

PRESS NOTE

Highlights of Tariff Order for FY 2021-22

NO TARIFF HIKE

AFFORDABLE POWER

GREEN POWER

1) NO TARIFF HIKE:

- The Commission has completed the Tariff determination exercise for FY 2021-22. The Tariff Schedule for FY 2021-22, which shall be applicable w.e.f. 1st October, 2021, is annexed herewith.
- After considering all the relevant factors, the Commission has come to the conclusion that there are no good reasons to make any increase in the existing Tariff structure.

2) AFFORDABLE POWER TO DELHI CONSUMERS:

- In their endeavor to supply Electricity at affordable price to the consumers of Delhi - BRPL, BYPL, TPDDL & NDMC have requested for surrender of around 1050 MW costly power from various Generating Stations which have completed their useful life like Dadri-I, Anta Gas, Auraiya Gas, Dadri Gas, Farakka, Kahalgaon-I and Unchahar-I. In this regard, DERC has also taken up this matter with Ministry of Power, GoI requesting them to de-allocate costly power from Delhi's portfolio.
- BRPL has also entered into an agreement with various power supply traders wherein 24x7 power is available on BRPL periphery at a highly competitive rates.
- APM Gas, which is cheap fuel, is currently not available to GTPS and PPS-I which are GoNCTD Gas based Plants. Accordingly, Delhi Govt. plants are compelled to use costly R-LNG fuel and consumers are loaded with costly power. GoNCTD has taken up this matter with Ministry of Petroleum and Natural Gas (MoPNG), GoI by requesting them to restore APM Gas availability for Delhi Gas based plants in the interest of Delhi consumers and Delhi environment.

3) GREEN DELHI:

- DERC has approved ceiling Tariff for "Mukhya Mantri Kisaan Aay Badhotari Solar Yojana" (MMKABSY) which is a back-to-back agreement among Farmers, Developers and DISCOMs. It will enable the Farmers to install Solar Panels on their Agricultural Land and earn monthly income approved by GoNCTD.

- DERC has further encouraged “Green Power” by providing waiver of Service Line cum Development (SLD) and Network Augmentation charges for all Renewable Energy projects to developers under Virtual & Group Net Metering mode.
- BRPL, BYPL & TPDDL have entered into various agreements, approved by DERC, to supply Green Power to the consumers of Delhi. Further, BRPL has recently commissioned one such project of 100 kW peak Solar Photo Voltaic Plant equipped with Charging Facility and 466 kWh of Battery Energy Storage System at Shivalik Grid of Malviya Nagar as a part of Indo-German Solar Partnership Project. This project is set up through Grant by German Development Agency “GIZ”.

4) SAME TARIFF FOR E-VEHICLE CHARGING STATIONS AND BATTERY SWAPPING:

In order to Promote Pollution Free Transportation and Clean Environment, the Commission has decided to continue with the existing Subsidized Tariff Rates for E-Rickshaw/E-Vehicle category.

5) DIGITAL DELHI:

The Commission recognizes that in the era of COVID-19, more and more reliance has to be placed on digital platforms. Digital India is also a flagship programme of the Government of India with a vision to transform India into a digitally empowered society. Accordingly, the payment of monthly electricity bill of all categories of consumers except Domestic, Agriculture & Mushroom Cultivation exceeding Rs. 20,000/- shall necessarily be paid digitally through various platforms like NEFT, RTGS, IMPS, Credit Card, Debit Card, Wallets (like PayTM, Google Pay) etc.

- 6) The Commission has retained the prevailing limit of cash deposit upto Rs. 4,000/- at the counters of the DISCOMs and payment of electricity bills upto Rs. 50,000/- in cash by the consumers at designated scheduled commercial bank branches.
- 7) There is no change in the levy of Regulatory Asset Surcharge of 8% on the Consumers of BRPL, BYPL and TPDDL for gradual liquidation of principal amount of the accumulated Revenue Gap as submitted by the Commission before the Hon’ble Supreme Court of India in Civil Appeal No. 884 of 2010.

TRUE UP OF FY 2019-20 AND ARR FOR FY 2021-22

The Generation Companies - Indraprastha Power Generation Company Limited (IPGCL) and Pragati Power Corporation Limited (PPCL), Transmission Licensee-Delhi TRANSCO Ltd. (DTL) and Distribution Licensees - New Delhi Municipal Council (NDMC), BSES Rajdhani Power Limited (BRPL), BSES Yamuna Power Limited (BYPL) and Tata Power Delhi Distribution Limited (TPDDL) had filed their Petitions for True up of Aggregate Revenue Requirement (ARR) for FY 2019-20 and determination of Aggregate Revenue Requirement (ARR) & Tariff for FY 2021-22. After admission of the Petitions, Executive Summary of the Petitions were prepared and uploaded along with their Petitions on Commission's website for seeking comments / suggestions from all stakeholders.

