia	IRCA Rangia	80000002075	J.D. CUM MEMBER SECRETARY DIST HEAL	21	Medical_HFP	21
Rangia	IRCA Rangia	80000002076	JOINT DIRECTOR OF HEALTH SERVICE	33	Medical_HFP	33
Rangia	IRCA Rangia	80000002085	JOINT DIRECTOR HEALTH SERVICE	30	Medical_HFP	30
Rangia	IRCA Rangia	80000002125	JOINT DIR HEALTHNALBARI	190	Medical_HFP	190
Rangia	IRCA Rangia	80000002133	JOINT DIRECTOR HEALTH SERVICE	190	Medical_HFP	190
Rangia	IRCA Rangia	80000002151	Joint Director Health ServiceNalb	33	Medical_HFP	33
Rangia	IRCA Rangia	80000002154	J D Health ServiceBaksa	25	Medical_HFP	25
Rangia	IRCA Rangia	80000002182	Joint Director of Service Cum Membe	33	Medical_HFP	33
Rangia	IRCA Rangia	80000002201	Joint Director of Health Service (D	24	Medical_HFP	24
Rangia	IRCA Rangia	80000002236	THE JOINT DIRECTOR OF HEALTH SERVIC	25	Medical_HFP	25
Rangia	IRCA Rangia	80000002255	Join Director of Health Service	160	Medical_HFP	160
Rangia	IRCA Rangia	80000002286	JD HEALTH SERVICE	66	Medical_HFP	66
Rangia	IRCA Rangia	80010060118	SDCH Mukalmua	192	Medical_HFP	192
Rangia	IRCA Rangia	80010060124	Larkuchi PHC	30	Medical_HFP	30
Rangia	IRCA Rangia	80010060141	Dy SUPERINTENDENT OF RANGIA MODEL HOSPITAL	110	Medical_HFP	110
Rangia	IRCA Rangia	80010060230	PRINCIPAL CUM CHIEF SUPERINTENDENT NMCH	1700	Medical_ED	1700
Rangia	IRCA Rangia	80010060234	Tamulpur Medical	232	Medical_HFP	232
Package-II (Central Assam Region)						
Badarpur	Hailakandi	132000015093	THE LIBRARIAN DISTRICT LIBRARY	19	Education Dr.Library Service	19
Badarpur	Karimganj	140000008747	GOVT HIGH SCHOOL	11	EduDrHSE	11
Badarpur	Karimganj	140000011443	ADITYA RAM TAOO (DIST LIBRARIAN)	16.23	Education Dr.Library Service	16.23
Badarpur	Karimganj	140000013599	GOVT HIGHER SECONDRY SCHOOL	11.07	EduDrHSE	11.07
Badarpur	Karimganj	140000016089	LIBRARIAN, DISTRICT LIBRARY	20.59	Education Dr.Library Service	20.59
Badarpur	IRCA Badarpur	144000000284	Principal Basic Training Centre	31	EduSCERT	31

Badarpur	IRCA Badarpur	144000000568	PRINCIPAL ITI KATLICHERRA	26.35	EduEmpCraft	26.35
Badarpur	IRCA Badarpur	144000000573	PRINCIPAL KXJ COLLEGE	60	EduDrSE	60
Badarpur	IRCA Badarpur	144000000780	The Principal Adarsha Vidyalaya	50	EduDrSE	50
Badarpur	IRCA Badarpur	144000000783	INSPECTOR OF SCHOOL HAILAKANDI	59	EduDrSE	59
Badarpur	IRCA Badarpur	144000000911	Prin, Barak Valley Engineering College	150	EduDrTE	150
Badarpur	IRCA Badarpur	144000000928	Principal, Karimganj Polytechn	90	EduDrTE	90
Badarpur	IRCA Badarpur	144000000929	Principal, Pandit Deendayal Upadhy	47	EduDrSE	47
Badarpur	IRCA Badarpur	144000000983	Principal,Lala Rural College	32	EduDrSE	32
Badarpur	IRCA Badarpur	144000001008	Principal, S S College	52	EduDrSE	52
Badarpur	IRCA Badarpur	144010060023	The Principal Hailakandi Polytechnic	175	EduDrTE	175
Badarpur	Lala	134000013827	STATION OFFICER, FIRE &EMERGENCY SERVICE	15	HomeB_DrSFS	15
Badarpur	Badarpur	138010042765	Fire & Emergency Services	15	HomeB_DrSFS	15
Badarpur	Durlavcherra	139000012854	O.C	10	HomeA_DGP	10
Badarpur	Karimganj	140000011370	SUPTD OF POLICE OFFICE BLDG	16.7	HomeA_DGP	16.7
Badarpur	Karimganj	140000011441	FIRE STATION OFFICER	19.5	HomeB_DrSFS	19.5
Badarpur	Lowairpua	141000006576	SUPDTT. OF POLICE OUT-POST	10	HomeA_DGP	10
Badarpur	Lowairpua	141000006579	SUPDTT. OF POLICE BAZARICHERRA POLICE STN	12	HomeA_DGP	12
Badarpur	Lowairpua	141000008614	SUPTID OF POLICE	10	HomeA_DGP	10
Badarpur	Nilmabazar	142010072463	DEPUTY PROJECT ENGINEER	14	HomeB_DrSFS	14
Badarpur	Patherkandi	143000006707	SP KARIMGANJ POLICE STATION	15	HomeA_DGP	15
Badarpur	IRCA Badarpur	144000000280	COMDT 21ST BN (IR) KATLICHERRA	71	HomeA_IGP_SB	71
Badarpur	IRCA Badarpur	144000000282	THE COMDT 15 APBN ERALIGOOL	135.23	HomeA_IGP_SB	135.23
Badarpur	IRCA Badarpur	144000001027	The Superintendent of Police Hailak	28	HomeA_DGP	28
Badarpur	IRCA Badarpur	144000001031	Superintendent of Police,Karimganj	28	HomeA_DGP	28
Badarpur	IRCA Badarpur	144010060048	Superintendent of Jail	25	HomeA_DGP	25
Badarpur	Hailakandi	132000018040	JOINT DIRECTOR OF HEALTH	17	Medical_HFP	17
Badarpur	R.K. Nagar	135000000303	HOSPITAL MAIN BUILDING.C/O.JOINT DIRECTOR OF	15	Medical_HFP	15
Badarpur	Durlavcherra	139000001637	JOINT DIRECTOR OF HEALTH SERVICE CENTRE	23	Medical_HFP	23
Badarpur	Durlavcherra	139000003720	JOINT DIRECTOR OF HEALTH	17	Medical_HFP	17
Badarpur	Karimganj	140000011369	MASTAKHE RAHAMAN CHOWDHURY	12.1	Medical_HFP	12.1
Badarpur	Nilmabazar	142000013646	KALIGANJ HOSPITAL C/O DIRECTOR OF HEALTH	11	Medical_HFP	11
Badarpur	Patherkandi	143000006717	STATE HEALTH DISPENSARY C/O MEDICAL OFFICE	10	Medical_HFP	10
Badarpur	IRCA Badarpur	144000000268	SDMO HAILAKANDI 100 BEDDED HOSPITAL	102	Medical_HFP	102
Badarpur	IRCA Badarpur	144000000270	SDMO HKD JT. DIRECTOR HEALTH SERVIC	25	Medical_HFP	25

Badarpur	IRCA Badarpur	144000000271	JT. DIRECTOR OF HEALTH	29	Medical_HFP	29
Badarpur	IRCA Badarpur	144000000272	JT. DIRECTOR OF HEALTH HAILAKANDI	93.5	Medical_HFP	93.5
Badarpur	IRCA Badarpur	144000000278	CHIEF MEDICAL HEALTH OFFICER	31	Medical_HFP	31
Badarpur	IRCA Badarpur	144000000281	JT. DIRECTOR OF HEALTH, GHARMURA PHC	27	Medical_HFP	27
Badarpur	IRCA Badarpur	144000000569	JT. DIRECTOR OF HEALTH, GNM SCHOOL	239.7	Medical_ED	239.7
Badarpur	IRCA Badarpur	144000000572	JT. DIRECTOR OF HEALTH , GNM SCHOOL	116	Medical_HFP	116
Badarpur	IRCA Badarpur	144000000638	JOINT DIRECTOR OF HEALTH KXJ	251	Medical_HFP	251
Badarpur	IRCA Badarpur	144000000674	JOINT DIRECTOR HEALTH KARIMGANJ	23	Medical_HFP	23
Badarpur	IRCA Badarpur	144000000688	JOINT DIRECTOR OF HEALTH	25	Medical_HFP	25
Badarpur	IRCA Badarpur	144000000689	JOINT DRICTOR HELTH HKD	80	Medical_HFP	80
Badarpur	IRCA Badarpur	144000000690	JOINT DRICTOR OF HELTH KXJ	100	Medical_HFP	100
Badarpur	IRCA Badarpur	144000000726	JOINT DIRECTOR OF HEALTH	21.31	Medical_HFP	21.31
Badarpur	IRCA Badarpur	144000000730	Joint Dirctor Karimganj	191	Medical_HFP	191
Badarpur	IRCA Badarpur	144000000779	DHS CUM MEMBER SECRETARY	50	Medical_HFP	50
Badarpur	IRCA Badarpur	144000000827	Jt. Director of Health Services,Ka	100	Medical_HFP	100
Badarpur	IRCA Badarpur	144000000833	Joint Director of Health Services,	113	Medical_HFP	113
Badarpur	IRCA Badarpur	144000000841	Joint Director of Health Services,K	33	Medical_HFP	33
Badarpur	IRCA Badarpur	144000000864	Jt Dir of Health , Hailakandi	33	Medical_HFP	33
Badarpur	IRCA Badarpur	144000000873	Joint Director of Health, Karimganj	25	Medical_HFP	25
Badarpur	IRCA Badarpur	144000000883	Joint Director of Health Services,	91	Medical_HFP	91
Badarpur	IRCA Badarpur	144000000890	The Joint Director of Health&FW,Kar	23	Medical_HFP	23
Badarpur	IRCA Badarpur	144000000897	Joint Director of Health ,Hailakand	30	Medical_HFP	30
Badarpur	IRCA Badarpur	144000000898	Joint Director of Health ,Karimganj	33	Medical_HFP	33
Badarpur	IRCA Badarpur	144000000899	Joint Director of Health ,Karimganj	33	Medical_HFP	33
Badarpur	IRCA Badarpur	144000000902	Jt Dir of Health , Hailakandi	34	Medical_HFP	34
Badarpur	IRCA Badarpur	144000000903	Joint Director of Health Kari	33	Medical_HFP	33
Badarpur	IRCA Badarpur	144000000907	Joint Director of Health, Hailaka	33	Medical_HFP	33
Badarpur	IRCA Badarpur	144000000908	Jt Dir of Health,Karimganj. Diagnostic Centre with	80	Medical_HFP	80
Badarpur	IRCA Badarpur	144000000910	Jt Director of Health, Hailakandi	115	Medical_HFP	115
Badarpur	IRCA Badarpur	144000000923	Jt Dir of Health, Karimganj Mother & Child Health	300	Medical_HFP	300
Badarpur	IRCA Badarpur	144000000930	Jt Dir of Health,Karimganj for Dis	34	Medical_HFP	34
Badarpur	IRCA Badarpur	144000000933	Jt Dir of Health,Hailakandi	30	Medical_HFP	30
Badarpur	IRCA Badarpur	144000000934	Jt Dir of Health,Hailakandi	33	Medical_HFP	33
Badarpur	IRCA Badarpur	144000000961	Jt Dir of Health & FW Ha	80	Medical_HFP	80

Badarpur	IRCA Badarpur	14400001037	JOINT DIRECTOR HEALTH KARIMGANJ FOR ISABIL PUBLIC	27	Medical_HFP	27
Badarpur	IRCA Badarpur	14400001042	The Joint Director Of Health, for Oxygen Plant	79.28	Medical_HFP	79.28
Badarpur	IRCA Badarpur	14400001043	Joint Dir. Of Health,for ICU & Hospital Purpose	76.4	Medical_HFP	76.4
Badarpur	IRCA Badarpur	14400001044	The Joint Director Of Health, for Oxygen Plant	80.35	Medical_HFP	80.35
Badarpur	IRCA Badarpur	14400001053	Joint Director Of Health Services Karimganj	86	Medical_HFP	86
Badarpur	IRCA Badarpur	14400001054	Joint Director Of Health Services Karimganj	30	Medical_HFP	30
Badarpur	IRCA Badarpur	14400001073	JDH, Hailakandi	85	Medical_HFP	85
Badarpur	IRCA Badarpur	144010060016	JOINT DIRECTOR HEALTH HAILAKANDI FOR LALA CHC ,LAL	30	Medical_HFP	30
Badarpur	IRCA Badarpur	144010060047	The JDH,Karimganj for Bidyanagar PHC	30	Medical_HFP	30
Badarpur	IRCA Badarpur	144010060139	JOINT DIRECTOR HEALTH SERVICES KARIMGANJ	23	Medical_HFP	23
Cachar	Silchar-I	147000018005	DISTRICT LIBRARY	10	Education Dr.Library Service	10
Cachar	Silchar-I	147000018020	GOVT GIRLS H S & M P SCHOOL	11.94	EduDrSE	11.94
Cachar	IRCA Cachar	152010060027	PRINCIPAL SILCHAR POLYTECHNIC	16	EduDrTE	16
Cachar	IRCA Cachar	152010060299	PRICIPAL SILCHAR POLYTECHNIC	86	EduDrTE	86
Cachar	IRCA Cachar	152010060308	PRINCIPAL ITI SRIKONA	90.95	EduEmpCraft	90.95
Cachar	Kalain	133000009851	O.C KATIGORAH POLICE STATION	10	HomeA_DGP	10
Cachar	Kalain	133000016526	KALAIN POLICE PETROL POST	10	HomeA_DGP	10
Cachar	Kalain	133000027027	COMMANDENT 170 BATTALION BSF BATARCHOK BOP	15	HomeA_DGP	15
Cachar	Kalain	133000035238	OCC. - 6 Assam Police Battallion APBN Katigorah PS	15	HomeA_DGP	15
Cachar	Lakhipur Cachar	146000035136	JOYPUR POLICE STATION	15	HomeA_DGP	15
Cachar	Silchar-I	147000017980	SUPERINTENDENT OF POLICE	17.9	HomeA_IGP_SB	17.9
Cachar	Silchar-I	147000018035	SUPERINTENDENT OF POLICE	19	HomeA_IGP_SB	19
Cachar	Silchar-I	147000018059	DIRECTOR FIRE SERVICE	10	HomeB_DrSFS	10
Cachar	Silchar-I	147000018267	PANKAJ NALINI DAS OCCP N C C GROUP	13	HomeA_IGP_SB	13
Cachar	Silchar-I	147000018477	H Q SILCHAR SADAR	13	HomeA_IGP_SB	13
Cachar	Silchar-I	147000018692	THE SUPERINTENDENT OF POLICE	18	HomeA_IGP_SB	18
Cachar	Sonai	149010080259	SUPERINTENDENT OF POLICE DHOLAI POLICE STATION	15	HomeA_DGP	15
Cachar	Udharbond	150000007289	DISTT. COMMANDANT HOME GUARD	11.2	HomeA_DGP	11.2
Cachar	Udharbond	150000064430	SUPERITENDENT OF POLICE STATION	15	HomeA_DGP	15
Cachar	IRCA Cachar	152010060024	SUPDT DIST JAIL	25	HomeB_IGP_Prison	25
Cachar	IRCA Cachar	152010060340	THE COMDT 6TH APBN KATHAL	55	HomeA_IGP_SB	55
Cachar	IRCA Cachar	152010060343	THE COMDT 6TH APBN KATHAL	73.94	HomeA_IGP_SB	73.94
Cachar	IRCA Cachar	152010060393	Officer Commanding G-147 BN CRPF	20	HomeA_DGP	20
Cachar	IRCA Cachar	152010060666	Superintending of Police	28	HomeA_DGP	28

Cachar	Kalain	133000009831	FULBARI HOSPITAL	10	Medical_HFP	10
Cachar	Kalain	133000009838	JOINT DIRECTOR OF HEALTH SERVICE CENTER	10	Medical_HFP	10
Cachar	Kalain	133000009847	DOCTOR JALALPUR P.H.C	20	Medical_HFP	20
Cachar	Silchar-II	148000023782	PRINCIPAL CUM CHIEF SUPERINTENDENT	18	Medical_ED	18
Cachar	Silchar-II	148000024864	JT DIRECTOR OF HEALTH SERVICES	19	Medical_HFP	19
Cachar	Sonai	149000025018	PUBLIC HEALTH CENTRE	10	Medical_HFP	10
Cachar	Udharbond	150000007341	RURAL PLANNING CENTRE	13	Medical_HFP	13
Cachar	IRCA Cachar	152010060376	Joint Director of Health Cachar	25	Medical_HFP	25
KANCH	Diphu-I	153000009439	DISTRICT LIBRARY	12	Education Dr.Library Service	12
KANCH	Diphu-I	153000019107	B ED COLLEGE	14	EduDrSE	14
KANCH	Diphu-I	153000019856	District Primary Education Office	15	EduDrSE	15
KANCH	Haflong	164000008912	SUPTD OF ITI	10	EduDrTE	10
KANCH	IRCA KANCH	158000000022	ASSAM UNIVERSITY DIPHU CAMPUS	40	EduDrHE	40
KANCH	IRCA KANCH	158000000078	PRINCIPAL DGC BOYS HOSTEL	50	EduDrHE	50
KANCH	IRCA KANCH	158000000189	PRINCIPAL DGC COLLEGE BLD & Com. BL	44	EduDrHE	44
KANCH	IRCA KANCH	158000000190	RASINJA GIRLS HOSTEL	30	EduDrHE	30
KANCH	IRCA KANCH	158000000196	DGC NEW GIRL HOSTEL	36	EduDrHE	36
KANCH	IRCA KANCH	158000000197	PRINCIPAL DGC (BOYS HOSTEL)	36	EduDrHE	36
KANCH	IRCA KANCH	158000000198	COMPUTER ROOM GOVT COLLEGE	30	EduDrHE	30
KANCH	IRCA KANCH	158000000224	ITI Diphu	170	EduDrTE	170
KANCH	IRCA KANCH	158000000267	DIPHU POLYTECHNIC Diphu	100	EduDrTE	100
KANCH	Diphu-I	153000006275	S. P OFFICE	12	HomeA_DGP	12
KANCH	Diphu-I	153010053959	THONG NOKBE POLICE GUEST HOUSE	15	HomeA_DGP	15
KANCH	Diphu -II	154000002172	POLICE OUT POST MANJA	18	HomeA_DGP	18
KANCH	Diphu -II	154000007490	S P BUILDING	20	HomeA_DGP	20
KANCH	Lumding	155000020391	SUPERINTENDENT OF POLICE	19	HomeA_DGP	19
KANCH	Bokajan	156000000929	POLICE STATION KHATKHATI	10	HomeA_DGP	10
KANCH	Bokajan	156000000930	POLICE STATION BOKAJAN	10	HomeA_DGP	10
KANCH	Hamren	162000000923	SUPERITENDENT OF DIST JAIL	12	HomeA_DGP	12
KANCH	Hamren	162000000925	OFFICE INCHARGE POLICE STATION	13	HomeA_DGP	13
KANCH	Hamren	162000002059	SUPERITENDENT OF POLICE HAMREN	10	HomeA_DGP	10
KANCH	Maibong	166010020984	FIRE SERVICE STSTION, MAIBANG	15	HomeB_DrSFS	15
KANCH	Umrangsu	167000000488	UMRANGSO POLICE STATION	15	HomeA_DGP	15
KANCH	IRCA KANCH	158000000115	SP POLICE RESERVE	40	HomeA_DGP	40
KANCH	IRCA KANCH	158010060005	DIG(CR) KARBI ANGLONG DILLAJI DIPHU	23	HomeA_DGP	23
KANCH	IRCA KANCH	158010060064	Diphu Police Station	42	HomeA_DGP	42
KANCH	Diphu-I	153000009435	PRIMARY HEALTH CENTRE	10	Medical_HFP	10
KANCH	Diphu -II	154000002160	HOSPITAL BUILDING 1 P H C MANJA	10	Medical_HFP	10
KANCH	Diphu -II	154000002161	HOSPITAL BUILDING 2 P H C MANJA	10	Medical_HFP	10

KANCH	Howraghat	160000017992	PAROKHOWA MEDICAL IB	19	Medical_HFP	19
KANCH	Haflong	164000000980	OLD CIVIL HOSPITAL	13	Medical_HFP	13
KANCH	Haflong	164000000982	OLD CIVIL HOSPITAL	13	Medical_HFP	13
KANCH	Haflong	164000001185	JT DIRECTOR OF HEALTH SERVICES	19	Medical_HFP	19
KANCH	Haflong	164000001455	Nurse Barrack Civil Hospital	12	Medical_HFP	12
KANCH	Haflong	164000001456	Block No-1 Civil Hospital	12	Medical_HFP	12
KANCH	Haflong	164000001457	Block No-1 Civil Hospital	12	Medical_HFP	12
KANCH	Haflong	164000001458	Block No-2 Civil Hospital	12	Medical_HFP	12
KANCH	Haflong	164000001459	Block No-2 Civil Hospital	12	Medical_HFP	12
KANCH	Haflong	164000001460	Block No-3 Civil Hospital	12	Medical_HFP	12
KANCH	Haflong	164000001461	Block No-3 Civil Hospital	12	Medical_HFP	12
KANCH	Haflong	164000001462	Block No-4 Civil Hospital	12	Medical_HFP	12
KANCH	Haflong	164000001463	Block No-4 Civil Hospital	12	Medical_HFP	12
KANCH	Haflong	164000001465	Out Door Ward C/Hospital	12	Medical_HFP	12
KANCH	Haflong	164000001466	30 Bedded TB Centre	17	Medical_HFP	17
KANCH	IRCA KANCH	158000000077	JT DIRECTOR OF HEALTH SERVICES	190	Medical_HFP	190
KANCH	IRCA KANCH	158000000091	30 BEDDED HOSPITAL	23	Medical_HFP	23
KANCH	IRCA KANCH	158000000093	DR INCHARGE 30 BADED RURAL HOSPITAL	21	Medical_HFP	21
KANCH	IRCA KANCH	158000000107	SUPERITENDENT CIVIL HOSPITAL	24	Medical_HFP	24
KANCH	IRCA KANCH	158000000120	SPDT HAFLONG CIVIL HOSPITAL	29	Medical_HFP	29
KANCH	IRCA KANCH	158000000121	JT DIRECTOR HEALTH&FAMILY WELFARE	103	Medical_HFP	103
KANCH	IRCA KANCH	158000000141	Joint Director Health Service A/C B	40	Medical_HFP	40
KANCH	IRCA KANCH	158000000143	SDM&HO	46	Medical_HFP	46
KANCH	IRCA KANCH	158000000176	JOINT DIRECTOR HEALTH SERVICE	164	Medical_HFP	164
KANCH	IRCA KANCH	158000000235	JT DIRECTOR OF HEALTH SERVICES K/A	90	Medical_HFP	90
KANCH	IRCA KANCH	158000000236	30 BEDED RURAL HOSPITAL	41	Medical_HFP	41
KANCH	IRCA KANCH	158000000249	JOINT DIRECTOR OF HEALTH SERVICE	60	Medical_HFP	60
KANCH	IRCA KANCH	158000000282	District Early Intervention Center	34	Medical_HFP	34
KANCH	IRCA KANCH	158000000283	District Drug Ware House NRHM Compl	33	Medical_HFP	33
KANCH	IRCA KANCH	158000000308	Hidipi IPHS	38	Medical_HFP	38
KANCH	IRCA KANCH	158000000316	Jt Director of Health Services	191	Medical_HFP	191
KANCH	IRCA KANCH	158000000332	Jt. Director Health Service NHM	24	Medical_HFP	24
KANCH	IRCA KANCH	158010060006	Public Health Center c/o Jt. Director of Health (N	33	Medical_HFP	33
KANCH	IRCA KANCH	158010060015	Diphu Civil Hospital Diphu Karbi Anglobng	150	Medical_HFP	150
KANCH	IRCA KANCH	158010060042	Joint Dir of Health Services:Dist. Drug Ware House	24	Medical_HFP	24
KANCH	IRCA KANCH	158010060043	SUPERINTENDENT HAFLONG CIVIL HOSPITAL	84	Medical_HFP	84
Morigaon	Morigaon	114000009393	I.T.I. BONPARA	14	EduDrTE	14
Morigaon	Laharighat	115000041122	HEAD MASTER MOIRABORI S. SCHOOL	10	EduDrHE	10
Morigaon	Morigaon	114000015711	MORIGAON FIRE BRIGADE STATION	15	HomeB_DrSFS	15

Morigaon	Morigaon	114000017653	DR. B.R. AMBEDKAR BHAWAN	10	GAD(B)_DC_SDO	10
Morigaon	Morigaon	114000021304	S P OFFICE MORIGAON	10	HomeA_DGP	10
Morigaon	Morigaon	114000021312	RESITER OFFICE	10	GAD(B)_DC_SDO	10
Morigaon	Morigaon	114000021314	B D O OFFICE	10	GAD(B)_DC_SDO	10
Morigaon	Jhargaon	113000006132	LOONMATI DISPENSARY	14	Medical_HFP	14
Morigaon	Morigaon	114000003928	ADDL. CM & F.W.MORIGAON	11	Medical_HFP	11
Morigaon	Morigaon	114000003929	JT.DIRECTOR HEALTH OFFICE	19	Medical_HFP	19
Morigaon	Morigaon	114000013042	J.D.H.S. MORIGOAN	10	Medical_HFP	10
Morigaon	Laharighat	115000063319	JOINT DIRECTOR OF HEALTH MORIGAON	14	Medical_HFP	14
Morigaon	Jagiroad	116000039172	HAHARA MPHC CO JT DIRECTOR OF HEALTH	14	Medical_HFP	14
Morigaon	Jagiroad	116010052219	BHAKATGAON MPHC C/O Jt Director of Health services	14	Medical_HFP	14
Morigaon	Jagiroad	116010052220	NELLIE MPHC, C/O- Jt Director of Health Services	14	Medical_HFP	14
N. Lakhimpur	N. Lakhimpur	227000001135	Deputy Inspector Of School NLP	11	EduDrElem	11
N. Lakhimpur	N. Lakhimpur	227000001145	Govt Hr. Secondary School	15	EduDrElem	15
N. Lakhimpur	N. Lakhimpur	227000001150	THE PRINCIPAL DIET.	13.36	EduDrElem	13.36
N. Lakhimpur	N. Lakhimpur	227000018880	District Elementary Education	17	EduDrElem	17
N. Lakhimpur	Dhemaji	231000005956	I.C. DIST.LIBRARY	10	Education Dr.Library Service	10
N. Lakhimpur	Dhakuakhana	232000005962	BLOCK ELEMENTARY EDUCATION	10	EduDrElem	10
N. Lakhimpur	Dhakuakhana	232000006025	PRINCIPAL OFF. OF NORMAL SCHOOL	10	EduDrElem	10
N. Lakhimpur	IRCA Lakhimpur	230000000090	DISTRICT LIBRARY	38	Education Dr.Library Service	38
N. Lakhimpur	IRCA Lakhimpur	230000000098	SUPERINTENDENT OF ITI	50	EduEmpCraft	50
N. Lakhimpur	IRCA Lakhimpur	230000000535	THE PRINCIPAL,DHEMAJI POLYTECHNIC	40	EduDrTE	40
N. Lakhimpur	IRCA Lakhimpur	230010060036	THE PRINCIPAL,Lakhimpur POLYTECHNIC	56	EduDrTE	56
N. Lakhimpur	IRCA Lakhimpur	230010060071	THE PRINCIPAL DHEMAJI ENGINEERING COLLEGE DHEMAJI	300	EduDrTE	300
N. Lakhimpur	N. Lakhimpur	227000020503	Supdt Of Police OC NLP THANA	13.07	HomeA_DGP	13.07
N. Lakhimpur	Dhemaji	231000005969	SUPERINTENDENT OF POLICE.	19	HomeA_DGP	19
N. Lakhimpur	Dhemaji	231000006051	SUPERIEN TENDENT OF POLICE OFFICE	19	HomeA_DGP	19
N. Lakhimpur	Dhemaji	231000028998	SUPDT. OF POLICE OFFICE	12	HomeA_DGP	12
N. Lakhimpur	Dhemaji	231000029007	SP OFFICE NEW BUILDING 4TH FLOOR	15	HomeA_DGP	15
N. Lakhimpur	Dhakuakhana	232000001492	FIRE AND EMERGENCY STATION, DHAKUAKHANA	15	HomeB_DrSFS	15
N. Lakhimpur	Ghilamara	233000015403	GHILAMARA POLICE STATION	10	HomeA_DGP	10
N. Lakhimpur	Ghilamara	233000015495	OFFICER IN-CHARGE GHILAMARA	12	HomeA_DGP	12
N. Lakhimpur	Jonai	237000006875	STATION OFFICER	19	HomeB_DrSFS	19

N. Lakhimpur	IRCA Lakhimpur	230000000078	THE COMMANDANT	62	HomeA_DGP	62
N. Lakhimpur	IRCA Lakhimpur	230000000148	SUPTD OF POLICE LAKHIMPUR	40	HomeA_DGP	40
N. Lakhimpur	IRCA Lakhimpur	230000000370	22 AP(IR)BN	159	HomeA_DGP	159
N. Lakhimpur	IRCA Lakhimpur	230000000433	Station Officer	25	HomeB_DrSFS	25
N. Lakhimpur	IRCA Lakhimpur	230010060039	THE NORTH-LAKHIMPUR POLICE-STATION	28	HomeA_DGP	28
N. Lakhimpur	IRCA Lakhimpur	230010060137	JONAI POLICE STATION	50	HomeA_DGP	50
N. Lakhimpur	IRCA Lakhimpur	230010060153	SILAPATHAR POLICE STATION	50	HomeA_DGP	50
N. Lakhimpur	N. Lakhimpur	227000018749	CIVIL SURGEON	19.68	Medical_HFP	19.68
N. Lakhimpur	N. Lakhimpur	227000026927	JT DIRECTOR HEALTH SERVICE NL	16	Medical_HFP	16
N. Lakhimpur	Bihpuria	228000015559	SDM & HEALTH OFFICER	14	Medical_HFP	14
N. Lakhimpur	Dhemaji	231000006003	JOINT DIRECTORS AGRI. DHEMAJI.	17	Medical_HFP	17
N. Lakhimpur	Dhemaji	231000006036	C.M.	15	Medical_HFP	15
N. Lakhimpur	Dhakuakhana	232000005977	30 BEDED HOSPITAL	19	Medical_HFP	19
N. Lakhimpur	Dhakuakhana	232000005978	BEGENAGARAH C H C	12	Medical_HFP	12
N. Lakhimpur	Gogamukh ESC	234000016976	30 BEDEB HOSPITAL GOGAMUKH	20	Medical_HFP	20
N. Lakhimpur	Chilapathar	236000001979	THEJOINT DIREATOR (P.H.C.KHANAMUKH)	11.9	Medical_ED	11.9
N. Lakhimpur	Chilapathar	236000118920	JOINT DIRECTOR PHC DHEMAJI, SIMENCHAPORI	15	Medical_HFP	15
N. Lakhimpur	Chilapathar	236000118932	SISSIBORGAON BLOCK PHC	12	Medical_HFP	12
N. Lakhimpur	Jonai	237000001871	INDOOR PHC OFFICE	17	Medical_HFP	17
N. Lakhimpur	IRCA Lakhimpur	230000000081	Joint Director, M&H Services NLP	60	Medical_HFP	60
N. Lakhimpur	IRCA Lakhimpur	230000000083	The Superintendent	941	Medical_HFP	941
N. Lakhimpur	IRCA Lakhimpur	230000000088	IN-CHARGE	40	Medical_HFP	40
N. Lakhimpur	IRCA Lakhimpur	230000000089	IN-CHARGE	21	Medical_HFP	21
N. Lakhimpur	IRCA Lakhimpur	230000000091	Joint Director, M&H Services NLP	30	Medical_HFP	30
N. Lakhimpur	IRCA Lakhimpur	230000000095	Joint Director, M&H Services NLP	45	Medical_HFP	45
N. Lakhimpur	IRCA Lakhimpur	230000000149	Joint Director Health Services NLP	22	Medical_HFP	22
N. Lakhimpur	IRCA Lakhimpur	230000000150	Joint Director Health Services NLP	23	Medical_HFP	23
N. Lakhimpur	IRCA Lakhimpur	230000000292	Joint Director Health Services NLP& SNCU	318	Medical_HFP	318
N. Lakhimpur	IRCA Lakhimpur	230000000335	Block Polling Complex	21	Medical_HFP	21
N. Lakhimpur	IRCA Lakhimpur	230000000385	Joint Director Health Services NLP	34	Medical_HFP	34
N. Lakhimpur	IRCA Lakhimpur	230000000387	Joint Director M&H Services, Dhemaji	192	Medical_HFP	192
N. Lakhimpur	IRCA Lakhimpur	230000000388	Joint Director Health Services NLP	192	Medical_HFP	192
N. Lakhimpur	IRCA Lakhimpur	230000000389	Joint Director Health Services NLP	192	Medical_HFP	192
N. Lakhimpur	IRCA Lakhimpur	230000000390	Joint Director M&H Services NLP	30	Medical_HFP	30

N. Lakhimpur	IRCA Lakhimpur	230000000400	Joint Director Health Services, Dhemaji	30	Medical_HFP	30
N. Lakhimpur	IRCA Lakhimpur	230000000440	Joint Director Health Services NLP	33	Medical_HFP	33
N. Lakhimpur	IRCA Lakhimpur	230000000450	Joint Director Health Services NLP	190	Medical_HFP	190
N. Lakhimpur	IRCA Lakhimpur	230000000452	Joint Director Health Services NLP	30	Medical_HFP	30
N. Lakhimpur	IRCA Lakhimpur	230000000460	Joint Director Health Services NLP	80	Medical_HFP	80
N. Lakhimpur	IRCA Lakhimpur	230000000475	Joint Director Health Services	23	Medical_HFP	23
N. Lakhimpur	IRCA Lakhimpur	230000000499	JOINT DIRECTOR OF HEALTH SERVICES L	80	Medical_HFP	80
N. Lakhimpur	IRCA Lakhimpur	230000000520	THE JOINT DIRECTOR OF HEALTH SERVIC	25	Medical_HFP	25
N. Lakhimpur	IRCA Lakhimpur	230000000530	THE COMMUNITY HEALTH CENTRE	22	Medical_HFP	22
N. Lakhimpur	IRCA Lakhimpur	230000000546	THE JOINT DIRECTOR OF HEALTH SERVIC	190	Medical_HFP	190
N. Lakhimpur	IRCA Lakhimpur	230000000558	JOINT DIRECTOR OF HEALTH SERVICES,	25	Medical_HFP	25
N. Lakhimpur	IRCA Lakhimpur	230010060040	THE JOINT DIRECTOR OF HEALTH-SERVICES	184	Medical_HFP	184
N. Lakhimpur	IRCA Lakhimpur	230010060041	THE JOINT DIRECTOR OF HEALTH-SERVIC	191	Medical_HFP	191
N. Lakhimpur	IRCA Lakhimpur	230010060076	PRINCIPAL CUM CHIEF SUPERINTENDENT, LAKHIMPUR MEDIC	2000	Medical_ED	2000
N. Lakhimpur	IRCA Lakhimpur	230010060130	JOINT DIRECTOR OF HEALTH SERVICE CHAPORIGAON PHC	35	Medical_HFP	35
N. Lakhimpur	IRCA Lakhimpur	230010060135	Sub-Divisional Medical and Health Officer	36	Medical_HFP	36
Nagaon	Nagaon-I	122000016884	I.T.I HOSTEL BUILDING	16	EduDrTE	16
Nagaon	Nagaon-I	122000020255	PRINCIPAL I T I	22	EduDrTE	22
Nagaon	Samaguri	129000012775	PRINCIPAL DIET SAMAGURI	17	EduSCERT	17
Nagaon	IRCA Nagaon	125000000052	DISTRICT LIBRARY MORIGAON	35	Education Dr.Library Service	35
Nagaon	IRCA Nagaon	125000000161	PRINCIPAL NAGAON POLYTECHNIC	400	EduDrTE	400
Nagaon	IRCA Nagaon	125000000532	The Librarian District Library	180	Education Dr.Library Service	180
Nagaon	IRCA Nagaon	125000000745	M/S Model School, Saharia, Dhing	60	EduDrSE	60
Nagaon	IRCA Nagaon	125000000772	Mairabari Modal School	40	EduDrSE	40
Nagaon	IRCA Nagaon	125000000873	Principal, Model School, Dalimbari	65	EduDrSE	65
Nagaon	IRCA Nagaon	125000000887	Kachakhaity Model School	50	EduDrSE	50
Nagaon	IRCA Nagaon	125010060142	The Inspector of School Nagaon	58	EduDrSE	58
Nagaon	IRCA Nagaon	125010060268	MORIGAON POLYTECHNIC	245	EduDrTE	245
Nagaon	Hojai	119000041759	FIRE AND EMERGENCY STATION	15	HomeB_DrSFS	15
Nagaon	Hojai	119000047996	THE FIRE STATION OFFICER, SANKARDEV NAGAR	15	HomeB_DrSFS	15
Nagaon	Hojai	119010123473	FIRE & EMERGENCY SERVICE STATION	14.9	HomeB_DrSFS	14.9
Nagaon	Kathiatoli	120000039508	FIRE STATION KAMPUR	15	HomeB_DrSFS	15
Nagaon	Lanka	121000034072	IN CHARGE	15	HomeB_DrSFS	15
Nagaon	Dhing	126000022036	STATION OFFICER FIRE SERVICE DHING	15	HomeB_DrSFS	15

Nagaon	Kaliabor	127000007035	OFFICE OF THE B.D.O.	10.08	GAD(B)_DC_SDO	10.08
Nagaon	Kaliabor	127000007042	O.C. SILGHAT POLICE STATION	10	HomeA_DGP	10
Nagaon	Kaliabor	127000015751	FIRE SERVICE STATION	15	HomeB_DrSFS	15
Nagaon	Kaliabor	127000045317	OC ULUWANI POLICE STATION	12	HomeA_DGP	12
Nagaon	Kaliabor	127000047660	OFFICER-IN-CHARGE	16	HomeA_DGP	16
Nagaon	Kaliabor	127000047661	BLOCK DEV. OFFICER	10	GAD(B)_DC_SDO	10
Nagaon	Kaliabor	127010061648	SUPERINTENDENT OF POLICE NAGAON	19	HomeA_DGP	19
Nagaon	Kaliabor	127010063786	SUB-DIVISIONAL POLICE OFFICER	12	HomeA_DGP	12
Nagaon	Samaguri	129000011189	FAIR STATION	19	HomeB_DrSFS	19
Nagaon	Raha	130010060896	FIRE AND EMERGENCY SERVICE STATION RAHA	10	HomeB_DrSFS	10
Nagaon	IRCA Nagaon	125000000050	SUB. JAIL, MORIGAON	35	HomeA_DGP	35
Nagaon	IRCA Nagaon	125000000053	COMMANDENT OF 16TH APBN(IR) BATTELI	86	HomeA_DGP	86
Nagaon	IRCA Nagaon	125000000156	COMMANDENT 9TH APBN	77	HomeA_DGP	77
Nagaon	IRCA Nagaon	125000000473	SPL. JAIL	20.01	HomeA_DGP	20.01
Nagaon	IRCA Nagaon	125010060140	The Supt. of Police,Nagaon	42	HomeA_DGP	42
Nagaon	IRCA Nagaon	125010060145	Khetri Police Station	43	HomeA_DGP	43
Nagaon	IRCA Nagaon	125010060146	Jagiroad Police Station	44	HomeA_DGP	44
Nagaon	IRCA Nagaon	125010060288	THE SUPERINTENDENT OF POLICE	42	HomeA_DGP	42
Nagaon	IRCA Nagaon	125010060432	MORIGAON POLICE STATION	28	HomeA_DGP	28
Nagaon	IRCA Nagaon	125010060553	BATADRAVA POLICE STATION	50	HomeA_DGP	50
Nagaon	Hojai	119010123508	Jt DIRECTOR HEALTH SERVICE DIST HEALTH SERVICE,DOB	14	Medical_HFP	14
Nagaon	Kathiatoli	120000072913	JAMUNAMUKH PHE CO JOINT DIRECTRO HEALTH SERVICE	14	Medical_HFP	14
Nagaon	Nagaon-I	122010045577	JOINT DIRECTOR OF HEALTH SERVICE,B P CIVIL HOSPITA	16.86	Medical_HFP	16.86
Nagaon	Nagaon-II	123000015675	PHC BIDG DEODHOR	10	Medical_HFP	10
Nagaon	Nagaon-II	123000027876	JOINT DIRECTOR HEALTH FOR JURIA MINI PHC	10	Medical_HFP	10
Nagaon	Nagaon-II	123000091214	JOINT DIRECTOR OF HELATH SERVICE MHPC	14	Medical_HFP	14
Nagaon	Nagaon-III	124000014857	OFFICE BUILDING PHC BURAGOHAIN THAN	13	Medical_HFP	13
Nagaon	Dhing	126010042454	DHING BPHC CO JT DIRECTOR HEALTH SERVICE	14	Medical_HFP	14
Nagaon	Kaliabor	127000007040	BAMUNI HOSPITAL BUIT.	10	Medical_HFP	10
Nagaon	Kaliabor	127000009886	JOINT DIRECTOR HEALTH OFFICE	14	Medical_HFP	14
Nagaon	Kaliabor	127000014917	HOSPITAL BUILDING 30 BEDED HOSPITAL	19	Medical_HFP	19
Nagaon	Kaliabor	127000048201	JOINT DIRECTOR HEALTH SERVICE FOR RONGMONGWE CHC	14	Medical_HFP	14
Nagaon	Samaguri	129000014052	30 BEDED HASPATAL	15.54	Medical_HFP	15.54
Nagaon	Samaguri	129000105967	JOINT DIRECTOR OF HELTH SERVICES GARAJAN P.H.C.	14	Medical_HFP	14
Nagaon	Samaguri	129000105968	JOINT DIRECTOR OF HELTH SERVICES SAMAGURI P.H.C.	14	Medical_HFP	14
Nagaon	Samaguri	129000105969	JOINT DIR. OF HELTH SERVICES SIMONABOSTI P.H.C.	14	Medical_HFP	14

Nagaon	Samaguri	129000111611	TARABARI P H C	19	Medical_HFP	19
Nagaon	Raha	130010060286	JOINT DIRECTOR OF HEALTH MORIGAON	14	Medical_HFP	14
Nagaon	IRCA Nagaon	125000000049	MORIGAON CIVIL HOSPITAL	80	Medical_HFP	80
Nagaon	IRCA Nagaon	125000000054	30 BEDDED RURAL HOSPITAL	25.5	Medical_HFP	25.5
Nagaon	IRCA Nagaon	125000000159	B. P. CIVIL HOSPITAL	186	Medical_HFP	186
Nagaon	IRCA Nagaon	125000000172	MOHKHULI 200 BEDED HOSPITAL	45	Medical_HFP	45
Nagaon	IRCA Nagaon	125000000463	MORIGAON CIVIL HOSPITAL	152	Medical_HFP	152
Nagaon	IRCA Nagaon	125000000476	KAWARIMARI FRU HOSPITAL	55	Medical_HFP	55
Nagaon	IRCA Nagaon	125000000527	Joint Director Health Services	65	Medical_HFP	65
Nagaon	IRCA Nagaon	125000000541	DHING FRU(PHC)	79	Medical_HFP	79
Nagaon	IRCA Nagaon	125000000543	Dy. Suptd, CHC 30 beded hospital K	75	Medical_HFP	75
Nagaon	IRCA Nagaon	125000000544	Jt. Director, H.S.Ngn, Kampur FRU	57	Medical_HFP	57
Nagaon	IRCA Nagaon	125000000549	Singia PHC	21	Medical_HFP	21
Nagaon	IRCA Nagaon	125000000550	Jt. Director, Health Service	225	Medical_HFP	225
Nagaon	IRCA Nagaon	125000000555	JOINT DIRECTOR B P P HOSPITAL	32	Medical_HFP	32
Nagaon	IRCA Nagaon	125000000560	JT. DIR, HEALTH SERVICE, KATAHGURI	21	Medical_HFP	21
Nagaon	IRCA Nagaon	125000000568	JT. DIRECT. HEALTH SERVICES, BHATI	21	Medical_HFP	21
Nagaon	IRCA Nagaon	125000000572	30 Bedded R. Hospital Doboka	43	Medical_HFP	43
Nagaon	IRCA Nagaon	125000000585	FRU HOJAI	52	Medical_HFP	52
Nagaon	IRCA Nagaon	125000000622	NOKHOLA MODEL HOSPITAL	190	Medical_HFP	190
Nagaon	IRCA Nagaon	125000000628	hatbor phc, Amsoi	46	Medical_HFP	46
Nagaon	IRCA Nagaon	125000000629	Tengaguri PHC (Sialmari)	25	Medical_HFP	25
Nagaon	IRCA Nagaon	125000000633	Khalihamari PHC	33	Medical_HFP	33
Nagaon	IRCA Nagaon	125000000640	PHC Kaki	33	Medical_HFP	33
Nagaon	IRCA Nagaon	125000000658	Rantholi PHC , Raha	50	Medical_HFP	50
Nagaon	IRCA Nagaon	125000000659	Laharighat Model Hospital	190	Medical_HFP	190
Nagaon	IRCA Nagaon	125000000674	Monipurtoop PHC	33	Medical_HFP	33
Nagaon	IRCA Nagaon	125000000679	Dolong Ghat Model Hospital	200	Medical_HFP	200
Nagaon	IRCA Nagaon	125000000680	Kusholi PHC	33	Medical_HFP	33
Nagaon	IRCA Nagaon	125000000681	Model Hospital Jugijan	163	Medical_HFP	163
Nagaon	IRCA Nagaon	125000000683	Mowamari Model Hospital	190	Medical_HFP	190
Nagaon	IRCA Nagaon	125000000684	Kondali New PHC	33	Medical_HFP	33
Nagaon	IRCA Nagaon	125000000685	Superintendent, Marigaon Civil Hos	25	Medical_HFP	25
Nagaon	IRCA Nagaon	125000000690	Nagabandha PHC	25	Medical_HFP	25
Nagaon	IRCA Nagaon	125000000707	Kondoli CHC Model Hospital	170	Medical_HFP	170
Nagaon	IRCA Nagaon	125000000709	Model Hospital Rupahi	165	Medical_HFP	165
Nagaon	IRCA Nagaon	125000000713	Model Hospital, Nilbagan	150	Medical_HFP	150
Nagaon	IRCA Nagaon	125000000720	JT. Director Health Service ,Moriga	69	Medical_HFP	69
Nagaon	IRCA Nagaon	125000000727	Haldhiati PHC , Charaibahi	33	Medical_HFP	33
Nagaon	IRCA Nagaon	125000000744	Jt. Director, HS, Lutumari PHC	33	Medical_HFP	33
Nagaon	IRCA Nagaon	125000000746	Block Pooling Complex Qtr	40	Medical_HFP	40
Nagaon	IRCA Nagaon	125000000804	Bhurbandha Model Hospital (NRHM)	190	Medical_HFP	190
Nagaon	IRCA Nagaon	125000000816	Balijuri Model Hospital	190	Medical_HFP	190

Nagaon	IRCA Nagaon	12500000829	PHC Naltoli	35	Medical_HFP	35
Nagaon	IRCA Nagaon	12500000833	Model Hospital, Deodhar, Ranthali	150	Medical_HFP	150
Nagaon	IRCA Nagaon	12500000844	Mairabari FRU Hospital	55	Medical_HFP	55
Nagaon	IRCA Nagaon	12500000849	Joint Director Health Service Nagao	33	Medical_HFP	33
Nagaon	IRCA Nagaon	12500000851	Model Hospital Maj Udali	160	Medical_HFP	160
Nagaon	IRCA Nagaon	12500000856	The Joint Director Health Service N	33	Medical_HFP	33
Nagaon	IRCA Nagaon	12500000872	DISTRICT DRUG WARE HOUSE	25	Medical_HFP	25
Nagaon	IRCA Nagaon	12500000874	Dhing FRU, Unit-II	75	Medical_HFP	75
Nagaon	IRCA Nagaon	12500000902	DISTRICT EARLY ENVENTION	33	Medical_HFP	33
Nagaon	IRCA Nagaon	12500000907	Joint Director of Health Service Na	145	Medical_HFP	145
Nagaon	IRCA Nagaon	12501006063	Residential Qtr, Mohkhuli civil hos	90	Medical_HFP	90
Nagaon	IRCA Nagaon	125010060129	DEIC Building, Mohkhuli civil hospi	33	Medical_HFP	33
Nagaon	IRCA Nagaon	125010060130	Mohkhuli civil hospital	212	Medical_HFP	212
Nagaon	IRCA Nagaon	125010060131	M/S Kachua Model Hospital	190	Medical_HFP	190
Nagaon	IRCA Nagaon	125010060134	B.P Civil Hospital	102	Medical_HFP	102
Nagaon	IRCA Nagaon	125010060136	Aujari PHC	33	Medical_HFP	33
Nagaon	IRCA Nagaon	125010060143	PHC Sarkey Basti, The Joint Dorect	33	Medical_HFP	33
Nagaon	IRCA Nagaon	125010060148	AMLUCKIE NEW PHC, Near AMLUCKIE TE	31	Medical_HFP	31
Nagaon	IRCA Nagaon	125010060149	LOONG SOONG 4 BEDED STABILIZATION U	31	Medical_HFP	31
Nagaon	IRCA Nagaon	125010060150	Bhugeswari Phukononi Civil Hospita	67	Medical_HFP	67
Nagaon	IRCA Nagaon	125010060151	JOINT DIRECTOR HEALTH SERVICES, NAG	110	Medical_HFP	110
Nagaon	IRCA Nagaon	125010060285	KAMPUR URBAN PHC	31	Medical_HFP	31
Nagaon	IRCA Nagaon	125010060295	BP CIVIL HOSPITAL	55	Medical_HFP	55
Nagaon	IRCA Nagaon	125010060370	The Superintendent ,Morigaon Civil Hospital	220	Medical_HFP	220
Nagaon	IRCA Nagaon	125010060371	The Superintendent ,Morigaon Civil Hospital, OXYGEN	208	Medical_HFP	208
Nagaon	IRCA Nagaon	125010060401	HOJAI DISTRICT HOSPITAL	115	Medical_HFP	115
Nagaon	IRCA Nagaon	125010060404	JAKHALABANDHA HOSPITAL	171	Medical_HFP	171
Nagaon	IRCA Nagaon	125010060424	JOINT DIRECTOR OF HEALTH SERVICE	31	Medical_HFP	31
Nagaon	IRCA Nagaon	125010060433	PARKUP PAHAR PHC	30	Medical_HFP	30
Nagaon	IRCA Nagaon	125010060438	HOJAI DISTRICT HOSPITAL	351	Medical_HFP	351
Nagaon	IRCA Nagaon	125010060572	JOINT DIRECTOR HEALTH SERVICE (PHC) GARAJAN	31	Medical_HFP	31
Nagaon	IRCA Nagaon	125010060672	BORALIMARI PHC	25	Medical_HFP	25
Nagaon	IRCA Nagaon	125010060688	Superintendent District Civil Hospital	115	Medical_HFP	115
Tezpur	Tezpur-I	93000004916	THE PRINCIPAL GOVT. GIRLS HIGHER SECONDARY SCHOOL	11	EduDrHSE	11
Tezpur	Tezpur-I	93000009307	TEZPUR GOVT HS SCHOOL	15	EduDrHSE	15
Tezpur	Tezpur-I	93000009311	DIST. ELEMANTARY OFFICE	19	EduDrElem	19
Tezpur	Tezpur-II	94000000454	LGBG COLLEGE	17	EduDrHSE	17
Tezpur	Dhekiajuli-II	101000029887	KASTURBA GANDHI BALIKA BIDYALAY CO RUMI SAIKIA	12	EduDrSE	12
Tezpur	Dhekiajuli-II	101000030566	KASTURBA GANDHI BALIKA BIDYALAY CO RITU MOI DAS	12	EduDrSE	12