- 2) The Commission also conducted Virtual Public Hearing related to Tariff Petitions for True up of FY 2019-20 and ARR of FY 2021-22 on 15/04/2021, 16/04/2021, 19/04/2021 & 20/04/2021.
- 3) Delhi Disaster Management Authority, GoNCTD vide its Order No. F.2/07/2020/pt file III/ 381 dtd. 19/04/2021 imposed curfew, which was extended from time to time, and restricted various activities on account of COVID-19. Thereafter, Transmission Licensee viz. DTL, Distribution Licensees viz. NDMC, BRPL, BYPL and TPDDL submitted additional information for ARR & Tariff for FY 2021-22 considering the impact of such curfew. Accordingly, all stakeholders were given additional time-period till 29/06/2021 for submitting comments/suggestions on additional information filed by such Power Utilities.
- 4) The detailed Order for True up of FY 2019-20 and ARR & Tariff for FY 2021-22 shall be issued very soon.
- 5) The Commission has revised the allocation of power from PPS-III, Bawana as per Regulation 121(4) of the *DERC (Terms and Conditions for Determination of Tariff) Regulations, 2017* w.e.f. 00:00 Hrs 1st October 2021 till 00:00 Hrs 31st March 2022, based on the following reasons:
 - a) Bridging the gap between Average Power Purchase Cost of the Power Portfolio allocated & Average Revenue due to different consumer mix of all Distribution Licensees.
 - b) NDMC Petition for approval of power requirement to the tune of 142 MW from Teesta-III, which has not been materialized till date, the fact that 125 MW of allocation of power from

Badarpur Thermal Power Station (BTPS) has been discontinued to NDMC due to closure of BTPS and to avoid load shedding in their VIP areas serving critical loads.

Table 1: Re-allocation of PPS-III, Bawana among Delhi Distribution Licensees

Power Plant	BRPL		BYPL		TPDDL		NDMC	
	Present Allocation	Revised Allocation	Present Allocation	Revised Allocation	Present Allocation	Revised Allocation	Present Allocation	Revised Allocation
PPS-III, Bawana	38.91%	38.91%	22.50%	19.50%	27.19%	27.19%	9.12%	12.12%

Sr. No.	CATEGORY	FIXED CHARGES	ENERGY CHARGES				
1	DOMESTIC						
1.1	INDIVIDUAL CONNECTIONS		0-200	201-400	401-800	801-1200	>1200
			Units	Units	Units	Units	Units
A	Upto 2 kW	20 Rs./kW/month	3.00 Rs./kWh	4.50 Rs./kWh	6.50 Rs./kWh	7.00 Rs./kWh	8.00 Rs./kWh
B	> 2kW and ≤ 5 kW	50 Rs./kW/month					
C	> 5kW and ≤ 15 kW	100 Rs./kW/month					
D	>15kW and ≤ 25 kW	200 Rs./kW/month					
E	> 25kW	250 Rs./kW/month					
1.2	Single Point Delivery Supply for GHS	150 Rs./kW/month	4.50 Rs./kWh				
2	NON-DOMESTIC						
2.1	Upto 3kVA	250 Rs./kVA/month	6.00 Rs./kVAh				
2.2	Above 3kVA	250 Rs./kVA/month	8.50 Rs./kVAh				
3	INDUSTRIAL	250 Rs./kVA/month	7.75 Rs./kVAh				
4	AGRICULTURE	125 Rs./kW/month	1.50 Rs./kWh				
5	MUSHROOM CULTIVATION	200 Rs./kW/month	3.50 Rs./kWh				
6	PUBLIC UTILITIES	250 Rs./kVA/month	6.25 Rs./kVAh				
7	DELHI INTERNATIONAL AIRPORT LTD. (DIAL)	250 Rs./kVA/month	7.75 Rs./kVAh				
8	ADVERTISEMENT & HOARDINGS	250 Rs./kVA/month	8.50 Rs./kVAh				
9	TEMPORARY SUPPLY						
9.1	Domestic Connections including Group Housing Societies	Same rate as that of relevant category	Same as that of relevant category without any temporary surcharge				
9.2	For threshers during the threshing season	Electricity Tax of MCD : Rs. 270 per connection per month	Flat rate of Rs. 5,400 per month				
9.3	All other connections including construction projects	Same rate as that of the relevant category	1.30 times of the relevant category of tariff				
10	CHARGING STATIONS FOR E-RICKSHAW/E-VEHICLE ON SINGLE POINT DELIVERY/ SWAPPING OF BATTERIES						
10.1	Supply at LT	-	4.50 Rs./kWh				
10.2	Supply at HT	-	4.00 Rs./kVAh				

Notes:

- For Domestic category of consumers, Fixed Charges shall be levied on Sanctioned Load or Contract Demand as the case may be.