Tezpur	Chariali	105000013612	PRINCIPAL DIET MAIN OFF. BUILDING	10	EduDrElem	10
Tezpur	Sootea	108000003272	THE PRINCIPAL CHATIA COLLEGE	10	EduDrSE	10
Tezpur	IRCA Tezpur	99000001562	PRINCIPAL I.T.I. TEZPUR	85	EduDrTE	85
Tezpur	IRCA Tezpur	99000001750	DISTRICT LIBRARIAN,.	41	Education Dr.Library Service	41
Tezpur	IRCA Tezpur	99000001809	PRINCIPAL ITI BALIPUKHURI	74	EduDrTE	74
Tezpur	IRCA Tezpur	99000001879	Principal, Borchola H.S.School	20	EduDrSE	20
Tezpur	IRCA Tezpur	99000001964	Principal, Sonitpur Polytechnic	106	EduDrTE	106
Tezpur	IRCA Tezpur	99000002003	Principal, Deendayal Upadhya Adars	45	EduDrSE	45
Tezpur	Tezpur-I	93000010662	D.I.G.	15	HomeA_DGP	15
Tezpur	Tezpur-I	93000010855	SUPT. OF POLICE RESERVE OFFICE	10	HomeA_DGP	10
Tezpur	Tezpur-I	93000011178	RESERVE POLICE BERRACK	13	HomeA_DGP	13
Tezpur	Dhekiajuli-I	100010061671	DHEKIAJULI POLICE STATION	15	HomeA_DGP	15
Tezpur	Chariali	105000040981	SUPDT OF TAX C/O SUPDT OF POLICE	10	HomeA_DGP	10
Tezpur	Gohpur	106000007681	ARMY CAMP	10	HomeA_DGP	10
Tezpur	Gohpur	106000007682	CAPTAIN B-COY 18 ASSAM RIFLES	15.5	HomeA_DGP	15.5
Tezpur	Gohpur	106000007692	PUB CHAIDUAR BLOCK 1	10	GAD(B)_DC_SDO	10
Tezpur	Gohpur	106000036246	SDO CIVIL NEW BUILDING	15	GAD(B)_DC_SDO	15
Tezpur	Jamuguri	107000007726	REST HOUSE IRRIGATION	10	HomeA_DGP	10
Tezpur	IRCA Tezpur	99000001473	SUPT.OF B.JAIL	50	HomeB_IGP_Prison	50
Tezpur	IRCA Tezpur	99000001474	12 TH APBN KARSONTOLA JAMUGURI (G	199	HomeA_DGP	199
Tezpur	IRCA Tezpur	99000001659	Supdt Central Jail	34	HomeB_IGP_Prison	34
Tezpur	IRCA Tezpur	99000001852	COMMANDING OFFICER 1ST AISF BATALLI	45	HomeA_DGP	45
Tezpur	IRCA Tezpur	99000002042	B. CHARIALI POLICE STATION	28	HomeA_DGP	28
Tezpur	Tezpur-I	93000010389	D.MEDICAL HEALTH OFFICER	15	Medical_HFP	15
Tezpur	Tezpur-I	93000028368	MEDICAL & HEALTH	14	Medical_HFP	14
Tezpur	Tezpur-II	94000024172	JOIN DIRECTOR HEALTH	11	Medical_HFP	11
Tezpur	Tezpur-II	94000027842	THE JOINT DIRECTOR HEALTH	17	Medical_HFP	17
Tezpur	Tezpur-II	94000030784	JOINT DIRECTOR OF AGRECULTURE	11	Medical_HFP	11
Tezpur	Rangapara	95010052107	JOINT DIRECTOR OF HEALTH SERVICE CUM MEMBER SECY.	12	Medical_HFP	12
Tezpur	Balipara	96000001736	11 KV FDR CHIEF MEDICAL OFFICE 30 BEDED HOSPITAL	18	Medical_HFP	18
Tezpur	Balipara	96000004271	BPA PHC	15	Medical_HFP	15
Tezpur	Dhekiajuli-II	101000052279	JOIN DIRECTOR HELTH SERVICE	12	Medical_HFP	12
Tezpur	Chariali	105000013629	INCHARGE B. GHAT PHE	15	Medical_HFP	15
Tezpur	Chariali	105000013632	INCHARGE GINGIA STATE DISPENSARY	12	Medical_HFP	12
Tezpur	Chariali	105000017711	SDM & HO	10	Medical_HFP	10
Tezpur	Gohpur	106000007726	GOHPURP.H.C. NEW	12	Medical_ED	12
Tezpur	Gohpur	106000007728	GOHPUR PHC	20	Medical_ED	20
Tezpur	Jamuguri	107000007716	NORTH JAMUGURI P.H.C	16	Medical_HFP	16

Tezpur	Jamuguri	107000007718	STATE DISPENSARY	12	Medical_HFP	12
Tezpur	Sootea	108000003048	S.D.M.O. SOOTEA DISPENSARY	20	Medical_HFP	20
Tezpur	Sootea	108000003051	S.D.M.O.FIELD MEDICAL ARREAR BUILDING	10	Medical_HFP	10
Tezpur	Sootea	108000004069	NEW P.H.C. C/O-SDMO N. JAMUGURI	10	Medical_HFP	10
Tezpur	IRCA Tezpur	99000001586	SUPD. TEZ CIVIL HOSPITAL	178.34	Medical_HFP	178.34
Tezpur	IRCA Tezpur	99000001661	GNM Nurse Hostel	22.61	Medical_HFP	22.61
Tezpur	IRCA Tezpur	99000001663	Thirty Beded Hospital	25	Medical_HFP	25
Tezpur	IRCA Tezpur	99000001670	Sick New Baby care	33	Medical_HFP	33
Tezpur	IRCA Tezpur	99000001734	Jr. Director,KUMALI DEVI PHC	33	Medical_HFP	33
Tezpur	IRCA Tezpur	99000001741	Jr.Director,Health Service,Sonitpu	190	Medical_HFP	190
Tezpur	IRCA Tezpur	99000001773	BALICHANG MODEL HOSPITAL	162.19	Medical_HFP	162.19
Tezpur	IRCA Tezpur	99000001789	BORGONG MODEL HOSPITAL	191	Medical_HFP	191
Tezpur	IRCA Tezpur	99000001790	KOLABARI MODEL HOSPITAL	191	Medical_HFP	191
Tezpur	IRCA Tezpur	99000001796	JOINT DIRECTOR HEALTH SERVICE	191	Medical_HFP	191
Tezpur	IRCA Tezpur	99000001797	JOINT DIRECTOR HEALTH SERVICE	33	Medical_HFP	33
Tezpur	IRCA Tezpur	99000001803	PRINCIPAL CUM SUPDT.	1755.44	Medical_ED	1755.44
Tezpur	IRCA Tezpur	99000001812	JT. DIRECTOR HEALTH SERVICE	192	Medical_HFP	192
Tezpur	IRCA Tezpur	99000001814	JT. DIR. HEALTH SERVICE	40	Medical_HFP	40
Tezpur	IRCA Tezpur	99000001825	BEDETI PHC	36	Medical_HFP	36
Tezpur	IRCA Tezpur	99000001829	JOINT DIRECTOR HEALTH SERVICE	25	Medical_HFP	25
Tezpur	IRCA Tezpur	99000001830	JT. DIR. HEALTH SERVICE	33	Medical_HFP	33
Tezpur	IRCA Tezpur	99000001853	JOINT DIR. HEALTH SERVICE	31	Medical_HFP	31
Tezpur	IRCA Tezpur	99000001860	JT. DIR. HEALTH SERVICE	33	Medical_HFP	33
Tezpur	IRCA Tezpur	99000001868	JOINT DIRECTOR HEALTH SERVICE	69	Medical_HFP	69
Tezpur	IRCA Tezpur	99000001918	JNT DRCTOR OF HEALTH SRVICE	75	Medical_HFP	75
Tezpur	IRCA Tezpur	99000001931	JOINT DRCT OF HEALTH SERVICE	30	Medical_HFP	30
Tezpur	IRCA Tezpur	99000001958	SDMHO, BNC Civil Hsptl and Bold B	90	Medical_HFP	90
Tezpur	IRCA Tezpur	99000001973	DISTRICT INTERVENTION CENTRE	40	Medical_HFP	40
Tezpur	IRCA Tezpur	99000002017	JT DIR HEALTH GOHPUR (EYE OT)	33	Medical_HFP	33
Tezpur	IRCA Tezpur	99000002032	JT. DIR HEALTH	30	Medical_HFP	30
Tezpur	IRCA Tezpur	99000002083	JT. DIR, HEALTH, A/C CHC (MODEL HO	191	Medical_HFP	191
Tezpur	IRCA Tezpur	99000002086	Jt. Dir Health Service	270	Medical_HFP	270
Tezpur	IRCA Tezpur	99000002094	JT. DIRECTOR HEALTH	30	Medical_HFP	30
Tezpur	IRCA Tezpur	99010060030	INCHARGE 30 BEDED R/H 100 BEDED CIV	55	Medical_HFP	55
Tezpur	IRCA Tezpur	99010060039	THIRTY BEDED HOSPITAL	24	Medical_HFP	24
Tezpur	IRCA Tezpur	99010060063	Bholaguri PHC	33	Medical_HFP	33
Tezpur	IRCA Tezpur	99010060073	Project Dir,Assam Cancer care foundation	600	Medical_HFP	600
Tezpur	IRCA Tezpur	99010060107	PARUWA MCH (OXYGEN GENERATION PLANT)	100	Medical_HFP	100

Tezpur	IRCA Tezpur	99010060111	JOINT DIRECTOR OF HEALTH SERVICE	210	Medical_HFP	210
Tezpur	IRCA Tezpur	99010060119	SUPERINTENDENT CIVIL HOSPITAL	100	Medical_HFP	100
Tezpur	IRCA Tezpur	99010060149	JOINT DIRECTOR OF HEALTH SERVICES CUM MEMBER DISTR	33	Medical_HFP	33
Tezpur	IRCA Tezpur	99010060165	Supdt. Kanaklata Civil Hospital	100	Medical_HFP	100
Tezpur	IRCA Tezpur	99010060166	Supdt. Kanaklata Civil Hospital	30	Medical_HFP	30
Tezpur	IRCA Tezpur	99010060174	JOINT DIRECTOR OF HEALTH SERVICES	80	Medical_HFP	80
Tezpur	IRCA Tezpur	99010060175	JOINT DIRECTOR OF HEALTH DISTRIC HOSPITAL	397	Medical_HFP	397
Tezpur	IRCA Tezpur	99010060212	Garubandha Model Hospital c/o Jt. Director Health	180	Medical_HFP	180
Tezpur	IRCA Tezpur	99010060222	SOOTEA MODEL HOSPITAL C/O JOINT DIRECTOR OF HEALTH	180	Medical_HFP	180
Package-III (Upper Assam Region)						
Dibrugarh	Dibrugarh 1	207000010202	THE PRINCIPAL INDUSTRIAL TRAINING INST. DIBRUGARH	21	EduDrTE	21
Dibrugarh	Dibrugarh 2	208000008199	DIB. POLY. ADM. BLDG	13	EduDrTE	13
Dibrugarh	Dibrugarh 2	208000008200	DIB.POLY.GIRLS HOSTAL	11	EduDrTE	11
Dibrugarh	Dibrugarh 3	209000014213	GOVT GIRLS H S SCHOOL	14	EduDrElem	14
Dibrugarh	IRCA Dibrugarh	210000000128	PRINCIPAL GOVT BOY'S SCHOOL	20	EduDrSE	20
Dibrugarh	IRCA Dibrugarh	210000000501	Polytechnic Workshop	30	EduDrTE	30
Dibrugarh	IRCA Dibrugarh	210000000502	Principal Addl. Academic Building	40	EduDrTE	40
Dibrugarh	IRCA Dibrugarh	210000000512	District Library	120	Education Dr.Library Service	120
Dibrugarh	IRCA Dibrugarh	210000001392	District Museum Officer, Chowkidin	30	Education Dr.Library Service	30
Dibrugarh	Tingkhong	204010060075	TINGKHONG POLICE STATION	18	HomeA_DGP	18
Dibrugarh	Dibrugarh 2	208000008517	LOHOWAL POLICE STATION	15	HomeA_DGP	15
Dibrugarh	Dibrugarh 2	208000016265	S. H. I. D. T. F	14.36	DIGP_Border	14.36
Dibrugarh	Dibrugarh 3	209000005476	SUPDT. OF POLLICE C/O RESERVE OFFICE	10	HomeA_DGP	10
Dibrugarh	Dibrugarh 3	209000014127	SP DIBRUGARH	19	HomeA_DGP	19
Dibrugarh	Dibrugarh 3	209000014133	S P	19	HomeA_DGP	19
Dibrugarh	Dibrugarh 3	209000014137	S P OFFICE	10	HomeA_DGP	10
Dibrugarh	Dibrugarh 3	209000014139	SP BUNGLOW MUNKOTTA ROPAD	15	HomeA_DGP	15
Dibrugarh	Dibrugarh 3	209000014140	S P SARDAR THANA COMPLEX	12	HomeA_DGP	12
Dibrugarh	Dibrugarh 3	209000018162	DIRECTOR OF FIRE SERVICE ASSAM	15	HomeB_DrSFS	15
Dibrugarh	Naharkatia	219010052484	NAHARKATIA FIRE AND EMERGENCY SERVICE NAHARKATIA	14.39	HomeB_DrSFS	14.39
Dibrugarh	Bordubi	220000004191	POLICE STATION	15	HomeA_DGP	15
Dibrugarh	Bordubi	220000049340	SUPERINTENDENT OF POLICE	14	HomeA_DGP	14
Dibrugarh	Namrup	221000000859	NAMRUP POLICE STATION	14	HomeA_DGP	14
Dibrugarh	IRCA Dibrugarh	210000000723	The Commandant 19th A.P.B.N.	200	DGP_Comm	200
Dibrugarh	IRCA Dibrugarh	210000001254	The Supt. Central Jail	37	HomeB_IGP_Prison	37
Dibrugarh	IRCA Dibrugarh	210000001446	The Superintendent of Police	42	HomeA_DGP	42

Dibrugarh	IRCA Dibrugarh	210010060107	SUPERINTENDENT OF POLICE, DIBRUGARH	57	HomeA_DGP	57
Dibrugarh	Dibrugarh 2	208000006898	PRINCIPAL AMC DBR	10	Medical_ED	10
Dibrugarh	Dibrugarh 2	208000008179	CAXPENTORY WORKSHOP	10	Medical_ED	10
Dibrugarh	Dibrugarh 2	208000008527	FAMILY PLANNING CENTRE	12	Medical_HFP	12
Dibrugarh	Dibrugarh 3	209000014155	JOINT DIRECTOR	12	Med_HFP	12
Dibrugarh	Dibrugarh 3	209000014210	PRINCIPAL AMC	19	Med_HFP	19
Dibrugarh	Naharkatia	219000003243	SDC OFFICE	15	GAD(B)_DC_SDO	15
Dibrugarh	Naharkatia	219010052493	JOINT DIRECTOR HEALTH SERVICE	11	Medical_HFP	11
Dibrugarh	Bordubi	220000002535	STATE HOSPITAL	15	Medical_HFP	15
Dibrugarh	Bordubi	220000009056	Primary Health Centre	15	Medical_HFP	15
Dibrugarh	Namrup	221010021404	JOINT DIRECTOR OF HEALTH SERVICES	12	Medical_ED	12
Dibrugarh	IRCA Dibrugarh	210000000129	PHARMACY BOY'S HOSTEL C/O PRICIPAL	46	Medical_ED	46
Dibrugarh	IRCA Dibrugarh	210000000164	Seniour Medical & Health Officer.	36	Medical_HFP	36
Dibrugarh	IRCA Dibrugarh	210000000499	WSS AMC Dibrugarh C/o AEE PHE Sub-D	25	Medical_ED	25
Dibrugarh	IRCA Dibrugarh	210000000515	Supdt of AMC Dibrugarh	122	Medical_ED	122
Dibrugarh	IRCA Dibrugarh	210000000516	Supdt of AMC Dibrugarh	97	Medical_ED	97
Dibrugarh	IRCA Dibrugarh	210000000517	P. N. Baruah Girl's Hostel	37	Medical_ED	37
Dibrugarh	IRCA Dibrugarh	210000000518	ANM Hpstel	28	Medical_ED	28
Dibrugarh	IRCA Dibrugarh	210000000519	Boys Hostel	35	Medical_ED	35
Dibrugarh	IRCA Dibrugarh	210000000528	Principal AMC Dibrugarh	70	Medical_ED	70
Dibrugarh	IRCA Dibrugarh	210000000531	WSS-I at AMC Dibrugarh	40	Medical_ED	40
Dibrugarh	IRCA Dibrugarh	210000000532	WSS-II at AMC Dibrugarh	23	Medical_ED	23
Dibrugarh	IRCA Dibrugarh	210000000535	Principal Cum Chief Superintendent	181	Medical_ED	181
Dibrugarh	IRCA Dibrugarh	210000000537	Principal AMC Dibrugarh	69	Medical_ED	69
Dibrugarh	IRCA Dibrugarh	210000000538	Principal AMC Dibrugarh	32	Medical_ED	32
Dibrugarh	IRCA Dibrugarh	210000000646	Chief Medical & Health Officer	27	Medical_HFP	27
Dibrugarh	IRCA Dibrugarh	210000001008	SR. MEDICAL & HEALTH OFFICER	30	Medical_HFP	30
Dibrugarh	IRCA Dibrugarh	210000001064	Joint Director of Health Service	20	Medical_HFP	20
Dibrugarh	IRCA Dibrugarh	210000001071	Joint Director of Health	149	Medical_HFP	149
Dibrugarh	IRCA Dibrugarh	210000001073	Principal, AMCH, Dibrugarh	81	Medical_ED	81
Dibrugarh	IRCA Dibrugarh	210000001074	Principal, AMCH, Dibrugarh	110	Medical_ED	110
Dibrugarh	IRCA Dibrugarh	210000001083	Principal, AMCH, Dibrugarh	35	Medical_ED	35
Dibrugarh	IRCA Dibrugarh	210000001093	JOINT DIRECTOR HEALTH SERVICE	200	Medical_HFP	200
Dibrugarh	IRCA Dibrugarh	210000001098	Principal, AMCH, Dibrugarh	45	Medical_ED	45
Dibrugarh	IRCA Dibrugarh	210000001100	Joint Director of Health Dibrugarh	35	Medical_HFP	35
Dibrugarh	IRCA Dibrugarh	210000001103	Joint Director Health Service, Dibr	35	Medical_HFP	35

Dibrugarh	IRCA Dibrugarh	210000001107	Principal, AMCH, Dibrugarh	200	Medical_ED	200
Dibrugarh	IRCA Dibrugarh	210000001121	Superintendent AMCH	50	Medical_ED	50
Dibrugarh	IRCA Dibrugarh	210000001128	Joint Director of Health Service	24	Medical_HFP	24
Dibrugarh	IRCA Dibrugarh	210000001131	Joint Director of Health Services	191	Medical_HFP	191
Dibrugarh	IRCA Dibrugarh	210000001141	Joint Director of Health Service	35	Medical_HFP	35
Dibrugarh	IRCA Dibrugarh	210000001142	Joint Director of Health service	35	Medical_HFP	35
Dibrugarh	IRCA Dibrugarh	210000001149	JOINT DIRECTOR OF HEALTH SERVICES	35	Medical_HFP	35
Dibrugarh	IRCA Dibrugarh	210000001188	Jt. Director of Health	35	Medical_HFP	35
Dibrugarh	IRCA Dibrugarh	210000001212	Principal, AMCH, Dibrugarh	40	Medical_ED	40
Dibrugarh	IRCA Dibrugarh	210000001217	Principal, AMCH	385	Medical_ED	385
Dibrugarh	IRCA Dibrugarh	210000001218	Principal, AMCH	3413	Medical_ED	3413
Dibrugarh	IRCA Dibrugarh	210000001232	Joint Director of Health Service	35	Medical_HFP	35
Dibrugarh	IRCA Dibrugarh	210000001262	District Health Officer	20	Medical_HFP	20
Dibrugarh	IRCA Dibrugarh	210000001266	NAHARONI PHC	26	Medical_HFP	26
Dibrugarh	IRCA Dibrugarh	210000001310	Joint Director of Health Service	24	Medical_HFP	24
Dibrugarh	IRCA Dibrugarh	210000001320	The Joint Director of Health Servic	60	Medical_HFP	60
Dibrugarh	IRCA Dibrugarh	210000001351	Joint Director of Health Service	150	Medical_HFP	150
Dibrugarh	IRCA Dibrugarh	210000001363	Principal, AMCH	148	Medical_ED	148
Dibrugarh	IRCA Dibrugarh	210000001365	Principal, AMCH	30	Medical_ED	30
Dibrugarh	IRCA Dibrugarh	210000001372	The Principal cum Chief Superintend	145	Medical_ED	145
Dibrugarh	IRCA Dibrugarh	210000001451	Principal, AMCH	200	Medical_ED	200
Dibrugarh	IRCA Dibrugarh	210000001480	PRINCIPAL CUM CHIEF SUPERINTENDENT	85	Medical_ED	85
Dibrugarh	IRCA Dibrugarh	210000001481	PRINCIPAL, ASSAM MEDICAL COLLEGE & HOSPITAL	1275	Medical_ED	1275
Dibrugarh	IRCA Dibrugarh	210010060010	JOINT DIRECTOR HEALTH SERVICE	33	Medical_HFP	33
Dibrugarh	IRCA Dibrugarh	210010060039	THE PRINCIPAL CUM CHIEF SUPERINTENDENT AMC&H	100	Medical_ED	100
Dibrugarh	IRCA Dibrugarh	210010060040	THE PRINCIPAL CUM CHIEF SUPERINTENDENT AMC&H	100	Medical_ED	100
Dibrugarh	IRCA Dibrugarh	210010060044	THE PRINCIPAL CUM CHIEF SUPERINTENDENT AMC&H	55	Medical_ED	55
Dibrugarh	IRCA Dibrugarh	210010060045	THE PRINCIPAL CUM CHIEF SUPERTENDENT AMC&H	100	Medical_ED	100
Dibrugarh	IRCA Dibrugarh	210010060050	Deputy Superintendent Naharkatia C.H.C	70	Medical_HFP	70
Dibrugarh	IRCA Dibrugarh	210010060078	Joint Director Health Service, Rajgarh CHC	24	Medical_HFP	24
Dibrugarh	IRCA Dibrugarh	210010060113	THE PRINCIPAL CUM CHIEFT SUPERINTENDENT AMC&H	358	Medical_ED	358
Dibrugarh	IRCA Dibrugarh	210010060128	THE PRINCIPAL GOVT DENTAL COLLEGE DIBRUGARH	600	Medical_ED	600
Golaghat	Golaghat -I	181000016705	D.E.E.O OFFICER (GOLAGHAT)	19	EduDrSE	19
Golaghat	Golaghat -I	181000005154	O.C.MERAPANI POLICE STATION	10	HomeA_DGP	10

Golaghat	Golaghat -I	181000016615	"FIRE & EMMERGENCY SERVICE STATION,	15	HomeB_DrSFS	15
Golaghat	Golaghat -I	181000058464	S.P. OFFICE	13	HomeA_DGP	13
Golaghat	Bokakhat	182000002142	KOHORA POLICE OUT POST KOHORA	19	HomeA_DGP	19
Golaghat	Bokakhat	182000004662	I.B.P.W.D.N.H-37	19.55	HomeA_DGP	19.55
Golaghat	Bokakhat	182000011959	INCHARGE FIRE STATION	15	HomeB_DrSFS	15
Golaghat	Bokakhat	182000022228	Panbari Camp	15	HomeA_DGP	15
Golaghat	Bokakhat	182010060387	OFFICE IN CHARGE	15	HomeA_DGP	15
Golaghat	Kamargaon	183000020614	DEOTHAR POLICE STATION	11	HomeA_DGP	11
Golaghat	Sarupathar	184000004496	DIRECTOR OF FIRE & EMERGENY SERVICE SARUPATHAR	10	HomeB_DrSFS	10
Golaghat	Sarupathar	184000006317	COMP CMDR A COMPANY 3 IR BN MIZO	15	HomeA_DGP	15
Golaghat	Sarupathar	184000006550	OFFICER IN CHARGE	11	HomeA_DGP	11
Golaghat	Sarupathar	184000007338	BORPATHAR POLICE STATION	12	HomeA_DGP	12
Golaghat	Sarupathar	184000007340	URIAMGHAT POLICE STATION	15	HomeA_DGP	15
Golaghat	Sarupathar	184000007356	BDO'S OFFICE	10	HomeB_CD&CGHG	10
Golaghat	Sarupathar	184000035537	URIAMGHAT POLICE STATION	15	HomeA_DGP	15
Golaghat	Golaghat -I	181000016873	100 BEDED NURSE HOSPITEL	15	Medical_HFP	15
Golaghat	Golaghat -I	181000016875	SUPDT OF CIVIL HOSPITAL	15	Medical_HFP	15
Golaghat	Golaghat -I	181000029748	JOINT DIRECTOR HEALTH (BABY CARE)	19	Medical_HFP	19
Golaghat	Golaghat -I	181000031277	JOINT DIRECTOR HELTH GNM HOSTEL	19	Medical_HFP	19
Golaghat	Golaghat -I	181000032321	MORGUE K K CIVIL HOSPITAL	10	Medical_HFP	10
Golaghat	Golaghat -I	181000036822	KACHAMARI PHC	10	Medical_HFP	10
Golaghat	Sarupathar	184000007366	30 BEDED CIVIL HOSPITAL(N)	24	Medical_ED	24
Golaghat	Sarupathar	184000007367	BILGAON MINI PHC	19	Medical_ED	19
Golaghat	Sarupathar	184000007368	BORPATHAR PHC	12	Medical_ED	12
Golaghat	Sarupathar	184000007374	GELABIL PHC BLDNG	19	Medical_ED	19
Golaghat	Golaghat -II	185000031696	JOINT DIRECTOR OF HELTH GOLAGHAT	19	Medical_HFP	19
Jorhat	Jorhat - I	170000006192	PRINCIPAL JEC	20	EduDrTE	20
Jorhat	Jorhat - I	170000006193	PRINCIPAL JEC	15	EduDrTE	15
Jorhat	Jorhat - I	170000006194	PRINCIPAL JEC	10	EduDrTE	10
Jorhat	Jorhat - I	170000006195	PRINCIPAL JEC	10	EduDrTE	10
Jorhat	Jorhat - I	170000006196	PRINCIPAL JEC	20	EduDrTE	20
Jorhat	Jorhat - I	170000006197	PRINCIPAL JEC	10	EduDrTE	10
Jorhat	Jorhat - I	170000006199	PRINCIPAL JEC	10	EduDrTE	10
Jorhat	Jorhat - I	170000006200	PRINCIPAL JEC	20	EduDrTE	20
Jorhat	Jorhat - I	170000006204	PRINCIPAL JEC	10	EduDrTE	10
Jorhat	Jorhat - I	170000006205	PRINCIPAL JEC	20	EduDrTE	20
Jorhat	Jorhat - I	170000006207	PRINCIPAL JEC	20	EduDrTE	20
Jorhat	Jorhat - I	170000006208	PRINCIPAL JEC	20	EduDrTE	20
Jorhat	Jorhat - I	170000006209	PRINCIPAL JEC	10	EduDrTE	10
Jorhat	Jorhat - I	170000006210	PRINCIPAL JEC	10	EduDrTE	10
Jorhat	Jorhat - I	170000015156	THE PRINCIPAL J.E.C.	15	EduDrTE	15
Jorhat	Jorhat - II	171000022391	PRIN. POST GRADUATE TRAINING COLLE	12	EduDrTE	12

Jorhat	Majuli	178000004318	I.T.I. MAJULI	15	EduDrTE	15
Jorhat	IRCA Jorhat	175000000537	PRINCIPAL INDUSTRIAL TRAINING CENTE	300	EduDrTE	300
Jorhat	IRCA Jorhat	175000000572	PRINCIPAL HRH POWIET	24	EduDrTE	24
Jorhat	IRCA Jorhat	175000000574	PRINCIPAL JORHAT ENGG COLLEGE FOR F	22	EduDrTE	22
Jorhat	IRCA Jorhat	175000000576	PRINCIPAL JIST Satai Jorhat	165	EduDrTE	165
Jorhat	IRCA Jorhat	175000000832	THE PRINCIPAL J.B. COLLEGE JORHAT	289	EduDrHE	289
Jorhat	IRCA Jorhat	175000000976	THE PRINCIPAL JORHAT ENGG. COLLEGE(26	EduDrTE	26
Jorhat	IRCA Jorhat	175000000977	THE PRINCIPAL JORHAT ENGG. COLLEGE(25	EduDrTE	25
Jorhat	IRCA Jorhat	175000000984	THE PRINCIPAL GIRLS POLYTECHNIC.	220	Education Girls Polytechnic	220
Jorhat	IRCA Jorhat	175000001128	DISTRICT LIBRARY GOLAGHAT	102	Education Dr.Library Service	102
Jorhat	IRCA Jorhat	175000001154	Principal DIET.	21	EduSCERT	21
Jorhat	IRCA Jorhat	175000001363	Principal Diet College Building	25	EduSCERT	25
Jorhat	IRCA Jorhat	175000001661	Principal Golaghat Polytechnic	124	EduDrTE	124
Jorhat	IRCA Jorhat	175000001680	The Principal DCB Girls College	60	EduDrHE	60
Jorhat	IRCA Jorhat	175010060061	THE PRINCIPAL JORHAT LAW COLLEGE	40	EduDrHE	40
Jorhat	IRCA Jorhat	175010060162	The Director National Institute o	1009	EduEmpCraft	1009
Jorhat	Jorhat - I	170000029900	CINAMORA POLICE THANA	15	HomeA_DGP	15
Jorhat	Jorhat - II	171000012035	POLICE RESERVE WATER TANK POLICE RESERVE WATER TAN	11	HomeA_DGP	11
Jorhat	Jorhat - II	171000026467	DIG EASTERN RANGE OFFICE	14	HomeA_DGP	14
Jorhat	Dergaon	172000004433	THE PRINCIPAL	10	HomeA_DGP	10
Jorhat	Dergaon	172000004436	THE PRINCIPAL PTC	12	HomeA_DGP	12
Jorhat	Dergaon	172000004446	THE PRINCIPAL	11	HomeA_DGP	11
Jorhat	Dergaon	172000004450	THE PRINCIPAL.PTC.STADIUM	16	HomeA_DGP	16
Jorhat	Dergaon	172000016200	COMMANDENT CIAT SCHOOL	10	HomeA_DGP	10
Jorhat	Dergaon	172000016646	PRAHARI BHAWAN	12	HomeA_DGP	12
Jorhat	Dergaon	172010050585	PRINCIPAL PTC, CENTRAL POLICE HOSPITAL	18	HomeA_DGP	18
Jorhat	Dergaon	172010050592	RTS OFFICE BARREK C/O THE COMMANDENT RTS	15	HomeA_DGP	15
Jorhat	Dergaon	172010050867	DERGAON POLICE STATION	19	HomeB_IGP_Prison	19
Jorhat	Titabar	176000013370	DEBA KUMAR BORA MEMORIAL PUBLIC AUDITORIUM	10	GAD(B)_DC_SDO	10
Jorhat	Titabar	176000021637	INCHARGE, FIRE STATION	10	HomeB_DrSFS	10
Jorhat	Titabar	176000023584	GAHORICHOWA BOP	10	HomeA_DGP	10
Jorhat	Titabar	176000023585	MEDELUAJAN NAGABASTI	15	HomeA_DGP	15
Jorhat	Titabar	176000023612	PANIKHETI BOP	10	HomeA_DGP	10
Jorhat	Mariani	177000002866	H.Q.103 GREF	19	HomeA_DGP	19
Jorhat	Mariani	177000034237	INCHARGE MARIANI FIRE STATION	10	HomeA_DGP	10
Jorhat	Mariani	177000035875	BANDARCHALIA BOP	10	HomeA_DGP	10
Jorhat	Mariani	177000035888	Mariani Police station	10	HomeA_DGP	10
Jorhat	Majuli	178000004284	MAJULI POLICE STATION	20	HomeA_DGP	20

Jorhat	Majuli	178000021836	THE INCHARGE FIRE AND EMERGENCY	15	HomeB_DrSFS	15
Jorhat	Majuli	178010060024	Superintendent of Police, Police Guest House	10	HomeA_DGP	10
Jorhat	Kakajan	189000017532	STATE FIRE & EMERGENCY SERVICE	15	HomeB_DrSFS	15
Jorhat	IRCA Jorhat	175000000982	THE SUPERINTENDENT GOLAGHAT DISTRICT	22	HomeB_IGP_Prison	22
Jorhat	IRCA Jorhat	175000000983	THE SUPDT. OF POLICE	50	HomeA_DGP	50
Jorhat	IRCA Jorhat	175000001402	THE COMMANDANT 3RD APBN	293	HomeA_IGP_SB	293
Jorhat	IRCA Jorhat	175000001529	The Principal Police Training Col	250	HomeA_DGP	250
Jorhat	IRCA Jorhat	175010060057	SUPERINTENDENT OF POLICE DEPT. OF HOME OPP. DIST.L	52	HomeA_DGP	52
Jorhat	IRCA Jorhat	175010060176	THE COMNDT.11 APBN.	232	HomeA_IGP_SB	232
Jorhat	IRCA Jorhat	175010060178	THE SUPDT. CENTRAL JAIL	30	HomeA_IGP_SB	30
Jorhat	IRCA Jorhat	175010060180	OFFICER IN CHARGE	30	HomeA_DGP	30
Jorhat	IRCA Jorhat	175010060189	The Supdt. Of Police Jorhat for	42	HomeA_IGP_SB	42
Jorhat	IRCA Jorhat	175010060194	Superintend of Police for Pulibor P	43	HomeA_IGP_SB	43
Jorhat	IRCA Jorhat	175010060453	The Deputy Commissioner, Majuli	150	GAD(B)_DC_SDO	150
Jorhat	IRCA Jorhat	175010060577	The Principal , Police Training Centre,	160	HomeA_DGP	160
Jorhat	IRCA Jorhat	175010060589	The Convention Centre,	153	HomeA_DGP	153
Jorhat	IRCA Jorhat	175010060612	THE SUPERINTENDENT OF POLICE TITABAR P.S.	50	HomeA_IGP_SB	50
Jorhat	IRCA Jorhat	175010060621	GOLAGHAT POLICE STATION	50	HomeA_DGP	50
Jorhat	IRCA Jorhat	175010060707	JORHAT SADAR POLICE STATION	50	HomeA_DGP	50
Jorhat	Jorhat - II	171000012422	BISHNU RAM BORUAH OLD CIVIL HOSPITAL	19	Medical_HFP	19
Jorhat	Jorhat - II	171000012425	DY DIRECTOR STATE HEALTH (TRANSPOR	10	Medical_HFP	10
Jorhat	Jorhat - II	171000012426	DY.DIRECTOR OF HEALTH SERVICE/TECH	10	Medical_HFP	10
Jorhat	Dergaon	172000019147	JOIN DIRECTOR DIST HEALTH CENTER	19	Medical_HFP	19
Jorhat	Jorhat - III	173000019721	HEALTH SRVICE CENTRE	12	Medical_HFP	12
Jorhat	Titabar	176000013617	URANGIAL HOSPITAL	11	Medical_HFP	11
Jorhat	Mariani	177000035840	"Jt. Director of Health, Mini PHC"	14	Medical_HFP	14
Jorhat	Majuli	178000004289	SUB DIVISONAL MEDICAL & HEALTH OFFICER.	13	Medical_HFP	13
Jorhat	Majuli	178000004292	RATANPUR MIRI P H C	15	Medical_HFP	15
Jorhat	Majuli	178000004293	JENGARI P H C	15	Medical_HFP	15
Jorhat	Majuli	178000022084	RANGACHAHI STATE DISPENSARY	12	Medical_HFP	12
Jorhat	Majuli	178000025328	SUPERINTENDENT II SUB DIVISIONAL CIVIL HOSPITAL	10	Medical_HFP	10
Jorhat	IRCA Jorhat	175000000978	THE CHIEF MEDICAL & HEALTH OFFICER	33	Medical_HFP	33
Jorhat	IRCA Jorhat	175000000979	THE DIRECTOR & HEALTH CENTRE P.O. D	29	Medical_HFP	29
Jorhat	IRCA Jorhat	175000001163	JOINT DIRECTOR OF HEALTH SERVICE JO	30	Medical_HFP	30
Jorhat	IRCA Jorhat	175000001168	Merapani Health Centre	42	Medical_HFP	42
Jorhat	IRCA Jorhat	175000001178	K.K.Civil Hospital.Golaghat	101	Medical_HFP	101
Jorhat	IRCA Jorhat	175000001203	Joint Director Of Health	29	Medical_HFP	29

Jorhat	IRCA Jorhat	175000001213	Joint Director Of Health service Jo	28	Medical_HFP	28
Jorhat	IRCA Jorhat	175000001229	Joint Diretor of Health for Chenija	28	Medical_HFP	28
Jorhat	IRCA Jorhat	175000001230	Joint Director of Health for Samagu	28	Medical_HFP	28
Jorhat	IRCA Jorhat	175000001421	JOINT DIRECTOR of Health Service	35	Medical_HFP	35
Jorhat	IRCA Jorhat	175000001426	Jion Director Health Service(NRHM)	150	Medical_HFP	150
Jorhat	IRCA Jorhat	175000001496	Bhogamukh Model Hospital(NRHM)	124	Medical_HFP	124
Jorhat	IRCA Jorhat	175000001500	JOINT DIRECTOR HEALTH FOR DHODANG U	35	Medical_HFP	35
Jorhat	IRCA Jorhat	175000001565	The Joint Director of Health Servi	191	Medical_HFP	191
Jorhat	IRCA Jorhat	175000001568	SARUPANI P.H.C.	35	Medical_HFP	35
Jorhat	IRCA Jorhat	175000001577	NAHARDUNGA MODEL HOSPITAL NRHM	191	Medical_HFP	191
Jorhat	IRCA Jorhat	175000001578	KHUMTAI MODEL HOSPITAL	191	Medical_HFP	191
Jorhat	IRCA Jorhat	175000001586	Joint Director of Healthy Services	24	Medical_HFP	24
Jorhat	IRCA Jorhat	175000001592	Jt DIRECTOR HEALTH SERVICE	27	Medical_HFP	27
Jorhat	IRCA Jorhat	175000001604	URIAMGHAT MODEL HOSPITAL	191	Medical_HFP	191
Jorhat	IRCA Jorhat	175000001605	DIRECTOR OF HEALTH SERVICE TELERADI	60	Medical_HFP	60
Jorhat	IRCA Jorhat	175000001612	LAKHIJURI PHC C O JOINT DIR	20	Medical_HFP	20
Jorhat	IRCA Jorhat	175000001623	THE ZONAL ENGINEER NRHM ASSAM ZONE	60	Medical_HFP	60
Jorhat	IRCA Jorhat	175000001649	Director Health Service	20	Medical_HFP	20
Jorhat	IRCA Jorhat	175000001660	Kohora Model Hospital	140	Medical_HFP	140
Jorhat	IRCA Jorhat	175000001692	JOINT DIRECTOR HEALTH DIET GOLA	37	Medical_HFP	37
Jorhat	IRCA Jorhat	175010060060	JOINT DIRECTOR HEALTH SERVICE JORHAT DIST DRUG WAR	17	Medical_HFP	17
Jorhat	IRCA Jorhat	175010060166	JOINT DIRECTOR OF HEALTH SERVICE M	120	Medical_HFP	120
Jorhat	IRCA Jorhat	175010060167	THE CHIEF MEDICAL & HEALTH OFFICER	32	Medical_HFP	32
Jorhat	IRCA Jorhat	175010060170	The Joint Director of Health Servi	180	Medical_HFP	180
Jorhat	IRCA Jorhat	175010060182	The Joint Director of Health Servi	115	Medical_HFP	115
Jorhat	IRCA Jorhat	175010060186	Joint Director of Health Services	118	Medical_HFP	118
Jorhat	IRCA Jorhat	175010060191	RANGAMATI TE PHC	35	Medical_HFP	35
Jorhat	IRCA Jorhat	175010060192	JOINT DIRECTOR OF HEALTH SERVICE FO	160	Medical_HFP	160
Jorhat	IRCA Jorhat	175010060193	JOINT DIRECTOR OF HEALTH SERVICE cu	35	Medical_HFP	35
Jorhat	IRCA Jorhat	175010060197	Joint Director of Health Service	191	Medical_HFP	191
Jorhat	IRCA Jorhat	175010060380	JDHS Golaghat for Negheriting PHC	33	Medical_HFP	33
Jorhat	IRCA Jorhat	175010060381	S.S.K. Civil Hospital, Golaghat	49	Medical_HFP	49
Jorhat	IRCA Jorhat	175010060392	Soycotta T.E. P.H.C , Mariani	33	Medical_HFP	33
Jorhat	IRCA Jorhat	175010060393	Murmuria Tea P.H.C.	33	Medical_HFP	33
Jorhat	IRCA Jorhat	175010060405	Joint Director of Health Services	280	Medical_HFP	280
Jorhat	IRCA Jorhat	175010060406	Superintendent of S.K.M.C Hospital	26	Medical_HFP	26
Jorhat	IRCA Jorhat	175010060439	The Superintendent, Shahid Kushal Knowar Hospital,	89	Medical_HFP	89
Jorhat	IRCA Jorhat	175010060443	Superintendent, SKMSD Civil Hospital	90	Medical_HFP	90

Jorhat	IRCA Jorhat	175010060449	Supdt, Titabor Sub-Divisional Hospital, Titabor	54	Medical_HFP	54
Jorhat	IRCA Jorhat	175010060469	KAMALABARI 30 BEDED CIVIL HOSPITAL	44	Medical_HFP	44
Jorhat	IRCA Jorhat	175010060470	GARAMUR 100 BEDED HOSPITAL	58	Medical_HFP	58
Jorhat	IRCA Jorhat	175010060541	Ayurveda Hospital	125	Medical_HFP	125
Jorhat	IRCA Jorhat	175010060551	JDH Service , for Naginjan TE,PHC	33	Medical_HFP	33
Jorhat	IRCA Jorhat	175010060570	THE SUPERINTDENT OF MAJULI DISTRICT HOSPITAL, OXYG	89	Medical_HFP	89
Jorhat	IRCA Jorhat	175010060587	Joint Director of Health Service cum M.S. DHS. , T	150	Medical_HFP	150
Jorhat	IRCA Jorhat	175010060650	The Joint Director of Health Services, Golaghat	30	Medical_HFP	30
Sivasagar	Sivsagar 1	192000008034	Principal Of Govt.H.S.School	10	EduDrSE	10
Sivasagar	Sivsagar 1	192000008035	Principal Of J/Technical	14	EduDrTE	14
Sivasagar	Sivsagar 1	192000019327	TAI MUSEUM	16	EduDrMeuseum	16
Sivasagar	Sivsagar 1	192000019328	DIST.ELEMENTARY EDUCATION	19	EduDrElem	19
Sivasagar	Nazira	198000006739	THE SUPDT., I.T.I GARGAON	13	EduDrTE	13
Sivasagar	IRCA Sivasagar	196010060129	The Principal Sivasagar Polytechn	200	EduDrTE	200
Sivasagar	IRCA Sivasagar	196010060136	THE PRINCIPAL SIVASAGAR POLYTECHN	80	EduDrTE	80
Sivasagar	Sivsagar 1	192000016853	S.P.OFFICE	10	HomeA_DGP	10
Sivasagar	Nazira	198000027365	FIRE STATION NAZIRA	15	HomeB_DrSFS	15
Sivasagar	Amguri	199000017855	SUB OFFICER FIRE STATION	15	HomeB_DrSFS	15
Sivasagar	Charaideo	200000015755	Sonari Police Thana	15	HomeA_DGP	15
Sivasagar	Charaideo	200000017815	STATION OFFICER FIRE STATION	15	HomeB_DrSFS	15
Sivasagar	Charaideo	200000026663	APBN OUT POST	15	HomeA_DGP	15
Sivasagar	Charaideo	200010071019	Office of the Superintendent of Police CO Bonshi d	15	HomeA_DGP	15
Sivasagar	Moran	201000016064	OFFICER INCHARGE MORAN	15	HomeB_DrSFS	15
Sivasagar	IRCA Sivasagar	196000000173	THE DEPUTY COMMISSIONER	54	GAD(B)_DC_SDO	54
Sivasagar	IRCA Sivasagar	196000000174	THE DEPUTY COMMISSIONER	75	GAD(B)_DC_SDO	75
Sivasagar	IRCA Sivasagar	196010060132	ELECTION OFFICE	31	GAD(B)_DC_SDO	31
Sivasagar	IRCA Sivasagar	196010060140	THE SUPERINTENDENT OF POLICE SIVA	30	HomeA_DGP	30
Sivasagar	IRCA Sivasagar	196010060234	SONARI POLICE STATION (NEW BUILDING)	30	HomeA_DGP	30
Sivasagar	IRCA Sivasagar	196010060286	THE SUPERINTENDENT OF POLICE	20	HomeA_DGP	20
Sivasagar	Sivsagar 1	192000017724	ADDL.CHIEF MEDICAL H.O.	13	Medical_ED	13
Sivasagar	Sivsagar 2	193000008916	MADICAL & HEALTH OEEICER KHELWA	10	Medical_HFP	10
Sivasagar	Gaurisagar	194000008094	HOSPITAL BUILDING	15	Medical_HFP	15
Sivasagar	Gaurisagar	194000008099	DIKHOWMUKH PHC	12	Medical_HFP	12
Sivasagar	Gaurisagar	194000010084	KHANAMUKH PHC	18	Medical_HFP	18
Sivasagar	Demow	195000002197	JOINT DIRECTOR HEALTH SERVICE PATSAKU PHC	15	Medical_HFP	15
Sivasagar	Nazira	198000012855	NAZIRA HOSPITAL	12	Medical_HFP	12
Sivasagar	Nazira	198000013684	GELEKY HOSPITAL	12	Medical_HFP	12

Sivasagar	Amguri	199000006532	HOSPITAL BUILDING	12	Medical_HFP	12
Sivasagar	Amguri	199000006540	PHC BUILDING KALUGAON	12	Medical_HFP	12
Sivasagar	Amguri	199000006542	HOSPITAL BUILDING	13	Medical_HFP	13
Sivasagar	Moran	201000011882	STATE DISPENSARY	19	Medical_HFP	19
Sivasagar	Moran	201000014242	MORAN STATE DISPENSARY	12	Medical_HFP	12
Sivasagar	Moran	201000022834	SDMO SEPON PHC	19	Medical_HFP	19
Sivasagar	Moran	201010080681	JOINT DIRECTOR OF HEALTH SERVICES	12	Medical_HFP	12
Sivasagar	IRCA Sivasagar	196000000177	JOINT DIRECTOR OF HEALTH SERVICE	30	Medical_HFP	30
Sivasagar	IRCA Sivasagar	196000000220	Sonari 100 Beded Rural Hospital	95	Medical_HFP	95
Sivasagar	IRCA Sivasagar	196000000318	Deputy Superintendant	40	Medical_HFP	40
Sivasagar	IRCA Sivasagar	196000000522	Amguri 30 Beded Hospital	55	Medical_HFP	55
Sivasagar	IRCA Sivasagar	196000000546	KARMASHRI HITESWAR SAIKIA MEMORIAL	39	Medical_HFP	39
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Tinsukia	Margherita	214000033221	ASSAM RIFLE CHANGLANG ROAD	19	HomeA_DGP	19
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Tinsukia	IRCA Tinsukia	226000001052	Sr.H&MO(I/C)	34	Medical_HFP	34
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VOLUME - II

DRAFT PPA

STANDARD

POWER PURCHASE AGREEMENT (PPA) FOR PROCUREMENT OFkW GRID CONNECTED SOLAR POWER ON LONG TERM BASIS

BETWEEN

..... [Insert Name of Solar Power Developer]

And

.....(Insert Name of Beneficiary)
[Govt Offices, Govt Department, & Buildings]

ISSUED BY

**OFFICE OF THE CHIEF GENERAL MANAGER (NRE)
ASSAM POWER DISTRIBUTION COMPANY LTD.
BIJULEE BHAWAN (ANNEX BUILDING), PALTANBAZAR, GUWAHATI-1**

E-mail: cgm.nre@apdcl.org

February 2025

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POWER PURCHASE AGREEMENT

This Power Purchase Agreement (PPA) (hereinafter shall be referred to as "**Agreement**") is entered into on this the ____ day of ____ month, of ____ year

BETWEEN

1. [Insert name of the Solar Power Developer] (CIN.....), a Company incorporated under the Companies Act 1956 or Companies Act 2013, having its registered office at [Insert address of the registered office of Solar Power Developer] (hereinafter referred to as "**Solar Power Developer**" or "**SPD**" which expression shall, unless repugnant to the context or meaning thereof, be deemed to include its successors and permitted assigns) as a Party of the **First Part**;

AND

2. (**Insert Name of Govt office**), Insert Address, (hereinafter referred to as "**Buying Entity**" or "**BE**" which expression shall, unless repugnant to the context or meaning thereof, be deemed to include its successors and assignees) as a Party of the **Second Part**.

The Buying Entity and SPD are each individually referred to as a "Party" and collectively as the "Parties".

WHEREAS:

- A. The Government of India has approved the PM Surya Ghar: Muft Bijli Yojana on 29th February 2024 to increase the share of solar rooftop capacity. Administrative approval has been granted to the scheme vide Order No. 318/17/2024-Grid Connected Rooftop dated 16th March 2024.
- B. Under the scheme, all Government rooftops under administrative control of Central Government Ministries / Departments, including autonomous bodies, subordinate offices etc. shall be saturated with rooftop solar to the extent that is technically feasible by 31st December 2025. Ministries shall utilize available rooftop space for such saturation, through the RESCO mode or capex mode, on a priority basis.
- C. Assam Power Distribution Company Limited (hereinafter referred as "APDCL/Nodal Agency") has been designated as Nodal Agency vide Office dated issued by Power (Electricity) Department, Govt of Assam. The Nodal Agency acts as the primary agency to assist Departments allocated to them in achieving rooftop solar saturation on Government buildings.
- D. Assam Power Distribution Company Limited (hereinafter referred to as "APDCL") had initiated a Tariff Based Competitive Bid Process for setting up of Grid connected Solar Power Project with an individual/ cumulative on the under RESCO mode on the terms and conditions contained in the Request for Selection (hereinafter referred to as "RfS") issued by APDCL vide RfS No..... dated [Insert Name of the Bidding Company] has been selected in the Competitive Bidding Process, {in case Bidding Company is executing the Project through SPV} has constituted a Special Purpose Vehicle ... [Insert Name of the SPV] (hereinafter referred to as "SPD"), for designing, supply, installation, testing & commissioning including warranty and Comprehensive Operations & Maintenance of the Grid connected Rooftop Solar Projects (without battery storage) on the feasible Government Buildings Roofs of <Insert Name of Beneficiary> in <Insert State Name> informed by the <Insert Name of Beneficiary> on the National Portal of PM Surya Ghar: Muft Bijli Yojana and supply such electricity generated to <Name of Beneficiary> as per this Power Purchase Agreement (PPA) signed between SPD & <Name of Beneficiary> on whose building Grid connected Solar Power Plant is to be installed per this Power Purchase Agreement.
- E. APDCL has issued the Letter of Award No. dated in favour of the [Insert name of the Bidding Company] for development and establishment of the kW Solar Power Project on the (Insert Name of Beneficiary) [Govt. Offices, Govt. Department., PSU Offices & Buildings) of.....in (Insert State Name) as per terms and conditions contained in the RfS, draft of this Power Purchase Agreement circulated at the time of the bidding and other bidding documents as well as the conditions contained in the Letter of Award
- F. In terms of the RfS and the Bidding Documents, the SPD has furnished the Performance Bank Guarantee in the sum of Rs.....in favour of APDCL as per the format provided as a part of the Bidding Documents and a copy of the Bank Guarantee provided is in (Schedule-2) – to this Agreement.
- G. Whereas, the proposed Project being setup on the said (Insert Name of Beneficiary) [Govt. Offices, Govt. Department, PSU Offices & Buildings) of (Insert State Name) to enable the onward supply of such electricity to the building of office on which project is being setup.