2. For all categories other than Domestic, Fixed Charges are to be levied based on Billing Demand per kW/kVA. Where the Maximum Demand (MD), as defined in *DERC (Supply Code and Performance Standards) Regulations, 2017*, reading exceeds sanctioned load/contract demand, a surcharge of 30% shall be levied on the Fixed Charges corresponding to excess load in kW/kVA for such billing cycle only. Wherever, sanctioned Load/Contract Demand is in kW/HP, the kVA shall be calculated on basis of actual Power Factor of the consumer, for the relevant billing cycle and in case of non-availability of actual Power Factor, the Power Factor shall be considered as unity for Sanctioned Load/Contract Demand upto 10kW/11kVA.

3. Time of Day (ToD) Tariff

- a. ToD tariff shall be applicable on all consumers (other than Domestic) whose sanctioned load/MDI (whichever is higher) is 10kW/11kVA and above.
- b. Optional for all other three phase (3 ϕ) connections including Domestic connections. If the consumer who has opted for ToD, the charges for up-gradation of meters, if any, shall be borne by respective consumers.
- c. The Commission has decided to retain the Rebate during the Off Peak hours and Peak hours Surcharge at 20%. Optional ToD Consumers will have the option to move back to non-ToD regime only once within one Financial Year. For other than Peak and Off-Peak hours normal Energy Charges shall be applicable.
- d. The Commission has retained the time slots for Peak and Off-Peak hours as follows:

MONTHS	PEAK HOURS (HRS)	SURCHARGE ON ENERGY CHARGES	OFF-PEAK HOURS (HRS)	REBATE ON ENERGY CHARGES
May - September	1400– 1700 & 2200 – 0100	20%	0400 – 1000	20%

- 4. Rebate of 3%, 4% & 5% on the Energy Charges for supply at 11kV, 33/66 kV and 220 kV shall be applicable.
- 5. Maintenance Charges on Street Lights, wherever maintained by DISCOMs, shall be payable @ Rs. 84/light point/month and material cost at the rate of Rs. 19/light point/month as per the Commission’s Order dated 22nd September 2009 in addition to the specified tariff. These charges are exclusive of applicable taxes and duties.
- 6. The valid Factory Licence shall be mandatory for applicability of Tariff under Industrial category:

Provided that in case where the Factory Licence has expired and its renewal application is pending with the concerned authority, the DISCOMs shall bill such consumers as per Tariff applicable under Non Domestic category;

Provided further that on renewal of the Factory Licence, the DISCOMs shall adjust the bills of such consumers as per applicable Tariff under Industrial category from the effective date of renewal of such Licence.

{Explanation – The Factory License for the purpose of applicability of industrial tariff shall mean the license or permission or authorisation or any other document issued or granted by Directorate of Industries or Ministry of Micro, Small and Medium Enterprises or MCD or any other Central or State Government Agency, as applicable, for running an Industry or Factory in respective field of operation.}

7. The above Tariff Rates shall be subject to following Additional Surcharges to be applied only on the basic Fixed Charges and Energy Charges excluding all other charges e.g., LPSC, Arrears, Electricity Tax/Duty, PPAC, Load Violation Surcharge, etc. for the consumers of BRPL, BYPL & TPDDL:
 - (a) 8% towards recovery of accumulated deficit, and,
 - (b) 7% towards recovery of Pension Trust Charges of erstwhile DVB Employees/ Pensioners as recommended by GoNCTD.
8. The Distribution Licensee shall levy PPAC after considering relevant ToD Rebate/Surcharge on energy charges applicable to the consumers.
9. For consumers availing supply through prepayment meters, the additional rebate of 1% shall be applicable on the basic Energy Charges, Fixed Charges and all other charges on the applicable tariff.
10. The Single Point Delivery Supplier (Group Housing Societies) shall charge the Domestic tariff as per slab rate of 1.1 to its Individual Members availing supply for Domestic purpose and Non Domestic Tariff for other than domestic purpose. Any Deficit/Surplus due to sum total of the billing to the Individual Members as per slab rate of tariff schedule 1.1 and the billing as per the tariff schedule 1.2 including the operational expenses of the Single Point Delivery Supplier shall be passed on to the members of the Group Housing Societies on pro rata basis of consumption.