- H. Both the parties have agreed to execute this Power Purchase Agreement in terms of the provisions of the RfS, the bidding documents and the Letter of Award in regard to the terms and conditions for establishment of the Solar Power Project at.....
(*Insert Name of Beneficiary*) [Govt. Offices, Govt. Department., PSU Offices & Buildings) of (*Insert State Name*) for generation and supply of electricity by the SPD to BE.
- I. SPD has agreed to Design, Supply, Storage, Civil works (including construction material & water) Installation, Testing and Commissioning including Warranty, Comprehensive Operation & Maintenance of Solar Power Projects for the period of (25) years from the date of Commercial Date of Operation (COD) of the project;
- J. BE has agreed to purchase the entire Solar Power of the said Project on the terms and conditions contained in this Agreement.
- K. In terms of the RfS and the Bidding Documents, the SPD has furnished the Performance Bank Guarantee in the sum of Rs.....in favour of APDCL as per the (as per schedule 2).
- L. BE has agreed to pay for the energy purchased from SPD at a tariff to be determined as per provisions contained herein;

Now therefore, in consideration of the premises and mutual agreements, covenants and conditions set forth herein, it is hereby agreed by and between the parties as follows:

ARTICLE 1: DEFINITIONS AND INTERPRETATION

1.1 Definitions

The terms used in this Agreement, unless as defined below or repugnant to the context, shall have the same meaning as assigned to them by the Electricity Act, 2003 and the rules or regulations framed there under, including those issued/ framed by the Appropriate Commission (as defined hereunder), as amended or re-enacted from time to time

"Accounting Year"	Means the Financial Year commencing from 1st April of a calendar year and ending on 31st March of the next calendar year. The 1st accounting year for the unit shall start from the date of commissioning of the unit and shall end on the 31st March of the next calendar year;
"Act" or "Electricity Act, 2003"	Electricity Act, 2003 and include any modifications, amendments and substitutions from time to time;
"Actual Monthly Production"	Means the amount of energy recorded by the Main Metering System during each calendar month of the Term, pursuant to Article 6.1;
Adjusted Equity	<p>Shell means the Equity funded in Indian Rupees and adjusted on the first day of the current month (the: Reference Date"), in the manner set forth below, to reflect the change in its value on account of depreciation and variations in Wholesale Price Index (WPI), and for any Reference Date occurring between the first Day of the month of Appointed Date (the date of achievement of Financial Closure) and the Reference Date:</p> <p>i) On or before Scheduled Commissioning Date (SCD), the Adjusted Equity shall be a sum equal to the Equity funded in Indian Rupees and expended on the Project, revised to the extent of one half of the variation in WPI occurring between the first day of the month of Appointed Date and Reference Date</p> <p>ii) An amount equal to the Adjusted Equity as on SCD shall be deemed to be the base (the "Base Adjusted Equity")</p> <p>iii) After SCD the Adjusted Equity, reduced by 0.333% (zero point three three three percent) thereof at the commencement of each month following the SCD [reduction of 1% (one percent) per quarter of a year] and the amount so arrived at shall be revised to the extent of variation in WPI occurring between the COD and the Reference Date</p> <p>For the avoidance of doubt, the Adjusted Equity shall, in the event of termination, be computed as on the Reference Date immediately preceding the Transfer Date; provided that no reduction in the Adjusted Equity shall be made for a period equal to the duration, if any, for which the PPA period is extended, but the revision on account of WPI shall continue to be made.</p>
"Affiliate"	shall mean a company that, directly or indirectly, <ul style="list-style-type: none"> i. controls, or ii. is controlled by, or iii. is under common control with, a company developing a Project or a Member in a Consortium developing the Project and control means ownership, directly or indirectly, of more than 50% (fifty percent) of the voting shares of such company or right to appoint majority Directors to the Board of Directors.
"Agreement" or Power Purchase Agreement "or" "PPA"	means this Power Purchase Agreement executed hereof, including the schedules, amendments, modifications and supplements made in writing by the Parties from time to time;
"Applicable Law"	means, with respect to any Person, any constitutional provision, law, statute, rule, regulation, ordinance, treaty, order, decree, judgment, decision, certificate, holding, injunction, registration, license, franchise, permit, authorization, guideline, Governmental Approval, consent or requirement of any Governmental Authority in India having jurisdiction over such Person or its property, enforceable by law or in equity, including the interpretation and administration thereof by such Governmental Authority;
"Appropriate Commission"	shall mean the Central Electricity Regulatory Commission referred to in sub-section (1) of section 76 or the State Electricity Regulatory Commission referred to in section 82
"Assignment"	has the meaning set forth in Section 14.1;
"Business Day"	means any day other than Sunday or any other day on which banks in [Insert place of location of Buying Entity's Office] are required or authorized by Applicable Law to be closed for business;
"Buying Entity" or "Client"	shall mean the (Insert Name of Beneficiary) [Govt. Offices, Govt. Deptt, PSU Offices & Buildings) of (Insert State Name), which is authorized to sign the PPA with the SPD, either by itself or through its

	authorized agency or shall mean the Buying Entity i.e., BE, as the case may be
"Buying Entity Default"	has the meaning set forth in Section 12.3;
"Buying Entity Indemnified Parties"	has the meaning set forth in Section 13;
"Competent Court of Law"	shall mean any court or tribunal or any similar judicial or quasi-judicial body in India that has jurisdiction to adjudicate upon issues relating to this Agreement;
"Commissioning"	The Project will be considered as commissioned if all equipment as per rated Project Capacity has been installed and energy has flown into grid, in line with the Commissioning procedures defined in the PPA;
"Contract Year"	shall mean the period beginning from the Effective Date and ending on the immediately succeeding March 31 and thereafter each period of 12 months beginning on April 1 and ending on March 31 provided that: <ul style="list-style-type: none"> i) in the financial year in which the Scheduled Commissioning Date would occur, the Contract Year shall end on the date immediately before the Scheduled Commissioning Date and a new Contract Year shall commence once again from the Scheduled Commissioning Date and end on the immediately succeeding March 31, and thereafter each period of twelve (12) months commencing on April 1 and ending on March 31, and ii) provided further that the last Contract Year of this Agreement shall end on the last day of the Term of this Agreement
"Confidential Information"	has the meaning set forth in Section 17.3.3
"Consents, Clearances and Permits"	shall mean all authorization, licenses, approvals, registrations, permits, waivers, privileges, acknowledgements, agreements, or concessions required to be obtained from or provided by any concerned authority for the purpose of setting up of the generation facilities and / or supply of power;
"Capacity Utilization Factor" or "CUF"	"shall mean the percentage of power generated and measured at the Metering Point divided by the installed capacity multiplied by the number of hours (8760 Hours) in a calendar year shall have the same meaning as provided in CERC (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2017 as amended from time to time. However, for avoidance of any doubt, it is clarified that the CUF shall be calculated on the Contracted Capacity; In any Contract Year, if 'X' MWh of energy has been metered out at the Delivery Point for 'Y' MW Project capacity, $CUF = (X \text{ MWh} / (Y \text{ MW} * 8760)) * 100\%$;
Contracted Capacity	shall mean.....MW (AC) of Solar PV power contracted with BE) for sale of such power by the SPD (.....MW) AC capacity meansMW AC output at the delivery point.
"Debt Due"	Shall means the aggregate of the following sums expressed in Indian Rupees outstanding on the Transfer Date: <ul style="list-style-type: none"> i) the principal amount of the debt provided by the Senior Leaders under the Financing Agreements for financing the Total Project Cost (the 'Principal') but excluding any part of the principal that had fallen due for repayment 2 (two) years period to the Transfer Date; ii) All accrued interest, financing fees and charges payable under the Financing Agreements on, or in respect of, the debt referred to in sub-clause (i) above until the Transfer Date but excluding: (i) any interest, fees or charges that had fallen due one year prior to the Transfer Date, (ii) any penal interest or charges payable under the Financing Agreement to any Senior Leader, (iii) any prepayment charges in relation to accelerated repayment of debt except where such charges have arisen due to Utility Default, and (iv) any Subordinated Debt which is included in the Financial Package and disbursed by leaders for financing the Total Project Cost. <p>Provided that if all or any part of the Debt Due to convertible into Equity at the option of Senior Leaders and / or the Concessionaire, it shall for the purposes of this Agreement be deemed not to be Debt Due even if no such conversion has taken place and the principal thereof shall be dealt with as if such conversion had been undertaken.</p> <p>Provided further that the Debt Due, on or after SCD shall in no case exceed 80% (eighty percent) of the Total Project Cost.</p>
"Deemed Generation"	"Deemed Generation" has the meaning set forth in Section 6.3 (c)
"Delivery Point"	shall be the single point, at a location mutually agreed by the Parties, in line with applicable regulation/ rules where Solar Power is delivered by the SPD from the System to the Buying Entity;
DISCOM" or "DISCOM(s)"	shall mean the local distribution licensee/ utility providing electrical distribution and interconnection services at the Premises of the Procurer;

“Dispute”	has the meaning set forth in Section 15
“Disruption Period”	has the meaning set forth in Section 6.3 (c)
“Distribution Utility”	means the local electric distribution owner and operator providing electric distribution and interconnection services to Buying Entity at the Premises;
“Due Date”	shall mean the fifteenth (15th) day after a Monthly Bill (including all the relevant documents) or a Supplementary Bill is received in hard copy and duly acknowledged by the BE or, if such day is not a Business Day, the immediately succeeding Business Day, by which date such Monthly Bill or a Supplementary Bill is payable by BE.
“Effective Date”	has the meaning set forth in Article 2;
“Estimated Remaining Payments”	means as of any date, the estimated remaining Solar Power Payments to be made through the end of the applicable Term, as reasonably determined by SPD in accordance with Article 8;
“Expiration Date”	means the date on which the Agreement terminates by reason of expiration of the Term.
“Financing Party”	means, as applicable (i) any Person (or its agent) from whom the SPD (or an Affiliate of the SPD) leases the System, or (ii) any Person (or its agent) who has made or will make a loan to or otherwise provide financing to the SPD (or an Affiliate of the SPD) with respect to the System;
“First Operational Year”	shall mean the period commencing from COD and expiring at the end of the Calendar Month in which Project completes twelve (12) Months from the COD
“Force Majeure Event”	has the meaning set forth in Section 9.1;
“Governmental Approval”	means any approval, consent, franchise, permit, certificate, resolution, concession, license or authorization issued by or on behalf of any applicable Governmental Authority for the purpose of setting up of the Project and / or for sale and purchase of Solar Power of the Project pursuant to this Agreement;
“Governmental Authority”	means any central, state, regional, district, town, city or municipal government, whether domestic or foreign, or any department, agency, bureau, or other administrative, regulatory or judicial body of any such government;
“Indemnified Persons”	means the Buying Entity Indemnified Parties or the SPD Indemnified Parties, as the context requires;
“Insolvency Event”	means with respect to a Party, that either: i. such Party has (A) applied for or consented to the appointment of, or the taking of possession by, a receiver, custodian, trustee, administrator, liquidator or the like of itself or of all or a substantial part of its assets or business; (B) been unable to pay its debts as such debts become due; (C) made a general assignment for the benefit of its creditors; (D) commenced a voluntary proceeding under any insolvency or bankruptcy law; (E) filed a petition seeking to take advantage of any other law relating to bankruptcy, insolvency, reorganization, winding up, or composition or readjustment of debts; or (F) taken any corporate or other action for the purpose of effecting any of the foregoing; or ii. It is clarified that a dissolution or liquidation will not be an Insolvency Event if such dissolution or liquidation is for the purpose of a merger, consolidation or reorganization, and the resulting company retains creditworthiness similar to the dissolved or liquidated entity and expressly assumes all obligations of the dissolved and liquidated entity under this Agreement and is in a position to perform them;
“Installation Work”	means the construction and installation of the System and the start-up, testing and acceptance (but not the operation and maintenance) thereof, all performed by or for the SPD at the Premises;
“Invoice” or “Bill”	shall mean either a Monthly Bill / Supplementary Bill or a Monthly Invoice/ Supplementary Invoice raised by any of the Parties;
“Invoice Date”	has the meaning set forth in Section 8;
“Lender”	means such bank, or other financial institution, including their successors and assignees, who have agreed to provide the SPD with debt financing of the Project;
“Losses”	means all losses, liabilities, claims, demands, suits, causes of action, judgments, awards, damages, cleanup and remedial obligations, interest, fines, fees, penalties, costs and expenses (including all attorneys’ fees and other costs and expenses incurred in defending any such claims or other matters or in asserting or enforcing any indemnity obligation);
“Main Metering System”	means all meter(s) and metering devices owned by the SPD and installed at the Delivery point for measuring and recording the delivery and receipt of energy;
“Metering Date”	means the first Business day of each calendar month subsequent to the month in which the Solar Power is generated by the SPD. The billable units shall be equal to the difference between the meter reading on the Metering Date and the meter reading on the previous month’s Metering Date;
“Minimum CUF”	shall mean CUF to be maintained by the Generator for each and every Operational Year. This limit may be relaxed to the extent as permitted by demand and

	supply side variations as defined in the PPA
"Party or Parties"	has the meaning set forth in the preamble to this Agreement;
"Performance Ratio"	means the ratio of plant output versus installed plant capacity at any instance with respect to the radiation measured. $PR = (\text{Measured output in kW} / \text{Installed plant capacity in kW} * 1000 \text{ W/m}^2 / \text{Measured radiation intensity in W/m}^2)$
"Power Producer Indemnified"	means as set forth in Article 13
"Person"	means an individual, partnership, corporation, limited liability company, business trust, joint stock company, trust, unincorporated association, joint venture, firm, or other entity, or a Governmental Authority;
"Premises"	means the premises described in Schedule-1 to this Agreement. For the avoidance of doubt, the Premises includes the entirety of any structures and underlying real property located at the address described in Schedule-1 to this Agreement
"Prudent Utility Practices"	shall mean the practices, methods and standards that are generally accepted internationally from time to time by electric utilities for the purpose of ensuring the safe, efficient and economic design, construction, commissioning, operation and maintenance of power generation equipment and which practices, methods and standards shall be adjusted as necessary, to take account of: <ol style="list-style-type: none"> operation and maintenance guidelines recommended by the manufacturers of the plant and equipment to be incorporated in the Power station; the requirements of Indian Law; and the physical conditions at the site of the Project;
"RESCO MODEL"	shall mean where the Department undertakes electricity procurement from RESCO contractor (s) i.e., SPD & the SPD intend to use a Premise owned/used by the BE and enters into the PPA with BE for supply of Solar Power for 25 Operational Years at a tariff determined through mutual arrangement or competitive bidding
"Scheduled Commissioning Date" or "SCD" of the Project	shall mean [Insert Date]; or month from the effective date of PPA.
"Solar Power"	means the supply of electrical energy output from the System;
"SPD Default"	has the meaning set forth in Section 12;
"SPD Indemnified Parties"	has the meaning set forth in Section 13;
"Solar Power Project" or "Project"	includes the integrated assembly of photovoltaic panels, mounting assemblies, inverters, converters, metering, lighting fixtures, transformers, ballasts, disconnects, combiners, switches, wiring devices and wiring, and all other material comprising the Installation Work; The rated project capacity shall be as follows: AC Capacity:
"System Operations"	means the SPD's operation, maintenance and repair of the System performed in accordance with the requirements herein;
"Tariff"	means the applicable price per kWh as per Section 7;
"Term"	has the meaning set forth in Section 2.2;

1.2 Interpretation

Save where the contrary is indicated, any reference in this Agreement to:

- 1.2.1 "Agreement" shall be construed as including a reference to its Schedules and/or Appendices and/or Annexures;
- 1.2.2 An "Article", a "Recital", a "Schedule" and a "paragraph/ clause" shall be construed as a reference to an Article, a Recital, a Schedule and a paragraph/clause respectively of this Agreement;
- 1.2.3 A "crore" means a reference to ten million (10,000,000) and a "lakh" means a reference to one tenth of a million (1,00,000);
- 1.2.4 An "encumbrance" shall be construed as a reference to a mortgage, charge, pledge, lien or other encumbrance securing any obligation of any person or any other type of preferential arrangement (including, without limitation, title transfer and retention arrangements) having a similar effect;
- 1.2.5 "Indebtedness" shall be construed so as to include any obligation (whether incurred as principal or surety) for the payment or repayment of money, whether present or future, actual or contingent;
- 1.2.6 A "person" shall be construed as a reference to any person, firm, company, corporation, society, trust, government, state or agency of a state or any association or partnership (whether or not having separate legal personality) of two or more of the above and a person shall be construed as including a reference to its successors, permitted transferees and permitted assigns in accordance with their respective interests;
- 1.2.7 "Rupee", "Rupees", "Rs." or new rupee symbol "₹" shall denote Indian Rupees, the lawful currency of India;

- 1.2.8 The “winding-up”, “dissolution”, “insolvency”, or “reorganization” of a company or corporation shall be construed so as to include any equivalent or analogous proceedings under the Law of the jurisdiction in which such company or corporation is incorporated or any jurisdiction in which such company or corporation carries on business including the seeking of liquidation, winding-up, reorganization, dissolution, arrangement, protection or relief of debtors;
- 1.2.9 Words importing the singular shall include the plural and vice versa;
- 1.2.10 This Agreement itself or any other agreement or document shall be construed as a reference to this or to such other agreement or document as it may have been, or may from time to time be, amended, varied, novated, replaced or supplemented only if agreed to between the parties;
- 1.2.11 A Law shall be construed as a reference to such Law including its amendments or re- enactments from time to time;
- 1.2.12 A time of day shall, save as otherwise provided in any agreement or document be construed as a reference to Indian Standard Time;
- 1.2.13 Different parts of this Agreement are to be taken as mutually explanatory and supplementary to each other and if there is any inconsistency between or among the parts of this Agreement, they shall be interpreted in a harmonious manner so as to give effect to each part;
- 1.2.14 The tables of contents and any headings or sub-headings in this Agreement have been inserted for ease of reference only and shall not affect the interpretation of this Agreement;
- 1.2.15 All interest, if applicable and payable under this Agreement, shall accrue from day to day and be calculated on the basis of a year of three hundred and sixty five (365) days;
- 1.2.16 The words “hereof” or “herein”, if and when used in this Agreement shall mean a reference to this Agreement;
- 1.2.17 The terms “including” or “including without limitation” shall mean that any list of examples following such term shall in no way restrict or limit the generality of the word or provision in respect of which such examples are provided;
- 1.2.18 This Agreement and other documents such as Request for Selection of Documents including subsequent clarifications, amendments in regard to the tender shall be read in conjunction with each other and interpreted in harmonious manner. However, in case of any mismatch/contradiction between provisions of different documents, following shall be the order of precedence:
1. Power Purchase Agreement
 2. RfS Documents

ARTICLE 2: TERM OF AGREEMENT

2.1 Effective Date

- 2.1.1 This Agreement shall come into effect from the date of its execution by both the Parties and such date shall be referred to as the Effective Date

2.2 Term of Agreement

- 2.2.1 The term of the Agreement shall commence on the Effective Date and shall continue for twenty-five (25) years from the Commercial Date of operation (the "Term"), unless and until terminated earlier pursuant to the provisions of the Agreement

2.3 Early Termination

- 2.3.1 This Agreement shall terminate before the Expiry Date: if either SPD or BE terminates this Agreement, pursuant to Article 11 of this Agreement;

2.4 Survival

- 2.4.1 The expiry or termination of this Agreement shall not affect any accrued rights, obligations and liabilities of the Parties under this Agreement, including the right to receive liquidated damages as per the terms of this Agreement, nor shall it affect the survival of any continuing obligations for which this Agreement provides, either expressly or by necessary implication, which are to survive after the Expiry Date or termination including those under, Article 9 (Force Majeure), Article 12 (Events of Default and Termination), Article 13 (Liability and Indemnification), Article 15 (Governing Law and Dispute Resolution), Article 17 (Miscellaneous Provisions), and other Articles and Schedules of this Agreement which expressly or by their nature survive the Term or termination of this Agreement shall continue and survive any expiry or termination of this Agreement.

ARTICLE 3: INSTALLED CAPACITY AND PERFORMANCE SECURITY

3.1 Installed Capacity

- 3.1.1 The SPD shall configure the project with the objective of supplying solar power to the Buying Entity. Accordingly, the Project Capacity i.e. installed Capacity shall mean the rated capacity of the Solar Power Project

3.2 Performance Bank Guarantee

- 3.2.1 The Performance Bank Guarantee (PBG) having validity from the date of submission of PBG until
(insert validity period as per RfS conditions), submitted for a value of Rs. (in words) under this Agreement, shall be for guaranteeing the commissioning of the project as per the Contracted Capacity within the time specified in this Agreement as per format provided in (Schedule 2).
- 3.2.2 The failure on the part of the SPD to furnish and maintain the Performance Bank Guarantee shall be a material breach of the term of this Agreement on the part of the SPD.
- 3.2.3 If the SPD fails to commission the project till SCD specified in this Agreement or any further extension thereof granted by APDCL, subject to conditions mentioned in Article 4.5, APDCL shall encash the Performance Bank Guarantee equivalent to the amount calculated as per penalties applicable under Article 4.8 as on the date of encashment without prejudice to the other rights of APDCL under this Agreement.

3.3 Return of Performance Bank Guarantee

- 3.3.1 Subject to Article 3.2, APDCL shall return/ release the Performance Bank Guarantee within 90 days after full commissioning of the Project after taking into account any liquidated damages / penalties due to delays in commissioning of the project beyond SCD as per provisions stipulated in this Agreement.
- 3.3.2 The return / release of the Performance Bank Guarantee shall be without prejudice to other rights of APDCL under this Agreement

ARTICLE 4: CONSTRUCTION & DEVELOPMENT OF THE PROJECT**4.1 SPD's Obligations**

4.1.1 The SPD undertakes to be responsible, at SPD's own cost and risk, for the following:

- a. The SPD shall be solely responsible for the development of the Project and for Connectivity with BE for confirming the availability of power system required for supply of power by the SCD and all clearances related thereto.
- b. Obtaining all Consents, Clearances and Permits as required and maintaining all Consents, Clearances and Permits in full force and effect during the Term of this Agreement. BE shall have no obligation to recommend to any department/agency or the Govt. for the grant/permission for the Solar Power project. The Solar Power Developer shall, on his own, obtain permissions/ sanctions from Government authorities, if any requires establishing the Project. Any steps that may be taken by BE in regard to grant of such consents and permits or any other approval to be taken by the SPD shall only be a voluntary endeavour with no intention of being bound by any legal or binding obligation.
- c. Designing, constructing, erecting, commissioning, completing and testing the Power Project in accordance with the applicable Law, the Grid Code, the terms and conditions of this Agreement and Prudent Utility Practices.
- d. The SPD shall make adequate arrangements to connect the Solar Power Project with the Interconnection Facilities at Interconnection / Metering / Delivery Point.
- e. The commencement of supply of power up to the Contracted Capacity to BE no later than the SCD and continuance of the supply of power throughout the term of the Agreement.
- f. Owning the Project throughout the Term of Agreement free and clear of encumbrances, except those expressly permitted under this agreement.
- g. Maintaining minimum 51% shareholding prevalent at the time of signing of PPA up to a period of one (1) year after the SCD; Further, maintaining minimum 51% shareholding prevalent at the time of signing of PPA up to a period of one (1) year after the SCD in line with Clause ____ of the RfS; {applicable in case the Project is being executed by the SPV}
- h. Fulfilling all obligations undertaken by the SPD under this Agreement and also as per the terms of the RfS.
- i. The SPD shall be responsible to for directly coordinating and dealing with the corresponding Buying Entity, , and other authorities in all respects. The SPD shall fulfil the technical requirements according to criteria mentioned under Annexure B of the RfS–Technical requirement for Government Buildings Rooftop Solar Project. The modules used in the Project shall be sourced only from the models and manufacturers included in List-I under the “Approved List of Models and Manufacturers” as published by MNRE and valid as on the date of invoicing of such modules.
- j. The SPD shall be solely responsible for and obligated to ensure that the Project being implemented under this Agreement shall fulfil the criteria as per Central Electricity Authority (Technical Standards for Connectivity to the Grid) Regulations, 2007, and subsequent amendments and clarifications thereof.
- k. The SPD shall be solely responsible upon Termination, it shall be the responsibility of the SPD to transfer the Project to the BE free of all encumbrances and at zero cost.
- l. The SPD shall ensure the operations of the Project in a prudent utility basis with an objective of regular power supply to BE as per the agreement
- m. The SPD shall ensure that a bi-monthly progress report is submitted during the Construction Period (from Effective Date to COD) to APDCL i.e. within the first seven (7) days of the subsequent month.

4.2 Information regarding Interconnection Facilities

- 4.2.1 The SPD shall be required to obtain all information from the /concerned authority with regard to the Interconnection Facilities as is reasonably necessary to enable it to design, install and operate all interconnection plant and apparatus on the SPD's side of the Delivery Point to enable delivery of electricity at the Delivery Point. The transmission of power up to the point of interconnection where the metering is done for energy accounting shall be the responsibility of the SPD at his own cost.
- 4.2.2 The responsibility of getting connectivity with the transmission system up to the Interconnection Point, will lie with the SPD. The transmission of power up to the point of interconnection where the metering is done for energy accounting shall be the responsibility of the SPD at his own cost. The maintenance of the Transmission system up to the designated point as per the applicable terms and conditions shall be the responsibility of the SPD to be obtained at his own cost. All costs and charges,

including but not limited to the losses up to and including at the Interconnection Point associated with this arrangement will also be borne by the SPD.

4.3 Measuring CUF

4.3.1 SPD shall ensure that all Projects are Remote Monitoring System (RMS) enabled. The data from such RMS-enabled Projects would be monitored or analyzed remotely by APDCL/BE, independently or at its Centralized Monitoring Centre. The SPD shall support APDCL/BE or its authorized representatives in establishing technical handshake between RMS and the Centralized Monitoring Centre. The internal data logger of the RMS system shall work on store-and-forward mechanism. It should be able to store data in case of connectivity outage and forward the stored data once the connectivity is attained. The SPD shall ensure data for a minimum period of one Year is stored in the data logger. The RMS system must also be capable of interfacing with external data loggers as may be installed by APDCL/BE or its authorized representatives at no extra cost. The SPD shall ensure that the connectivity of the Project with the Centralized Monitoring Centre of APDCL is uninterrupted at all times during O&M period and shall make all necessary arrangements for the same. In addition to the above, the SPD shall ensure and shall have no objection to provide access to RMS and / or any other medium used to transfer data for data acquisition and monitoring the performance of Project(s) by Nodal Agency and the BE. APDCL and the BE or their authorized agency reserves right to validate the authenticity of such data for which SPD shall extend full access and its cooperation.

4.3.2 **Performance of RMS System:** - The RMS should have ability to send data on defined internal time so that data should not be lost due to performance and load issue. The information should be shared with the trusted system only and should not be available to any other unknown system. The SPD must ensure the yearly availability and connectivity of the RMS system to be at least 99%.

4.4 Title To the Project

4.4.1 Throughout the duration of the PPA, the SPD shall be legal and beneficial owner of the Project at all times, and the Project shall remain a property of the SPD and shall not attach to or be deemed a part of, or fixture to, the Premises. The title to the Project will be transferred to the BE at Termination of the PPA at the end of the Term (i.e. after completion of twenty-five (25) Operational Years) within thirty (30) Days. The title to be transferred to Procurer free of all encumbrances and at zero cost to the Procurer / BE.

4.5 Purchase and sale of Power

4.5.1 Subject to the terms and conditions of this Agreement, the SPD undertakes to sell solar power to BE and BE undertakes to purchase such power and pay Tariff for all the energy supplied at the Delivery Point corresponding to the Contracted Capacity.

4.6 Right to Contracted Capacity & Energy

4.6.1 It shall be the responsibility of the SPD, entirely at its cost and expense to install such number of Solar panels and associated equipment as may be necessary to achieve the required Energy supply and CUF of the Project declared by the SPD at the time of submission of response to RfS and the SPDs will be allowed to revise the same once within first year after COD. Thereafter, the CUF for the Project shall remain unchanged for the entire term of the PPA. The declared annual CUF shall in no case be less **than 13.5 % for the Project** to be set up in the State of Assam. The SPD shall maintain generation so as to achieve annual energy supply corresponding to CUF within **+ 10% and -15% of the declared value till the end of 10 years** from COD, subject to the annual CUF remaining minimum of **13.5%**, and **within +10% and -20% of the declared value** of the annual CUF thereafter till the end of the PPA term. The lower limit will, however, be relaxable to the extent of Force Majeure events and non-availability of grid during solar generation hours, for evacuation which is beyond the control of the SPD. The annual CUF will be calculated every year from 1st April of the year to 31st March next year. **Relaxation to the non- availability of grid beyond the control of SPD need to be certified by Client.** Further, the duly signed hindrance register shall be maintained during the time of execution and O&M.

4.6.2 Subsequent to Project commissioning, if for any Contract Year, except on 31st march immediately after Project commissioning, it is found that the SPD has not been able to supply minimum energy corresponding to the value of annual CUF within the permissible lower limit of CUF declared by the SPD from the project for the rest of the Term of agreement, save and except in case of Force Majeure, the SPD shall **be levied liquidated damages @50% of the PPA tariff for the shortfall in energy terms.**

4.7 Extensions of Time

4.7.1 In the event that the SPD is prevented from performing its obligations under Article 4.1 by the SCD due to:

- a. any BE's Event of Default; or
- b. Force Majeure Events affecting BE, or
- c. Force Majeure Events affecting the SPD, or
- d. Inability to provide clear access of site for work to SPD,

the SCD and the Expiry Date shall be deferred, for a reasonable period but not less than 'day for day' basis, to permit the SPD or Buying Entity through the use of due diligence, to overcome the effects of the Force Majeure Events affecting the SPD or Buying Entity, or till such time such Event of Default is rectified.

- 4.7.2 In case of extension due to reasons specified in Article 4.7.1(b) and (c), and if such Force Majeure Event continues even after a maximum period of three (3) months from the date of the Force Majeure Notice, termination of this Agreement shall be caused solely at the discretion of APDCL, as per the provisions of Article 9.
- 4.7.3 If the Parties have not agreed, within thirty (30) days after the affected Party's performance has ceased to be affected by the relevant circumstance, on the time period by which the SCD or the Expiry Date should be deferred, either Party may raise the Dispute to be resolved in accordance with Article 15.
- 4.7.4 As a result of such extension on account of Article 4.7.1 or Article 4.7.2, the newly determined SCD and newly determined Expiry Date shall be deemed to be the SCD and the Expiry Date for the purposes of this Agreement
- 4.7.5 Delay in commencement of power supply from the project beyond the SCD for reasons other than those specified in Article 4.7.1 & Article 4.7.2 shall be an event of default on part of the SPD and shall be subject to the consequences specified in the Article 4.6.
- 4.7.6 Immediately upon the happening of any such event as aforesaid, the SPD shall inform the APDCL accordingly, but the SPD shall nevertheless use constantly his best endeavors to prevent and/or make good the delay and shall do all that may be required in this regard. The SPD shall request, in writing along with documentary evidence, for extension of time, to which he may consider himself eligible under the Contract, within Seven days of the date of happening of any such events as indicated above.
- 4.7.7 In any such case as may have arisen due to any of the events, as aforesaid, and which shall be brought out by the SPD in writing, the APDCL may give a fair and reasonable extension of Time for Completion based on fact and documentary evidence, after taking into consideration the nature of the work delayed and practicability of its execution during the period of extension. A separate hindrance record for delay encountered during currency of contract shall be maintained jointly signed/agreed by SPD & Buying Entity/APDCL.

4.8 Penalty for delay in commissioning of the project

- 4.8.1 The SPD shall commission the full Project Capacity within SCD as defined in this Agreement. If the SPD is unable to commission the Project by the SCD for the reasons other than those specified in Article 4.7.1 and 4.7.2, the SPD shall pay to APDCL, penalty for the delay in commissioning and making the Contracted Capacity available for dispatch by the SCD as per the following:
- a. Delay beyond the SCD upto (& including) the date **as on 3 months after the SCD or the extended SCD**, if applicable: The total PBG amount shall be encashed on per-day basis. For example, if the commissioning of the project is delayed by 18 days beyond the SCD, then the penalty shall be: PBG amount X (18/180).
 - b. For avoidance of doubt, it is clarified that provisions of Article 4.8.1 will be applicable even in case where no capacity (i.e. 0 kW) has been commissioned
- 4.8.2 The maximum time period allowed for commissioning of the full Project Capacity with encashment of Performance Bank Guarantee shall be limited to **3 months after the SCD/extended SCD of the Project**. In case the commissioning of the Project is delayed **beyond 3 months after the SCD**, following shall be applicable:
- (a) The Contracted Capacity shall stand reduced/ amended to the capacity corresponding to the Project Capacity that has commenced power supply until the date as on 3 months after the SCD and the PPA for the balance capacity will stand terminated and shall be reduced from the Contracted Capacity
- However, APDCL has the full right to give extension to SPDs beyond the time line as mentioned above in case reason of delay is beyond the reasonable control of SPD.
- 4.8.3 The SPD acknowledges and accepts that the methodology specified herein above for calculation of penalty payable by the SPD is a genuine and accurate pre-estimation of the actual loss that will be suffered by BE. SPD further acknowledges that a breach of any of the obligations contained herein result in injuries and that the amount of the penalty or the method of calculating the penalty specified in this Agreement is a genuine and reasonable pre-estimate of the damages that may be suffered by the BE in each case specified under this Agreement

4.9 Acceptance/Performance Test

- 4.9.1 Prior to synchronization of the Power Project, the SPD shall be required to get the Project certified for the requisite acceptance/performance test as may be laid down by Central Electricity Authority or an agency identified by the central government/State Government/BE to carry out testing and certification for the Solar Power project.

4.10 Third Party Verification

- 4.10.1 The SPD shall be further required to provide entry to the site of the Solar Power Project (from which power under this Agreement is being made available) free of all encumbrances at all times during the Term of the Agreement to APDCL/BE and a third Party nominated by any Indian Governmental Instrumentality for inspection and verification of the works being carried out by the SPD at the site of the Power Project. The SPD shall provide full support to APDCL/BE and/or the third party in this regard.
- 4.10.2 The third party may verify the construction works/operation of the Project being carried out by the SPD and if it is found that the construction works/operation of the Power Project is not as per the Prudent Utility Practices, it may seek clarifications from SPD or require the works to be stopped or to comply with the instructions of such third party

4.11 Breach of Obligations

- 4.11.1 The Parties herein agree that during the subsistence of this Agreement, subject to BE being in compliance of its obligations & undertakings under this Agreement, the SPD would have no right to negotiate or enter into any dialogue with any third party for the sale of Contracted Capacity of power which is the subject matter of this Agreement. It is the specific understanding between the Parties that such bar will apply throughout the entire term of this Agreement.

ARTICLE 5: SYNCHRONISATION, COMMISSIONING AND COMMERCIAL OPERATION

5.1 Synchronization, Commissioning and Commercial Operation

- 5.1.1 The SPD shall give BE and APDCL at least Forty-Five (45) days' advanced preliminary written notice and at least thirty (30) days' advanced final written notice of the date on which it intends to synchronize the Power Project to the Grid System.
- 5.1.2 Subject to Article 5.1.1, the Power Project may be synchronized by the SPD to the Grid System when it meets all the connection conditions prescribed in applicable Grid Code then in effect and otherwise meets all other Indian legal requirements for synchronization to the Grid System.
- 5.1.3 The SPD shall synchronize its system with the Grid System only after the approval of synchronization scheme is granted by DISCOM Grid System and checking/verification is made by the concerned authorities of the DISCOM Grid System
- 5.1.4 The SPD shall immediately after each synchronization inform the DISCOM to which the Power Project is electrically connected in accordance with applicable Grid Code. In addition, the SPD will inject in-firm power to grid time to time to carry out operational/functional test prior to commercial operation. For avoidance of doubt, it is clarified that Synchronization / Connectivity of the Project with the grid shall not to be considered as Commissioning of the Project.
- 5.1.5 The SPD shall commission the Project as detailed in "Schedule-4: Commissioning Procedure" within 6 Months from the Effective Date of PPA. Declaration of SCD shall only be done subject to the demonstration of the compliances as per Schedule-4
- 5.1.6 The Parties agree that for the purpose of commencement of the supply of electricity by SPD to BE, liquidated damages for delay etc., the Scheduled Commissioning Date or extended Scheduled Commissioning Date as defined in this Agreement shall be the relevant date.

5.2 Early Commissioning

- 5.2.1 The SPD shall be permitted for full commissioning of the Project even prior to the Scheduled Commissioning Date. Early commissioning of the Project will be allowed solely at the risk and cost of the SPD, and BE may purchase the energy from such early commissioned Project at the PPA tariff.
- 5.2.2 For successful Commissioning of the Project, SPD shall demonstrate that the Project delivers Capacity Utilization Factor (CUF) of **at least thirteen-point five percent (13.5%)** on any selected day by the SPD, BE, APDCL and Authorized Representative of APDCL, adjusted for seasonality as tabulated below

Month	Generation by the project (kWh)
January	
February	
March	
April	
May	
June	
July	
August	
September	
October	
November	
December	

ARTICLE 6: METERING

6.1 Metering

- 6.1.1 The metering arrangements for metering the electrical energy supplied at the SPD delivery point shall be at outgoing feeder from the Project. The metering arrangements shall comply with the norms of AERC/CEA/DISCOM as applicable.
- 6.1.2 A set of Main and Check Meters of 0.2S accuracy class, as per CEA (Installation & operation of meters) Regulations 2006/ IEGC as applicable, shall be procured and installed by SPD at Interconnection Point of the Project based on specifications provided by DISCOM.
- 6.1.3 The Metering shall be of ABT complaint meter / Special Energy Meter capable of energy recording on 15 minutes time block basis (as decided by APDCL). The Main, Check and Standby Meters shall be checked and sealed by DISCOM in the presence of BE and SPD at the time of installation as per the CEA (Installation & Operation of Meters) Regulations 2006 as amended from time to time.
- 6.1.4 In case both Main meter and Check meter fail, for the purpose of Billing, energy recorded in the Standby Meter shall be considered and at least one of the meters shall be immediately replaced by a correct meter. In case of failure of main meter, readings of check meter shall be taken for billing purpose.
- 6.1.5 In case of failure of meters, energy accounting for the period shall be as per procedure stipulated in CEA (Installation and Operation of Meters) Regulations 2006 and amendments thereon. If the Main Meter(s) or Check meter(s) fail to record or if any of the PT fuses is blown out, energy shall be computed based on standby meters.
- 6.1.6 Periodic testing of Main, Check and Standby Meters shall be carried out in the presence of representatives of SPD and BE as per procedure laid out in CEA (Installation and Operation of Meters) Regulations, 2006. For any testing and/ or replacement, notice of seven days will be given

6.2 Energy Scheduling

It is understood and agreed by and between the parties that SPD shall operate the Project as per applicable grid operating standards and relevant statutory provisions/ guidelines and codes, as applicable from time to time

6.3 System Disruptions

- (a) **Availability of premises:** BE will provide full access of the site to SPD for installation, operation and maintenance of solar power plant during the period of Agreement. BE will also provide restricted access of the Premises to SPD for operation and maintenance of solar power plant.
- (b) BE will not provide/construct any structure within its Premises or around its premises which shades the solar panels effecting the generation of the energy during the Agreement period.
- (c) **Roof Repair and other System Disruptions:** In the event that (a) the BE repairs the Premises' roof for any reason not directly related to damage, if any, caused by the System, and such repair required the partial or complete temporary disassembly or movement of the System, or (b) any act or omission of BE or BE's employees, Affiliates, agents or subcontractors (collectively, a "BE Act") result in a disruption or outage in System production, and such events attributable to BE (except Force majeure, then, in either case) BE shall (i) pay the SPD for all work required by the SPD to disassemble or move the System and re-assemble the system after completion of the repair work and (ii) continue to make all payments for the Solar Power during such period of System disruption (the "Disruption Period"). For the purpose of calculating Solar Power Payments and lost revenue for such Disruption Period, **Solar Power shall be deemed to have been produced at the average rate.** Over the preceding 12 (Twelve) months, or, if the disruption occurs within the first 12 months of operation, the average over such period of operation (deemed generation). SPD shall inform about the 'disruption or outage in System production, for reasons attributable to BE in 'writing with date and time of such occurrences, and BE's liability shall start from the date of intimation for above of disruption or outage in system production, on account of BE
- (d) BE agrees to purchase one hundred percent (100%) of the Solar Power generated by the System and made available by the SPD to BE at the Delivery Point during each relevant month of the Term. **In the event that the BE is unable to off take 100% of the electricity generated, when it is generated, then Deemed Generation will apply only in case following conditions:**

- i) If BE is not able to export or record the excess units generated due to faults in the equipment's of the BE e.g., EXIM meter Cables, Equipment's etc., which may stop the feeding / record of the Solar Power generated.
- ii) In the event that the BE fails to ensure adequate space for solar equipment to ensure that other structures do not partially or wholly shade any part of the Solar Power Plant and if such shading occurs, the SPD may apply for Deemed Generation.

Furnishing the calculation for loss in generation due to above, shall be supported by the relevant data, which shall be approved by BE within one month of submission failing which the SPD shall claim provisional deemed generation till the issue is finally settled.

ARTICLE 7: APPLICABLE TARIFF

- 7.1.1 The SPD shall be entitled to receive the Tariff of Rs. _____ / kWh [*Insert the Tariff discovered through the bidding process conducted by APDCL*], fixed for the entire term of this Agreement, with effect from the date of commissioning of the project, for the power sold to BE for the scheduled energy as reflected in the Energy Accounts.
- 7.1.2 Any implication of Change in Law as per Article 10 which shall result in a revision of the tariff accordingly, will be applicable from the month subsequent to such a change.

ARTICLE 8: BILLING AND PAYMENT**8.1 General**

- 8.1.1 From the date of commissioning of the project by SPD, the BE shall pay to SPD the monthly Tariff Payments, on or before the Due Date, in accordance with Tariff as specified in Article 7. All Tariff Payments by the BE shall be in Indian Rupees.

8.2 Delivery and Content of Monthly Bills

- 8.2.1 SPD shall issue to the BE a signed Monthly Bill for the immediately preceding Month/relevant period up to 5th Business day of the next month
- 8.2.2 The Monthly Bill prepared as per the PPA shall include the following;
- i) Provisional Bill for Solar Power Supplied in the immediately preceding Month;
 - ii) Adjustments against the Provisional Bill(s) based on Joint Meter Reading for the Power Supplied in the Month(s) preceding to the previous month(s);
 - iii) Any other adjustments to cover charges related to supply of power and any other prior-period adjustments;
 - iv) Late Payment Surcharge, if any (shall be raised through Supplementary Bill); and
 - v) Taxes, Duties, Levies etc. as applicable.

8.3 Payment of Monthly bills

- 8.3.1 BE shall pay the amount payable under the Monthly Bill on or before the Due Date i.e., 15 days from date of issuance of bill to such account of SPD, as shall have been previously notified by the SPD to the BE in accordance with Article 8.3.2 below.
- 8.3.2 SPD shall open a bank account ("SPD's Designated Account") for all Tariff Payments to be made by the BE to SPD and notify the BE of the details of such account at least thirty (30) Days before the dispatch of the first Monthly Bill. The BE shall also designate a bank account (the "BE's Designated Account") for payments to be made by SPD to the BE, if any, and notify SPD of the details of such account thirty (30) Days before the dispatch of its first request for such payment. SPD and BE shall instruct their respective bankers to make all payments under this Agreement to the Buying Entity's Designated Account or SPD's Designated Account, as the case may be, and shall notify either Party of such instructions on the same day.

8.4 Late Payment Surcharge

- 8.4.1 In the event of delay in payment of a Monthly Bill by the BE beyond its Due Date, a Late Payment Surcharge shall be payable by the BE to SPD at the rate of **1.0% per month** on the outstanding amount calculated on a day to day basis. The Late Payment Surcharge shall be claimed by SPD through Supplementary Bill.

8.5 REBATE

- 8.5.1 Save for any dispute, BE shall be eligible for **rebate of 1% per Month** on the amount of outstanding payment, for payment of any Bill within first seven (7) Business Days from the Metering Date, calculated on a Day to Day basis for each Day of the month.
- 8.5.2 In case of any disputed bill, the rebate shall be allowed on only that payment which is made within first seven (7) days of Metering Date, irrespective of the outcome of final settlement of the dispute.
- 8.5.3 No Rebate shall be payable on the Bills raised on account of Change in Law relating to taxes, duties and cess etc.

8.6 Disputed Bill

- 8.6.1 If the BE does not dispute a Monthly Bill or a Supplementary Bill raised by the other Party within **Ten (10) days of receiving**, such Bill shall be taken as conclusive.
- 8.6.2 If the BE disputes the amount payable under a Monthly Bill or a Supplementary Bill, as it may be, it shall pay the un-disputed amount within fifteen (15) days of receiving such Bill, issue a notice (the "Bill Dispute Notice") to the invoicing Party against disputed amount setting out:
- (i) the details of the disputed amount;
 - (i) its estimate of what the correct amount should be; and
 - (ii) all written material in support of its claim.

- 8.6.3 If the SPD agrees to the claim raised in the Bill Dispute Notice issued pursuant to Article 8.6.2, the SPD shall make appropriate adjustment in the next Monthly Bill. In such a case, excess amount shall be refunded along with interest at the same rate as Late Payment Surcharge, which shall be applied from the date on which such excess payment was made by the disputing Party to the invoicing Party and up to and including the date on which such payment has been received as refund.
- 8.6.4 If the SPD does not agree to the claim raised in the Bill Dispute Notice issued pursuant to Article 8.6.2, it shall, within thirty (30) days of receiving the Bill Dispute Notice, furnish a notice ("Bill Disagreement Notice") to the BE providing
- i) reasons for its disagreement;
 - ii) its estimate of what the correct amount should be; and
 - iii) all written material in support of its counter-claim
- 8.6.5 Upon receipt of the Bill Disagreement Notice by the BE under Article 8.6.4, authorized representative(s) or a director of the board of directors/ member of board of the BE and SPD shall meet and make best endeavours to amicably resolve such dispute within thirty (30) days of receipt of the Bill Disagreement Notice.
- 8.6.6 If the Parties do not amicably resolve the Dispute within thirty (30) days of receipt of Bill Disagreement Notice pursuant to Article 8.6.4, the matter shall be referred to Dispute resolution in accordance with Article 15.
- 8.6.7 For the avoidance of doubt, it is clarified that despite a Dispute regarding an Invoice, the BE shall, without prejudice to its right to Dispute, be under an obligation to make payment, of the un-disputed amount in the Monthly Bill.
- 8.6.8 The Parties acknowledge that all payments made against Monthly Bills and/or Supplementary Bills shall be subject to quarterly reconciliation within thirty (30) days of the end of the quarter of each Contract Year and annual reconciliation at the end of each Contract Year within thirty (30) days thereof to take into account the Energy Accounts, Tariff adjustment payments, Tariff Rebate, Late Payment Surcharge, or any other reasonable circumstance provided under this Agreement.
- 8.6.9 The Parties, therefore, agree that as soon as all such data in respect of any quarter of a Contract Year or a full Contract Year as the case may be has been finally verified and adjusted, the BE and SPD shall jointly sign such reconciliation statement. Within fifteen (15) days of signing of a reconciliation statement, the SPD shall make appropriate adjustments in the following Monthly Bill, with Surcharge/Interest, as applicable. Late Payment Surcharge/ interest shall be payable in such a case from the date on which such payment had been made to the invoicing Party or the date on which any payment was originally due, as may be applicable. Any Dispute with regard to the above reconciliation shall be dealt with in accordance with the provisions of Article 15

8.7 Payment Security Mechanism

Letter of Credit

- 8.7.1 BE shall provide to the SPD, in respect of payment of its Monthly Bills, an unconditional, revolving and irrevocable letter of credit ("Letter of Credit") equivalent to an estimated average of three (3) months SPD bills, opened and maintained which may be drawn upon by the SPD in accordance with this Article.
- 8.7.2 Before the start of supply, BE shall, through a scheduled bank, open a Letter of Credit in favour of the SPD, to be made operative from a date prior to the Due Date of its first Monthly Bill under this Agreement. The Letter of Credit shall have a term of twelve (12) Months and shall be renewed annually, for an amount equal to
- i) for the first Contract Year, **equal to 110% of the estimated average of three (3) months SPD bills** .
 - ii) for each subsequent Contract Year, equal to 110% of the estimated average of three (3) months SPD bills of the previous Contract Year.
- 8.7.3 Provided that the SPD shall not draw upon such Letter of Credit prior to the Due Date of the relevant Monthly Bill and/or Supplementary Bill, and shall not make more than one drawal in a Month.
- 8.7.4 Provided further that if at any time, such Letter of Credit amount falls short of the amount specified in Article 8.6.2 due to any reason whatsoever, BE shall restore such shortfall before next drawl.
- 8.7.5 BE shall cause the scheduled bank issuing the Letter of Credit to intimate the SPD, in writing regarding establishing of such irrevocable Letter of Credit.

- 8.7.6 BE shall ensure that the Letter of Credit shall be renewed not later than its current expiry date.
- 8.7.7 All costs relating to opening, maintenance of the Letter of Credit shall be borne by BE.
- 8.7.8 If BE fails to pay undisputed Monthly Bill or Supplementary Bill or a part thereof within and including the Due Date, then, subject to Article 8.6.6 & 8.6.9, the SPD may draw upon the Letter of Credit, and accordingly the bank shall pay, an amount equal to such Monthly Bill or Supplementary Bill or part thereof, in accordance with Article 8.6.3 above, by presenting to the scheduled bank issuing the Letter of Credit, the following documents:
- i) a copy of the Monthly Bill or Supplementary Bill (only for energy related bills) which has remained unpaid to SPD and;
 - ii) a certificate from the SPD to the effect that the bill at item (i) above, or specified part thereof, is in accordance with the Agreement and has remained unpaid beyond the Due Date;

ARTICLE 9: FORCE MAJEURE**9.1 Definition**

9.1.1 In this Article, the following terms shall have the following meanings:

9.2 Affected Party

9.2.1 An affected Party means SPD or BE whose performance has been adversely affected by an event of Force Majeure

9.3 Force Majeure

9.3.1 A 'Force Majeure' means any event or circumstance or combination of events and circumstances as stated below that wholly or partly prevents or unavoidably delays an Affected Party in the performance of its obligations under this Agreement, but only if and to the extent that such events or circumstances are not within the reasonable control, directly or indirectly, of the Affected Party and could not have been avoided if the Affected Party had taken reasonable care or complied with Prudent Utility Practices:

- a) Act of God, including, but not limited to lightning, drought, fire and explosion (to the extent originating from a source external to the site), earthquake, volcanic eruption, landslide, flood, cyclone, typhoon, tornado if and only if it is declared/ notified by the competent state/ central authority/ agency (as applicable), resulting in evacuation of power being disrupted from the Delivery Points; or
- b) any act of war (whether declared or undeclared), invasion, armed conflict or act of foreign enemy, blockade, embargo, revolution, riot, insurrection, terrorist or military action if and only if it is declared / notified by the competent state / central authority / agency (as applicable), making the performance of obligations as specified herein as impossible; or
- c) Radioactive contamination or ionizing radiation originating from a source in India or resulting from another Force Majeure Event mentioned above excluding circumstances where the source or cause of contamination or radiation is brought or has been brought into or near the Power Project by the Affected Party or those employed or engaged by the Affected Party
- d) An event of force majeure affecting the concerned BE, as the case may be, thereby affecting the Delivery of power from the SPD to the Buying Entity.
- e) A force Majeure event shall not be based on the economic hardship of either party.
- f) In case of any damage because of force majeure event, the system shall be repaired/commissioned at its own cost by the SPD.

9.4 Force Majeure Exclusions

9.4.1 Force Majeure shall not include (i) any event or circumstance which is within the reasonable control of the Parties and (ii) the following conditions, except to the extent that they are consequences of an event of Force Majeure:

- a) Unavailability, late delivery, or changes in cost of the plant, machinery, equipment, materials, spare parts or consumables for the Power Project;
- b) Delay in the performance of any contractor, sub-contractor or their agents;
- c) Non-performance resulting from normal wear and tear typically experienced in power generation materials and equipment;
- d) Strikes at the facilities of the Affected Party;
- e) Insufficiency of finances or funds or the agreement becoming onerous to perform; and
- f) Non-performance caused by, or connected with, the Affected Party's:
 - i. Negligent or intentional acts, errors or omissions; or
 - ii. Failure to comply with an Indian Law; or
 - iii. Breach of, or default under this Agreement.
- g) Any pre-existing dispute on project Building and/or right-of-way or other project related issues.

9.5 Notification of Force Majeure Event

9.5.1 The Affected Party shall give notice to the other Party of any event of Force Majeure as soon as reasonably practicable, but not later than fifteen (15) days after the date on which such Party knew or should reasonably have known of the commencement of the event of Force Majeure. If an event of Force Majeure results in a breakdown of communications rendering it unreasonable to give notice within the applicable time limit specified herein, then the Party claiming Force Majeure shall give such notice as soon

as reasonably practicable after restoration of communications, but not later than one (1) day after such reinstatement. The other Party shall respond on the claim of the Affected Party within fifteen (15) days of receipt of the said intimation of Force Majeure.

Provided that such notice shall be a pre-condition to the Affected Party's entitlement to claim relief under this Agreement. Such a notice shall include full details of the event of Force Majeure, its effects on the Party claiming relief and the remedial measures proposed. The Affected Party shall give the other Party regular (and not less than monthly) reports on the progress of those remedial measures and such other information as the other Party may reasonably request about the Force Majeure Event.

- 9.5.2 The Affected Party shall give notice to the other Party of (i) the cessation of the relevant event of Force Majeure; and (ii) the cessation of the effects of such event of Force Majeure on the performance of its rights or obligations under this Agreement, as soon as practicable after becoming aware of each of these cessations.

9.6 Duty to Perform and Duty to Mitigate

- 9.6.1 To the extent not prevented by a Force Majeure Event pursuant to Article 9.3, the Affected Party shall continue to perform its obligations pursuant to this Agreement. The Affected Party shall use its reasonable efforts to mitigate the effect of any Force Majeure Event as soon as practicable.

9.7 Available Relief for a Force Majeure Event

- 9.7.1 Subject to this Article 9:
- (a) no Party shall be in breach of its obligations pursuant to this Agreement to the extent that the performance of its obligations was prevented, hindered or delayed due to a Force Majeure Event;
 - (b) every Party shall be entitled to claim relief in relation to a Force Majeure Event in regard to its obligations as specified under this Agreement, including but not limited to those specified under Article 4.5;
 - (c) For avoidance of doubt, neither Party's obligation to make payments of money due and payable for the period prior to occurrence of Force Majeure events under this Agreement shall be suspended or excused due to the occurrence of a Force Majeure Event in respect of such Party.
 - (d) Provided that no payments shall be made by either Party affected by a Force Majeure Event for the period of such event on account of its inability to perform its obligations due to such Force Majeure Event.

ARTICLE 10: CHANGE IN LAW**10.1 Definitions**

In these rules, unless the context otherwise requires

10.1.1 In this Article 10, the term "Change in Law" shall refer to the occurrence of any of the following events, only after [Insert the last date of bid submission], including any enactment or amendment or repeal of any law, which have a direct effect on the Project, leading to corresponding changes in the cost requiring change in tariff, and includes

- i. change in interpretation of any law by a competent court; or
- ii. the enactment of any new law; or
- iii. a change in any domestic tax, including duty, levy, cess, charge or surcharge by the Central Government or State Government leading to corresponding changes in the cost; or
- iv. a change in any condition of an approval or license obtained or to be obtained for purchase, supply or transmission of electricity, unless specifically excluded in the agreement for the purchase, supply or transmission of electricity, which results in any change in the cost.

However, Change in Law/Regulation shall not include

- i. Any change in taxes on corporate income or any change in any withholding tax on income or dividends; or
- ii. change in respect of deviation settlement charges or frequency intervals by an Appropriate Commission. The term "law" in this provision includes any Act, Ordinance, order, bye-law, rule, regulation, notification, for the time being in force, in the territory of India.

10.1.2 In the event of occurrence of any of events as provided under Article 10.1.1 which results in any adverse financial loss/ gain to the SPD/BE then, in order to ensure that the SPD/BE is placed in the same financial position as it would have been had it not been for the occurrence of the Change in Law, the SPD/BE shall be entitled to compensation by the other party, as the case may be. Compensation payment on account of such 'Change in Law' shall be adjusted and be recovered in accordance with the Electricity (Timely Recovery of Costs due to Change in Law) Rules, 2021 notified by the Ministry of Power on 22.10.2021 (and subsequent amendments, if any). Compensation payment on account of such 'Change in Law' shall be determined and shall be effective from such date as may be decided by the Appropriate Commission.

10.2 Relief for Change in Law

10.2.1 In case of Change in Law taking place prior to SCD / Extended SCD from the Project, the compensation will be passed through on in the form of increase/decrease in the tariff, linked with increase/decrease in the Project cost, which will be automatically paid through the monthly energy billing. The pass-through in this case shall be as per the formula / provisions as stipulated in Schedule-A and shall be effective from date of commissioning of the Project. SPD shall be required to provide a statutory auditor certificate supported by Board Resolution in regard to implications (loss/ gain) arising out of Article 10.

10.2.2 For the purposes of 10.2.1 above, the affected party, which intends to adjust and recover the costs due to change in law, shall give 21 days' prior notice to the other party about the proposed impact in the tariff or charges, positive or negative, to be recovered from such other party. The affected party shall furnish to the other party, the computation of impact in tariff or charges to be adjusted and recovered, within thirty days of the occurrence of the change in law or on the expiry of 21 days from the date of the notice above, whichever is later, and the recovery of the proposed impact in tariff or charges shall start from the next billing cycle of the tariff.

10.2.3 Within 30 days of coming into effect of such relief of Change in Law, the SPD shall approach the Appropriate Commission for Truing up of the calculations on account of the above Change in Law events, failing which further payment will be discontinued and BE shall make such deductions in the monthly tariff payments on immediate basis. In the event of any decision by the Appropriate Commission which modifies or cancels any changes in the tariff, recovery/additional payment of the amount already paid until then, will be done immediately. The Appropriate Commission shall verify the calculation and adjust the amount of impact in the monthly tariff or charges within sixty days from the date of receipt of the relevant documents as required above.

10.2.4 Further, in case of Change in Law during the operational period of the Project, and where such change is not applicable as an automatic modification in the tariff, suitable compensation will be provided as decided by the Appropriate Commission.

- 10.2.5 In case Change in Law results in delay in commissioning of the Project, where cause and effect between these two can be clearly established, the BE may provide suitable time extension in Financial Closure, Scheduled Commissioning Date, as the case may be.
- 10.2.6 If the event of any decrease in the project cost by the SPD or any income to the SPD on account of any of the events as indicated above, SPD, as per methodology/ formula specified in Schedule-A, shall pass on the benefit of such to BE. In the event of SPD failing to comply with the aforementioned requirement, BE shall make such deductions in the monthly tariff payments on an immediate basis.
- 10.2.7 After the adjustment of the amount of the impact in the tariff, the SPD shall adjust the monthly tariff or charges annually based on actual amount recovered/ paid, to ensure that the payment to the affected party is not more than the yearly annuity amount.
- 10.2.8 The recovery of the impacted amount, in case of the fixed amount shall be,
- a. within a period of one-hundred eighty months; or
 - b. in case of recurring impact, until the impact persists

10.3 Notification of Change in Law

- 10.3.1 In case any increase or decrease in the Project Cost occurs due to Change in Law affecting the Tariff payable under this Agreement, in accordance with Article 10, the SPD shall serve notice to Buying Entity(ies) of such Change in Law for giving a three weeks prior notice about the proposed impact in tariff, positive or negative, to be recovered. SPD, within thirty days of the occurrence of the change in law or on the expiry of three weeks from the date of the aforementioned notice referred whichever is later, shall furnish Buying Entity(ies), the computation of impact in tariff or charges to be adjusted and recovered. Such recovery and adjustment of the proposed impact in tariff or charges shall start from the next billing cycle of the tariff.
- 10.3.2 Any notice service pursuant to this Article 10, shall provide, amongst other things, precise details of the Change in Law and its effect on the Project Cost and computation of change in Tariff which shall be supported by documentary evidences including Statutory Auditor Certificate to this effect so as to establish one to one correlation and its impact on the Project Cost.
- 10.3.3 "Project Cost" wherever applicable under this Article, shall mean the cost incurred by the SPD towards supply and services only for the Project concerned, up to the Actual Commissioning Date of the last part capacity or Scheduled Commissioning Date or extended Scheduled Commissioning Date, whichever is earlier. For example, in case the Actual Commissioning Date of the last part capacity is 15.04.2024, Scheduled Commissioning Date is 15.03.2024 and extended Scheduled Commissioning Date is 01.04.2024, the Project Cost shall be determined as the cost incurred by the SPD up to 01.04.2024

ARTICLE 11: GENERAL COVENANTS

11.1 SPD's COVENANTS

The SPD covenants and agrees to the following

- (a) **Notice of Damage or Emergency:** The SPD shall (a) promptly notify BE if it becomes aware of any damage to or loss of the use of the System or that could reasonably be expected to adversely affect the System, (b) immediately notify BE once it becomes aware of any event or circumstance that poses an imminent risk to human health, the environment, the System or the Premises.
- (b) **System Condition:** The SPD shall take all actions reasonably necessary to ensure that the System is capable of providing Solar Power at a commercially reasonable continuous rate: Subject to there being no BE, the SPD 'shall provide 24 x 7 onsite / offsite monitoring and maintenance of the System throughout the period of this agreement at no additional cost.
- (c) The System shall meet minimum guaranteed generation with Performance Ratio (PR) at the time of commissioning and related Capacity Utilization Factor (CUF) as per the daily normalized irradiance levels of the location during the O&M period. PR shall be minimum of **75%** at the time of inspection for initial Project acceptance.
- (d) **Governmental Approvals:** While providing the Installation work, solar Power and System Operations, the SPD shall obtain and maintain and secure all Governmental Approval required to be obtained and maintained and secured by the SPD and to enable SPD to perform such obligations.
- (e) The interconnection of the rooftop solar system with the network of the distribution licensee shall be made as per the technical standards for connectivity of distributed generated resources regulations as may be notified by the competent authority. The interconnection of the rooftop solar system shall be as per the contracted load and / or respective voltage level applicable to the BE as per the provisions of the guidelines issued by the competent authority.
- (f) **Health and Safety:** The SPD shall take all necessary and reasonable safety precautions with respect to providing the installation Work, Solar Power, and System Operations that shall comply with all Applicable Law pertaining-to the health and safety of persons and real and personal property.
- (g) Unless otherwise agreed between the Parties, the SPD shall not do **(a) chipping of rooftop; or (b) disturb water proofing of roof (c) carry out any other modification of the Premises without the written consent of the BE.** One-time cost for strengthening of Premise to the extent required for setting up Solar PV Project during construction shall be borne by BE. In case of any ambiguity, SPD and BE shall involve Nodal Agency to get clarity on the roof strengthening works. Cost of repair or maintenance of Premise to the extent required for the Solar PV Project, during the O&M of Project, shall be the responsibility of SPD, other than the cost required for water proofing. The cost for water proofing will be the responsibility of SPD for a period of the first three (3) plant Operational Years.
- (h) The SPD shall maintain general cleanliness of area around the Project during construction and operation period, i.e. Term of the PPA of the Project. In case any damages is caused to the equipment / facilities owned by the BE due to the SPD, the same shall be made good / rectified by the SPD at its risk and cost.

11.2 SPD's REPRESENTATIVE

During the subsistence of this Agreement, the SPD undertakes to respond to all questions, concerns and complaints of the BE regarding the System in a prompt and efficient manner. The SPD designates the following individual as its representative pertaining to performance of this Agreement till the Commercial Operation Date:

Name: _____
 Telephone: _____
 Email: _____

The SPD designates the following individuals as its representative and primary point of contact pertaining to performance of this Agreement following the Commercial Operation Date till termination:

Name: _____
 Telephone: _____
 Email: _____

11.3 BE's COVENANTS

BE covenants and agrees to the following:

- (a) **Notice of Damage or Emergency:** BE shall (a) promptly notify the SPD if it becomes aware of any damage to or loss of the use of the System or that could reasonably be expected to adversely affect the System; (b) immediately notify the SPD once it becomes aware of any event or circumstance that poses an imminent risk to human health, the environment, the System or the Premises.
- (b) **Liens:** BE shall not directly or indirectly cause, create, incur, assume or suffer to exist any Liens on or with respect to the System or any interest therein. If BE breaches its obligations under this Clause, it shall immediately notify the SPD in writing, and shall promptly cause such Lien to be discharged and released of record without any cost to the SPD, and shall indemnify the SPD against all costs and expenses (including reasonable attorneys fees and court costs) incurred in discharging and releasing such Lien.
- (c) **Consents and Approvals:** BE shall ensure that any authorizations required of BE under this Agreement, including those required for installation of System at the Premises and to drawl consume Solar Power are provided in a timely manner. The BE shall cooperate with the SPD to obtain such approvals, permits, rebates or other financial incentives.
- (d) **Site availability & Access to Premises Grant of License:** BE hereby grant to the SPD the availability & possession of the hindrance free site to start the work at the time of signing of PPA and a license coterminous with the Term, containing all the rights necessary for the SPD to use portions of the Premises for the installation, operation and maintenance of the System pursuant to the terms of this Agreement, including ingress and egress rights to the Premises for the SPD and its employees and authorized representatives and access to electrical panels and conduits to interconnect or disconnect the System with the Premises electrical wiring with the consent and approval of the BE's authorized representative identified by the BE. Photo IDs will be provided by the SPD. BE will assist in availing permissions to the site.
- (e) **Security:** If any damages to the System takes place due to theft or vandalism then the same shall be claimed or reimbursed through insurances by SPD. In case of theft and vandalism acts, the BE will assist, the SPD in a best possible way in procedures of filing FIRs, insurance claims and any other related activities. SPD shall be entitled to any insurance proceeds received for damages in this clause. BE will not conduct activities on, in or about the Premises that have a reasonable likelihood of causing damage, impairment or otherwise adversely affecting the System. If System is damaged due to any such activity or through any other agency contracted by the BE directly or indirectly, such damage will be borne by the BE.
- (f) Regardless of whether BE is owner of the Premises or leases the Premises from a landlord, BE hereby covenants that (a) the SPD shall have access to the Premises and System during the Term of this Agreement, and (b) neither BE nor BE's landlord will interfere or handle any of the SPD's equipment or the System without written authorization from the SPD.
- (g) **Temporary storage space during installation:** BE shall provide sufficient space at the Premises for the temporary storage and staging of tools, materials and equipment and for the parking of construction crew vehicles and temporary Construction, trailers and facilities reasonably necessary during the Installation Work, System Operations and access for rigging and material handling.
- (h) **Sunlight Easements:** BE will take all reasonable actions as necessary to prevent other building within premises, structures or flora from overshadowing or otherwise blocking access of sunlight to the System, including but not limited to such actions as may be reasonably necessary to obtain a solar access easement for such purpose.
- (i) **Evacuation** — BE shall off take 100% of the Solar Power generated from the Delivery Point, and pay all invoices raised by the SPD under this Agreement by the Due Date and pay interest on delayed payments, if any, as per this Agreement.
- (j) **Water** - BE at zero cost shall arrange Raw Water at a given point as per the reasonable requirements of the SPD, for periodic cleaning of the solar panels.
- (k) **Auxiliary Power** — The BE shall provide sufficient auxiliary power to the SPD for the maintenance and operation of its system, if available and possible, at the rate BE is paying to the DISCOM.
- (l) **Relocation** - If one or more of the Solar Power Plant panels needs to be temporarily moved or its generation suspended, for any other reason requested by the BE, the BE will be responsible for mutually agreed costs on actuals only, arising from moving, disassembling and re-installing/ commissioning the Solar Power Plant, as mutually agreed between the Parties. The SPD will be responsible for providing detailed documentary proof of the actual mutually agreed costs borne for such relocation/disassembling. Within 30 days of these satisfactory documents being provided by the SPD, the BE shall reimburse these expenses in full, and delayed payment beyond the date mentioned above will attract Late Payment

charges as 1.00 % per month. During any interruption in generation during such relocation, the BE will continue to be billed as per Deemed Generation, during the period of interruption, for the affected Solar Power Plant(s). In case relocation of Solar Plant/Panel desired by SPD with the consent of BE, **NO relocation cost & Deemed generation shall be payable.**

ARTICLE 12: EVENTS OF DEFAULT AND TERMINATION

12.1 SPD's Event of Default

12.1.1 The occurrence and continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by the BE of its obligations under this Agreement, shall constitute SPD's Event of Default

- i) the failure to commence supply of power to BE up to the Contract Capacity, by the end of the period specified in Article 5, or failure to continue supply of annual energy to BE after the commencement of supply of power, for any Contract Year (except for the first and final Contract Years), throughout the term of this Agreement, relevant to the SCD as revised / extended under the provisions of this agreement, or
- ii) non-supply of power by SPD to BE for a continuous period of 90 days or more; or if
 - a. the SPD assigns, mortgages or charges or purports to assign, mortgage or charge any of its assets or rights related to the Power Project in contravention of the provisions of this Agreement; or
 - b. the SPD transfers or novates any of its rights and/ or obligations under this agreement, in a manner contrary to the provisions of this Agreement, except where such transfer
 - is in pursuance of a Law; and does not affect the ability of the transferee to perform, and such transferee has the financial capability to perform, its obligations under this Agreement or
 - is to a transferee who assumes such obligations under this Agreement and the Agreement remains effective with respect to the transferee.
- iii) if (a) the SPD becomes voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a period of thirty (30) days, or (b) any winding up or bankruptcy or insolvency order is passed against the SPD, or (c) the SPD goes into liquidation or dissolution or has a receiver or any similar officer appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law, Provided that a dissolution or liquidation of SPD will not be a SPD Event of Default if such dissolution or liquidation is for the purpose of a merger, consolidation or reorganization and where the resulting company continues to meet the financial & technical requirements and retains creditworthiness similar to SPD and expressly assumes all obligations of SPD under this Agreement and is in a position to perform them; or
- iv) SPD repudiates this Agreement and does not rectify such breach within a period of thirty (30) days from a notice from the Buyer in this regard; or
- v) except where due to any BE's failure to comply with its material obligations, the SPD is in breach of any of its material obligations pursuant to this Agreement, and such material breach is not rectified by the SPD within thirty (30) days of receipt of first notice in this regard given by BE; or
- vi) change in shareholding of the SPD before the specified time frame as mentioned in Article 4.1.1 of this Agreement, without prior consent of BE; or ceding of control by the promoters of M/s *[Insert name of the bidding company which was issued LoA by APDCL under the RfS]* within 1 year of SCD, without prior consent of BE; or
- vii) occurrence of any other event which is specified in this Agreement to be a material breach/ default of the SPD; or

12.2 Procedure for cases of SPD's Event of Default

12.2.1 Upon the occurrence and continuation of any SPD Event of Default under Article 12.1, BE shall have the right to deliver SPD a notice, with a copy to the representative of the lenders to the SPD with whom the SPD has executed the Financing Agreements, a notice stating its intention to terminate this Agreement (BE Preliminary Default Notice), which shall specify reasonable detail, the circumstances giving rise to the issue of such notice.

12.2.2 Following the issue of Default Notice, the Consultation Period of ninety (90) days or such longer period as the Parties may agree, shall apply and it shall be the responsibility of the Parties to discuss as to what steps shall have to be taken with a view to mitigate the consequences of the relevant Event of Default having regard to all the circumstances.

12.2.3 During the Consultation Period, the Parties shall, save as otherwise provided in this Agreement, continue to perform their respective obligations under this Agreement.

- 12.2.4 Within a period of seven (7) days following the expiry of the Consultation Period unless the Parties shall have otherwise agreed to the contrary or SPD Event of Default giving rise to the Consultation Period shall have ceased to exist or shall have been remedied, Buying Entity may terminate this Agreement by giving a written Termination Notice of sixty (60) days to SPD.
- 12.2.5 Subject to the terms of this Agreement, upon occurrence of a SPD Event of Default under this Agreement, the SPD shall be liable to pay penalty to BE, as provided in Article 4.8 of the PPA for failure to commence supply of power within the stipulated time and Article 4.6.1 for failure to supply power in terms of the PPA. For other cases, the SPD shall be liable to pay to Buying Entity, damages, equivalent to 6 (six) months, or balance PPA period, whichever is less, of tariff for its Contracted Capacity, corresponding to the committed annual Energy Units.
- 12.2.6 APDCL in consultation with BE shall have the right to recover the said damages by way of forfeiture of bank guarantee without prejudice to resorting to any other legal course or remedy.
- 12.2.7 In addition to the levy of damages as aforesaid, the lenders in concurrence with the Buying Entity, may exercise their rights, if any, under Financing Agreements, to seek substitution of the SPD by a selectee for the residual period of the Agreement, for the purpose of securing the payments of the total debt amount from the SPD and performing the obligations of the SPD. However, in the event the lenders are unable to substitute the defaulting SPD within the stipulated period, BE may terminate the PPA. Provided that any substitution under this Agreement can only be made with the prior consent of BE including the condition that the selectee meets the eligibility requirements of Request for Selection (RfS) issued by APDCL and accepts the terms and conditions of this Agreement.
- 12.2.8 BE can own the Project assets on termination and or as case may be, by making a payment of Termination Payment as defined in Clause 12.4.4. In such case Termination Payment shall be deposited in the designation bank account. In situation BE does not Exercise, above option of purchase of Solar PV Plant, in such case SPD shall take the project from the premises of the BE and make the roof / premises in the original condition on existing before the start of this project. This has to be undertaken at SPD's Cost without any liability to BE.

12.3 BE's Event of Default

- 12.3.1 The occurrence and continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by the SPD of its obligations under this Agreement, shall constitute a BE Event of Default:
- i) BE fails to pay (with respect to a Monthly Bill or a Supplementary Bill), subject to Article 8.6 for a period of ninety (90) days after the Due Date; or
 - ii) The BE fails to evacuate power from the Delivery Points for a continuous period of ninety (90) days
 - iii) Early termination of this Agreement or any other associated agreements (like water surface usage, land usage etc.) including invocation of any of the permits, approval or clearances for reasons not attributable to SPD
 - iv) if (a) the BE becomes voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a period of sixty (60) days, or (b) any winding up or bankruptcy or insolvency order is passed against BE, or (c) the BE goes into liquidation or dissolution or has a receiver or any similar officer appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law, Provided that a dissolution or liquidation of the BE will not be a BE Event of Default if such dissolution or liquidation is for the purpose of a merger, consolidation or reorganization and where the resulting company retains creditworthiness similar to the BE and expressly assumes all obligations of the BE under this Agreement and is in a position to perform them; or
 - v) the BE repudiates this Agreement and does not rectify such breach within a period of thirty (30) days from a notice from SPD in this regard; or
 - vi) except where due to any SPD's failure to comply with its material obligations, the BE is in breach of any of its material obligations pursuant to this Agreement, and such material breach is not rectified by the BE within sixty (60) days of receipt of first notice in this regard given by SPD to BE,
 - vii) Occurrence of any other event which is specified in this Agreement to be a material breach/ default of the Buying Entity
 - viii) In case SPD could not sign PPA due to reason attributed to BE within 45 days from issuance of LOA or mutually agreed extended date, the LOA will be cancelled without any financial implication to the SPD/APDCL/BE

12.4 Procedure for cases of BE's Event of Default

- 12.4.1 Upon the occurrence and continuation of any BE's Event of Default specified in Article 12.3, SPD shall have the right to deliver to BE a notice, an SPD Preliminary Default Notice, which shall specify in reasonable detail, the circumstances giving rise to the issue of such notice.
- 12.4.2 Following the issue of BE Preliminary Default Notice, the Consultation Period of ninety (90) days or such longer period as the Parties may agree, shall apply and it shall be the responsibility of the Parties to discuss as to what steps shall have to be taken with a view to mitigate the consequences of the relevant Event of Default having regard to all the circumstances.
- 12.4.3 During the Consultation Period, the Parties shall, save as otherwise provided in this Agreement, continue to perform their respective obligations under this Agreement.
- 12.4.4 After following the expiry of the Consultation Period and unless the Parties shall have otherwise agreed to the contrary or Event of Default giving rise to the Consultation Period shall have ceased to exist or shall have been remedied, then the SPD may terminate the PPA and BE shall be required to take over the Project assets by making a payment of the termination compensation equivalent to the amount of the debt due and 110% (one hundred and ten per cent) of the adjusted equity. In the event of termination of PPA for reasons not attributable to SPD, any damages or charges payable by the SPD to BE and Administration of Government of Assam, shall be borne by the BE.

12.5 Termination due to Force Majeure

- 12.5.1 If the Force Majeure Event or its effects continue to be present beyond a period of twelve (12) months; either Party shall have the right to cause termination of the Agreement. In such an event this Agreement shall terminate on the date of such Termination Notice without any further liability to either Party from the date of such termination.

ARTICLE 13: LIABILITY AND INDEMNIFICATION**13.1 Indemnity**

13.1.1 The SPD shall indemnify, defend and hold APDCL/BE harmless against:

- a) any and all third-party claims against APDCL/BE for any loss of or damage to property of such third party, or death or injury to such third party, arising out of a breach by the SPD of any of its obligations under this Agreement or due to the SPD's willful misconduct, gross negligence or fraudulent behavior or violations of Applicable Law; and
- b) any and all losses, damages, costs and expenses including legal costs, fines, penalties and interest actually suffered or incurred by APDCL/BE from third party claims arising by reason of a breach by the SPD of any of its obligations under this Agreement, (provided that this Article 13 shall not apply to such breaches by the SPD, for which specific remedies have been provided for under this Agreement).

13.1.2 BE shall indemnify, defend and hold the SPD harmless against:

- a) any and all third-party claims against the SPD, for any loss of or damage to property of such third party, or death or injury to such third party, arising out of a breach by BE of any of their obligations under this Agreement; and
- b) any and all losses, damage, costs and expenses including legal costs, fines, penalties and interest ('Indemnifiable Losses') actually suffered or incurred by the SPD from third party claims arising by reason of a breach by BE of any of its obligations. In so far as indemnity to SPD is concerned, BE shall be the indemnifying party and not APDCL.

13.2 Procedure for claiming Indemnity

13.2.1 Third Party Claims

- a) Where the Indemnified Party is entitled to indemnification from the Indemnifying Party pursuant to Article 13.1.1(a) or 13.1.2(a), the Indemnified Party shall promptly notify the Indemnifying Party of such claim referred to in Article 13.1.1(a) or 13.1.2(a) in respect of which it is entitled to be indemnified.

Such notice shall be given as soon as reasonably practicable after the Indemnified Party becomes aware of such claim. The Indemnifying Party shall be liable to settle the indemnification claim within thirty (30) days of receipt of the above notice. Provided however that, if:

- i) the Parties choose to refer the dispute in accordance with Article 14; and
- ii) the claim amount is not required to be paid/ deposited to such third party pending the resolution of the Dispute,

the Indemnifying Party shall become liable to pay the claim amount to the Indemnified Party or to the third party, as the case may be, promptly following the resolution of the Dispute, if such Dispute is not settled in favour of the Indemnified Party.

- b) The Indemnified Party may contest the claim by referring to the Appropriate Commission for which it is entitled to be Indemnified under Article 13.1.1(a) or 13.1.2(a) and the Indemnifying Party shall reimburse to the Indemnified Party all reasonable costs and expenses incurred by the Indemnified party. However, such Indemnified Party shall not settle or compromise such claim without first getting the consent of the Indemnifying Party, which consent shall not be unreasonably withheld or delayed.

An Indemnifying Party may, at its own expense, assume control of the defence of any proceedings brought against the Indemnified Party if it acknowledges its obligation to indemnify such Indemnified Party, gives such Indemnified Party prompt notice of its intention to assume control of the defence, and employs an independent legal counsel at its own cost that is reasonably satisfactory to the Indemnified Party.

13.3 Indemnifiable Losses

13.3.1 Where an Indemnified Party is entitled to Indemnifiable Losses from the Indemnifying Party pursuant to Article 13.1.1(b) or 13.1.2(b), the Indemnified Party shall promptly notify the Indemnifying Party of the Indemnifiable Losses actually incurred by the Indemnified Party. The Indemnifiable Losses shall be reimbursed by the Indemnifying Party within thirty (30) days of receipt of the notice seeking Indemnifiable Losses by the Indemnified Party. In case of nonpayment of such losses after a valid notice under this Article 13.3, such event shall constitute a payment default under Article 12.

13.4 Limitation on Liability

- 13.4.1 Except as expressly provided in this Agreement, neither the SPD nor APDCL nor BE nor its/ their respective officers, directors, agents, employees or affiliates (or their officers, directors, agents or employees), shall be liable or responsible to the other party or its affiliates, officers, directors, agents, employees, successors or permitted assigns or their respective insurers for incidental, indirect or consequential damages, connected with or resulting from performance or non-performance of this Agreement, or anything done in connection herewith, including claims in the nature of lost revenues, income or profits (other than payments expressly required and properly due under this Agreement), any increased expense of, reduction in or loss of power generation or equipment used therefore, irrespective of whether such claims are based upon breach of warranty, tort (including negligence, whether of Buying Entity, the SPD or others), strict liability, contract, breach of statutory duty, operation of law or otherwise.
- 13.4.2 APDCL shall have no recourse against any officer, director or shareholder of the SPD or any Affiliate of the SPD or any of its officers, directors or shareholders for such claims excluded under this Article. The SPD shall have no recourse against any officer, director or shareholder of Buyer or Buying Entity, or any affiliate of Buyer or any of its officers, directors or shareholders for such claims excluded under this Article.

13.5 Duty to Mitigate

- 13.5.1 The Parties shall endeavour to take all reasonable steps so as to mitigate any loss or damage which has occurred under this Article 13.

ARTICLE 14: ASSIGNMENTS AND CHARGES**14.1 Assignment**

Notwithstanding anything contained herein, the SPD has the right to assign all or any of its rights under this Agreement (including rights over any assets hereunder), to any third party including, though not restricted to any lender, equipment lessor or other party ("Assignment"), with the consent of the BE. The BE shall not unreasonably withhold such consent. In the event of such an assignment, the BE will be able to hold the SPD as well as the party to whom the benefits under this contract are assigned, to be jointly and severally responsible for performing the obligations under this contract. Further, in the event of assignment, the BE agrees to make payments due to the SPD under this agreement, directly to the assignee, upon receipt of such notice by the SPD. If the SPD were to sell the Solar Power Plant, then the new buyer(s) would need to abide by this Agreement. Further, the SPD reserves the right to assign whole or part of the assets to lenders/ leasing companies. BE may assign its rights under this Agreement, without the prior consent of SPD, to an Affiliate or any successor in interest to BE, whether by way of merger, reorganization or sale of assets (including any sale of a line of business). This Agreement shall insure to the benefit of and be binding upon BE and its successors or assigns. However, any such actions as intended by the SPD under Article 14.1 and Article 14.2 shall be binding on BE, if there are zero material inconsistencies present in the contract provisions during the time of assignment/novation, else, it shall be construed as default in contract and appropriate actions shall be taken as deemed fit

14.2 Novation

The Parties agree and acknowledge that the SPD may intend to novate the Agreement to a party and has the right to transfer any or all of its rights and obligations under this Agreement to a party or any other third party ("New Party"), with the consent of the BE. The BE shall not unreasonably withhold such consent. Upon Novation, the New Party shall automatically and without any further action be entitled to all the same rights and assume the same obligations, under this Agreement, as if it were originally a party to this Agreement. Further, the BE hereby agrees and undertakes that, promptly upon receiving a request from the SPD, the BE shall execute such further writings, deeds and/or agreements and take all such further actions as may be necessary for effecting or implementing the transfer of any or all of the SPD's rights and/or obligations under this Agreement to the New Party. If the parties agree to do Novation, then separate Novation agreement shall be executed.

ARTICLE 15: GOVERNING LAW AND DISPUTE RESOLUTION**15.1 Governing Law**

- 15.1.1 This Agreement shall be governed by and construed in accordance with the Laws of India. Any legal proceedings in respect of any matters, claims or disputes arising out of or in connection with this Agreement shall be under the jurisdiction of appropriate courts in Assam.

15.2 Amicable Settlement and Dispute Resolution**15.2.1 Amicable Settlement**

- i) Either Party is entitled to raise any claim, dispute or difference of whatever nature arising under, out of or in connection with this Agreement ("Dispute") by giving a written notice (Dispute Notice) to the other Party, which shall contain:
 - (i) a description of the Dispute;
 - (ii) the grounds for such Dispute; and
 - (iii) all written material in support of its claim.
- ii) The other Party shall, within thirty (30) days of issue of Dispute Notice issued under Article 15.2.1 (i), furnish:
 - (i) counterclaim and defences, if any, regarding the Dispute; and
 - (ii) all written material in support of its defences and counterclaim.
- iii) Within thirty (30) days of issue of Dispute Notice by any Party pursuant to Article 15.2.1 (i),
 - i. if the other Party does not furnish any counter claim or defence under Article 14, or
 - ii. thirty (30) days from the date of furnishing counter claims or defence by the other Party, both the Parties to the Dispute shall meet to settle such Dispute amicably. If the Parties fail to resolve the Dispute amicably within thirty (30) days from the later of the dates mentioned in this Article 15.2.1 (i),
 - iii. the Dispute shall be referred for dispute resolution in accordance with Article 15.3.

15.2.2 Dispute Resolution by the Appropriate Commission

- i) Where any Dispute (i) arises from a claim made by any Party for any change in or determination of the Tariff or any matter related to Tariff or claims made by any Party which partly or wholly relate to any change in the Tariff or determination of any of such claims could result in change in the Tariff, or (ii) relates to any matter agreed to be referred to the Appropriate Commission (AERC). All other disputes shall be resolved by the Dispute Resolution Committee set up by the Government, failing which by arbitration under the Indian Arbitration and Conciliation Act, 1996. In the event AERC is the Appropriate Commission, then all disputes shall be adjudicated by the AERC or shall be referred for arbitration by the AERC.
 - ii) The obligations of the BE under this Agreement towards SPD shall not be affected in any manner by reason of inter-se disputes amongst the Buying Entity.
- 15.2.3 MNRE vide its Order No.283/56/2019-GRID SOLAR/Pt. dated 07.06.2023 has set up a Dispute Resolution Mechanism (DRM). The SPD/BE may approach DRM for resolving disputes as per provisions notified by MNRE in respect of DRM.

15.3 Parties to Perform Obligations

Notwithstanding the existence of any Dispute and difference referred to the Appropriate Commission or the Arbitration Tribunal and save as the Appropriate Commission or the Arbitration Tribunal may otherwise direct by a final or interim order, the Parties hereto shall continue to perform their respective obligations (which are not in dispute) under this Agreement.

ARTICLE 16: INSURANCES**16.1 Insurance**

- 16.1.1 The SPD shall effect and maintain or cause to be effected and maintained, at its own cost and expense, throughout the Term of PPA, Insurances against such risks to keep the Project in good condition and shall take Industrial All Risk Insurance Policy covering risks against any loss or damage, with such deductibles and with such endorsements and co-insured(s), which the Prudent Utility Practices would ordinarily merit maintenance of and as required under the Financing Agreements, Implementation and Support Agreement and under the applicable laws

16.2 Application of Insurance Proceeds

- 16.2.1 In case of the Project not being implemented through Financing Agreement(s), save as expressly provided in this Agreement or the Insurances, the proceeds of any insurance claim made due to loss or damage to the Power Project or any part of the Power Project shall be first applied to reinstatement, replacement or renewal of such loss or damage. In case of the Project being financed through Financing Agreement(s), save as expressly provided in this Agreement or the Insurances, the proceeds of any insurance claim made due to loss or damage to the Power Project or any part of the Power Project shall be applied as per such Financing Agreements.
- 16.2.2 If a Force Majeure Event renders the Project no longer economically and technically viable and the insurers under the Insurances make payment on a "total loss" or equivalent basis, BE shall have claim on such proceeds of such Insurance limited to outstanding dues of the Buying Entity against SPD

16.3 Effect on liability of BE

- 16.3.1 Notwithstanding any liability or obligation that may arise under this Agreement, any loss, damage, liability, payment, obligation or expense which is insured or not or for which the SPD can claim compensation, under any Insurance shall not be charged to or payable by Buying Entity. It is for the SPD to ensure that appropriate insurance coverage is taken for payment by the insurer for the entire loss and there is no under insurance or short adjustment etc.

ARTICLE 17: MISCELLANEOUS PROVISIONS**17.1.1 Amendment**

17.1.2 This Agreement may only be amended or supplemented by a written agreement between the Parties.

17.1.3 Third Party Beneficiaries

17.1.4 This Agreement is solely for the benefit of the Parties and their respective successors and permitted assignees and shall not be construed as creating any duty, standard of care or any liability to, any person not a party to this Agreement.

17.2 INDUSTRY STANDARD

17.2.1 Except as otherwise set forth herein, for the purpose of the PPA the normal standards of performance within the solar photovoltaic power generation industry in the relevant market shall be the measure of whether a party's performance is reasonable and timely. Unless expressly defined herein, words having well-known technical or trade meaning or under popular market practice at the time of execution of PPA or meaning under Law shall be so construed.

17.3 Waiver

17.3.1 No waiver by either Party of any default or breach by the other Party in the performance of any of the provisions of this Agreement shall be effective unless in writing duly executed by an authorized representative of such Party.

17.3.2 Neither the failure by either Party to insist on any occasion upon the performance of the terms, conditions and provisions of this Agreement nor time or other indulgence granted by one Party to the other Parties shall act as a waiver of such breach or acceptance of any variation or the relinquishment of any such right or any other right under this Agreement, which shall remain in full force and effect.

17.3.3 Confidentiality

17.3.4 The Parties undertake to hold in confidence this Agreement and not to disclose the terms and conditions of the transaction contemplated hereby to third parties, except:

- a) to their professional advisors;
- b) to their officers, contractors, employees, agents or representatives, financiers, who need to have access to such information for the proper performance of their activities; or
- c) disclosures required under Law, without the prior written consent of the other parties.

17.4 AFFIRMATION

17.4.1 The SPD and Procurer, each affirm that:

- a) neither it nor its respective directors, employees, or agents has paid or undertaken to pay or shall in the future pay any unlawful commission, bribe, pay-off or kick-back; and
- b) it has not in any other manner paid any sums, whether in Indian currency or foreign currency and whether in India or abroad to the other Party to procure this PPA, and the SPD and Procurer hereby undertake not to engage in any similar acts during the Term of PPA.

17.4.2 Severability

17.4.3 The invalidity or unenforceability, for any reason, of any part of this Agreement shall not prejudice or affect the validity or enforceability of the remainder of this Agreement, unless the part held invalid or unenforceable is fundamental to this Agreement.

17.5 Notices

17.5.1 All notices or other communications which are required to be given under this Agreement shall be in writing and in the English language.

17.5.2 If to the SPD, all notices or other communications which are required must be delivered personally or by registered post or facsimile or any other method duly acknowledged to the addresses below:

Address:
Attention:
e-mail:

Fax. No.:
Telephone No.:

- 17.5.3 If to BE, all notices or communications must be delivered personally or by registered post or facsimile or any other mode duly acknowledged to the address(es) below:

Address:
Attention:
e-mail:
Fax. No.:
Telephone No.:

- 17.5.4 All notices or communications given by facsimile shall be confirmed by sending a copy of the same via post office in an envelope properly addressed to the appropriate Party for delivery by registered mail. All notices shall be deemed validly delivered upon receipt evidenced by an acknowledgement of the recipient, unless the Party delivering the notice can prove in case of delivery through the registered post that the recipient refused to acknowledge the receipt of the notice despite efforts of the postal authorities.

17.6 Language

- 17.6.1 All agreements, correspondence and communications between the Parties relating to this Agreement and all other documentation to be prepared and supplied under the Agreement shall be written in English, and the Agreement shall be construed and interpreted in accordance with English language.
- 17.6.2 If any of the agreements, correspondence, communications or documents are prepared in any language other than English, the English translation of such agreements, correspondence, communications or documents shall prevail in matters of interpretation.

17.7 Restriction of Shareholders / Owners' Liability

- 17.7.1 Parties expressly agree and acknowledged that none of the shareholders of the Parties hereto shall be liable to the other Parties for any of the contractual obligations of the concerned Party under this Agreement. Further, the financial liabilities of the shareholder/s of each Party to this Agreement shall be restricted to the extent provided in the Indian Companies Act, 1956 or the Indian Companies Act 2013 as applicable.

17.8 Taxes and Duties

- 17.8.1 The BE shall bear and promptly pay all statutory taxes, duties, levies and cess, assessed/ levied on the BE, contractors or their employees that are required to be paid by the BE as per the Law in relation to the execution of the Agreement.

17.9 No Consequential or Indirect Losses

- 17.9.1 The liability of the BE shall be limited to that explicitly provided in this Agreement. Provided that notwithstanding anything contained in this Agreement, under no event shall SPD or the BE claim from one another any indirect or consequential losses or damages.

17.10 Order of priority in application

- 17.10.1 In case of inconsistencies between the agreement(s) executed between the Parties, applicable Law including rules and regulations framed thereunder, the order of priority as between them shall be the order in which they are placed below:
- i. applicable Law, rules and regulations framed thereunder;
 - ii. the terms and conditions of this agreement;

17.11 Independent Entity

- 17.11.1 The BE shall be an independent entity performing its obligations pursuant to the Agreement.
- 17.11.2 Subject to the provisions of the Agreement, the BE shall be solely responsible for the manner in which its obligations under this Agreement are to be performed. All employees and representatives of the BE in connection with the performance of the Agreement shall be under the complete control of the BE and shall not be deemed to be employees, representatives, of SPD and nothing contained in the Agreement or in any agreement or contract awarded by the BE shall be construed to create any contractual relationship between any such employees, representatives or contractors and SPD.

17.11.3 The SPD shall be an independent entity performing its obligations pursuant to the Agreement.

17.11.4 Subject to the provisions of the Agreement, the SPD shall be solely responsible for the manner in which its obligations under this Agreement are to be performed. All employees and representatives of the SPD or contractors engaged by the SPD in connection with the performance of the Agreement shall be under the complete control of the SPD and shall not be deemed to be employees, representatives, contractors of BE and nothing contained in the Agreement or in any agreement or contract awarded by the SPD shall be construed to create any contractual relationship between any such employees, representatives or contractors and BE.

17.12 Compliance with Law

17.12.1 Despite anything contained in this Agreement but without prejudice to this Article, if any provision of this Agreement shall be in deviation or inconsistent with or repugnant to the provisions contained in the Electricity Act, 2003, or any rules and regulations made thereunder, such provision of this Agreement shall be deemed to be amended to the extent required to bring it into compliance with the aforesaid relevant provisions as amended from time to time.

17.13 Breach of Obligations

17.14 The Parties acknowledged that a breach of any of the obligations contained herein would result in injuries. The Parties further acknowledged that the amount of the liquidated damages/ penalty or the method of calculating the liquidated damages penalty specified in this Agreement is a genuine and reasonable pre-estimate of the damages that may be suffered by the non-defaulting party in each case specified under this Agreement.

IN WITNESS WHEREOF the Parties have caused the Agreement to be executed through their duly authorized representatives as of the date and place set forth above.

For and on behalf of

[SPD]

Name, Designation and Address
(Signature with Seal)

Witness:

1.

2.

For and on behalf of

[.....(Insert Name of Beneficiary)
[Govt. Offices, Govt Department PSU Offices & Buildings]

Name, Designation and Address
(Signature with Seal)

Witness:

1.
2.

Schedule-A:
FORMULA FOR DETERMINATION OF IMPACT IN TARIFF OR CHARGES DUE TO CHANGE IN LAW:

The amount of the impact of change in law to be adjusted and recovered, shall be calculated in accordance with the formula given here under to calculate adjustment in the monthly tariff due to impact of change in law, which is non-recurring in nature.

Let financial impact of change in law = P

Then the modification in the monthly tariff (MT) for compensating the financial impact is given by $MT = (Y/X)$

Where X = estimated monthly electricity generation in kWh = $(1/12) \times [\text{Contracted Capacity of the power plant as per the Agreement (in MW)} \times \text{Capacity Utilization Factor (CUF), as per the Agreement (in \%)} \times 8760 \text{ hours} \times 10]$.

(*in case CUF is not provided, the availability factor mentioned in the agreement may be considered. However, it will be true up with reference to the actual generation on an annual basis.)

$$Y = \{ (P \times Mr) (1 + Mr)^n \} / \{ (1 + Mr)^n - 1 \}$$

Where, -

n = No. of months over which the financial impact has to be paid (subject to maximum of 180 months in case of the non-recurring fixed amount but in case of recurring impact it will be till the impact persists);

Mr = monthly rate of interest = $R / (12 \times 100)$ and

R = annual rate of interest on loan components (in %) as considered by the CERC / AERC in its order for Tariff Determination from Renewable Energy Sources for the year in which the Project is commissioned. In absence of relevant orders of CERC/AERC for the concerned year, the interest rate shall be average interest rate plus 200 basis points above the average State Bank of India marginal cost of funds based leading rate, of one-year tenor, prevalent during the last available six months for such period.

Further, generating company or intermediary procurer or the trading licensee shall true up the MT annually based on actual generation of the year so as to ensure that the payment to the affected party is capped at the yearly annuity amount.

Any such change shall be considered up to three digits after the decimal point, and remaining digits, if any, shall be ignored.

For e.g. in case the change in tariff payable is calculated as Rs. 0.14678/kWh, it shall be modified as Rs. 0.146/kWh.

SCHEDULE-1: LOCATION DETAILS OF THE PROJECT

SCHEDULE-2
FORMAT FOR PERFORMANCE BANK GUARANTEE
(PBG)

(To be submitted Separately for each Project)
(To be stamped in accordance with Stamp Act, the Non-Judicial Stamp Paper of Appropriate Value)

Reference:
Bank Guarantee No.:
Date:

In consideration of the [Insert name of the Bidder] (hereinafter referred to as 'selected Solar Power Developer' or 'SPD') submitting the response to RfS inter alia for [Insert title of the RfS] of the capacity of kW, at [Insert name of the place], for supply of power there from on long term basis, in response to the RfS dated issued by APDCL (hereinafter referred to as APDCL) and APDCL considering such response to the RfS of.....[Insert name of the Bidder] (which expression shall unless repugnant to the context or meaning thereof include its executors, administrators, successors and assignees) and selecting the Project of the SOLAR Power Developer and issuing Letter of Award No.to... (Insert Name of selected SOLAR Power Developer) as per terms of RfS and the same having been accepted by the selected SPD resulting in a Power Purchase Agreement (PPA) to be entered into, for purchase of Power [from selected SOLAR Power Developer or a Project Company, M/s.....{a Special Purpose Vehicle (SPV) formed for this purpose}, if applicable].

As per the terms of the RfS, the..... [Insert name & address of Bank] hereby agrees unequivocally, irrevocably and unconditionally to pay to APDCL at [Insert Name of the Place from the address of APDCL] without demure forthwith on demand in writing from APDCL or any Officer authorized by it in this behalf, any amount up to and not exceeding Indian Rupees.....[Total Value] only, on behalf of M/s [Insert name of the selected Solar Power Developer/Project Company].

This guarantee shall be valid and binding on this Bank up to and including... and shall not be terminable by notice or any change in the constitution of the Bank or the term of contractor by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with or without our knowledge or consent, by or between parties to the respective agreement.

Our liability under this Guarantee is restricted to INR (Indian RupeesOnly).

Our Guarantee shall remain in force until APDCL shall be entitled to invoke this Guarantee till

The Guarantor Bank hereby agrees and acknowledges that APDCL shall have a right to invoke this BANK GUARANTEE in part or in full, as it may deem fit.

The Guarantor Bank hereby expressly agrees that it shall not require any proof in addition to the written demand by APDCL, made in any format, raised at the above-mentioned address of the Guarantor Bank, in order to make the said payment to APDCL.

The Guarantor Bank shall make payment hereunder on first demand without restriction or conditions and notwithstanding any objection by [Insert name of the selected SOLAR Power Developer/ Project Company as applicable] and/ or any other person. The Guarantor Bank shall not require APDCL to justify the invocation of this BANK GUARANTEE, nor shall the Guarantor Bank have any recourse against APDCL in respect of any payment made hereunder.

This BANK GUARANTEE shall be interpreted in accordance with the laws of India and the courts at Guwahati shall have exclusive jurisdiction.

The Guarantor Bank represents that this BANK GUARANTEE has been established in such form and with such content that it is fully enforceable in accordance with its terms as against the Guarantor Bank in the manner provided herein.

This BANK GUARANTEE shall not be affected in any manner by reason of merger, amalgamation, restructuring or any other change in the constitution of the Guarantor Bank.

This BANK GUARANTEE shall be a primary obligation of the Guarantor Bank and accordingly APDCL shall not be obliged before enforcing this BANK GUARANTEE to take any action in any court or arbitral proceedings against the selected SOLAR Power Developer/

Project Company, to make any claim against or any demand on the selected SOLAR Power Developer/ Project Company or to give any notice to the selected SOLAR Power Developer/ Project Company or to enforce any security held by APDCL or to exercise, levy or enforce any distress, diligence or other process against the selected SOLAR Power Developer/ Project Company, diligence or other process against the selected Solar Power Developer / Project Company.

This BANK GUARANTEE shall be effective only when the Bank Guarantee issuance message is transmitted by the issuing Bank through SFMS to State Bank of India, (insert bank details of APDCL).

The Guarantor Bank acknowledges that this BANK GUARANTEE is not personal to APDCL and may be assigned, in whole or in part, (whether absolutely or by way of security) by APDCL to any entity to whom APDCL is entitled to assign its rights and obligations under the PPA.

Notwithstanding anything contained hereinabove, our liability under this Guarantee is restricted to INR (Indian Rupees Only) and it shall remain in force until (Provide for two additional months after the period of Guarantee for invoking the process of encashment).

We are liable to pay the guaranteed amount or any part thereof under this Bank Guarantee only if APDCL serves upon us a written claim or demand.

Signature:

Name:

Power of Attorney No.:

For

... [Insert Name and Address of the Bank]

Contact Details of the Bank

E-mail ID of the Bank:

Banker's Stamp and Full Address. Dated this day of, 20.....

Witness:

1.

..... Signature

Name and Address

2 Signature

Name and Address

Notes:

1. The Stamp Paper should be in the name of the Executing Bank and of appropriate value.

2. The Performance Bank Guarantee shall be executed by any of the Scheduled Commercial Banks as listed on the website of Reserve Bank of India (RBI) and amended as on the date of issuance of Bank Guarantee. Bank Guarantee issued by foreign branch of a Scheduled Commercial Bank is to be endorsed by the Indian branch of the same bank or State Bank of India (SBI).

SCHEDULE-3: COMMISSIONING PROCEDURE**1. Capacity of Solar PV Projects:**

- a. The SPD shall be required to demonstrate compliances with the "Annexure-..... B: **Technical specifications for grid connected rooftop solar plants**" as mentioned in the RfS.
- b. For commissioning of the Project, cumulative capacity of DC arrays and cumulative capacity of the inverters installed shall be considered.
- c. If generation at any time exceeds the maximum permissible AC capacity at delivery point, the excess generation during that period may not be considered under PPA.

2. Commissioning Procedure

The Solar PV Project will be declared as commissioned when all equipment as per rated project capacity has been installed and energy from the Project has flown into the grid, which will be verified by APDCL to witness the Commissioning of the Project.

Following is the chronology of the procedure to be followed for commissioning of the Project.

- i. SPDs shall give BE and APDCL at least forty-five (45) days advance written notice, of the date on which they intend to synchronize the Power Project to the Grid System. The SPD shall be solely responsible for any delay or non-receipt of the notice by the concerned agencies, which may in turn affect the Commissioning Schedule of the Project.
- ii. Not more than 30 days prior to the proposed commissioning date, the SPD shall give the final written notice to BE and APDCL. The following documents are required to be submitted by the SPD, physically in the office of APDCL, within 30 days prior to Proposed/ Scheduled Date of Commissioning, along with the above notice, duly stamped and signed by the Authorized Signatory (scanned copies may also be allowed):
 - a. Covering Letter
 - b. Board resolution for authorized signatory for signing the documents related to commissioning of the Project and witnessing the commissioning.
 - c. Installation report duly signed by the authorized signatory. The SPD is advised to take due care in furnishing such Installation Report. Discrepancy (if any) if observed by APDCL/BE, may be construed as misrepresentation of information by the SPD and APDCL/BE may take appropriate action as per this Agreement.
 - d. Invoices against purchase of the solar modules, Inverters/PCUs, WMS, SCADA and DC cables along with the summary sheet containing the list of all the invoices, inverters including details and number of items.
 - e. All supporting documents towards meeting the technical compliance along with datasheet/ warranty certificates/ contract agreement etc. as mentioned in the RfS.
 - f. Snap shots (with timestamp) of the plant, including but not limited to, solar PV modules, all inverters (showing instantaneous and total generation of a particular date), metering (as per applicable regulations) at delivery point etc. along with the Installation Report.
 - g. Plant Layout, Plant (AC & DC) SLD, along with Inverter-wise module details.
 - h. CEI/CEIG (as applicable) report containing approval for all the components, including modules, inverters, and protection system, along with all annexures/attachments. It would be the responsibility of the SPD to obtain the certificate.
- iii. Commissioning Committee as constituted by APDCL shall visit the project site and if the Project meets requirements as per the provisions of the RfS as verified by the Commissioning Committee, the Project shall be declared as having been commissioned and the date of Commissioning of the Project in this case, shall be the actual date of visit of the Commissioning Committee. The date of Commissioning of the Project may be indicated in the Minutes of Meeting of the Committee. Any other observation contrary to the above shall be clearly indicated in the Minutes/recommendations and further decisions on commissioning of the Project shall be taken in this regard.
- iv. APDCL may issue the Commissioning Certificate based on compliance with aforesaid points.

SCHEDULE- 4- Installation Report

(To be provided by SPD and to be submitted at most 7 days prior to proposed commissioning date, which shall be verified by Commissioning Committee)

This is to certify that Solar Power Developer has installed a ____kW. PPA Capacity of Project on the Premise of the BE in accordance with the RFS No. _____ dated and executed PPA dated _____. The key features of the Project are as follows:

Sl. No	Description	
1	Capacity of the Project (kW)	
2	Capacity proposed to be commissioned (kW)	
3	Total DC capacity of Modules Installed(kWp)	
4	Expected Annual Energy Generation(kWh)	
5	Technology used (Mono/Multi Crystalline / thin film / Others; please specify along with capacity of each type)	
6	Type of Tilt (Fixed Tilt/Seasonal Tilt/Tracking) , if applicable	
7	Rating of each module (Wp)	
8	Number of modules installed of each type (along with Serial Nos. of all the modules installed)	
9	Make of Module(s) installed of each type (including name of the Supplier and country of origin)	
10	Number of PCUs / Inverters installed (along with Serial Nos. of all the PCUs/Inverters installed)	
11	Make of the PCUs / Inverters (including name of supplier and country of origin)	
12	Rating of PCUs / Inverters	
13	Solar Metering (Make)	
14	Sign and Danger Board	
15	Date of installation of full capacity (as per capacity proposed to be commissioned)	
	PV arrays	
	PCUs / Inverters	

SCHEDULE-5- SCD SCHEDULE

SCD Schedule from the Effective Date of PPA

Sl. No	MILESTONE (ACTIVITY TO BE PERFORMED)	DAY
1	PPA EFFECTIVE DATE	T
2		T + [1 MONTH]
3		T + [2 MONTH]
4		T + [3 MONTH]
5		T + [4 MONTH]
6		T + [5 MONTH]
7		T + [6 MONTH]