11. Individual Domestic Consumers availing the supply at single point delivery through Group Housing Society, shall claim the benefit of subsidy, applicable if any, as per the Order of GoNCTD. Group Housing Society shall submit the details of eligible consumers with consumption details and lodge claim of subsidy on behalf of individual members from DISCOMs.
12. The Single Point Delivery Supplier availing supply at HT & above shall charge the tariff to its LT consumers and in addition shall be entitled to charge an extra upto 5% of the bill amount to cover losses and all its expenses.
13. The Commercial Consumers of DMRC and DIAL who have sanctioned load above 215 kVA but served at LT (415 Volts) shall be charged the tariff applicable to Non-domestic LT (NDLT) category greater than 140kW/150kVA (415 Volts).
14. The rates stipulated in the Schedule are exclusive of electricity duty and other taxes and charges, as levied from time to time by the Government or any other competent authority, which are payable extra.
15. In the event of the electricity bill rendered by the Distribution licensee, not being paid in full within the due date specified on the bill, a Late Payment Surcharge (LPSC) @ 18% per annum shall be levied. The LPSC shall be charged for the number of days of delay in receiving payment from the consumer by the Distribution Licensee, until the payment is made in full without prejudice to the right of the licensee to disconnect the supply after due date, in the event of non-payment in accordance with Section 56 of Electricity Act, 2003. This will also apply to temporary connections and enforcement cases, where payment of final bill amount after adjustment of amount as per directions of the Court and deposit, is not made by due date.
16. No payment shall be accepted by the Distribution Licensees from its consumers at its own collection centres/mobile vans in cash towards electricity bill exceeding Rs. 4,000/- except from blind consumers, for court settlement cases & payment deposited by the consumers at designated scheduled commercial bank branches upto Rs. 50,000/-. Violation of this provision shall attract penalty to the level of 10% of total cash collection exceeding the limit.

17. The payment of monthly electricity bills of all categories of consumers except Domestic, Agriculture & Mushroom Cultivation exceeding Rs. 20,000/- shall be paid Digitally through various platforms like NEFT, RTGS, IMPS, Credit Card, Debit Card, Wallets (like PayTM, Google Pay) etc.
18. Wherever the Fixed or Energy Charges are specified in Rs. per kVAh, for the purpose of billing, the kVAh as read from the meter in the relevant billing cycle shall be used.

DERC

OTHER TERMS AND CONDITIONS

1. DOMESTIC CATEGORY

1.1 Domestic Lighting, Fan and Power (Single Point Delivery and Separate Delivery Points/Meters)

Available to following:

- a. Residential Consumers.
- b. Hostels of recognized/aided institutions which are being funded more than 90% by Municipal Corporation of Delhi or Government of the NCT of Delhi or any other Government/local bodies [local bodies include NDMC and MCDs (North, South & East)].
- c. Staircase lighting in residential flats separately metered.
- d. Compound lighting, lifts and water pumps etc., for drinking water supply and fire-fighting equipment in residential complexes, if separately metered.
- e. In Group Housing Societies etc. for bonafide use of lighting/fan and power, subject to the provision that the supply is at single point delivery for combined lighting/fan & power.
- f. Dispensary/ Hospitals/ Public Libraries/ School/ College/ Working Women's Hostel/ Charitable homes run and funded by more than 90% by Municipal Corporation of Delhi or Government of the NCT of Delhi or any other Government/local bodies.
- g. Small Health Centres including Mohalla Clinics approved by the Department of Health, Government of NCT of Delhi for providing charitable services only.
- h. Recognized Centres for welfare of blind, deaf and dumb, spastic children, physically handicapped persons, mentally retarded persons, as approved by the Government of NCT of Delhi and other Government.
- i. Public parks except temporary use for any other purpose.
- j. Bed and Breakfast Establishments (Residential Premises) registered u/s 3 of the National Capital Territory of Delhi (Incredible India) Bed and Breakfast Establishments (Registration & Regulations) Act, 2007.
- k. Places of Worship.
- l. Cheshire homes/Orphanage.
- m. Shelter Homes (including Night Shelters) approved by Delhi Urban Shelter Improvement Board, GoNCTD.

- n. Electric Crematoriums.
- o. Gaushala Registered under GoNCTD.
- p. Professionals i.e. individuals engaged in those activities involving services based on professional skills, viz Doctor, Psychologist, Physiotherapist, Lawyer, Architect, Chartered Accountant, Company Secretary, Cost & Works Accountant, Engineer, Town Planner, Media Professional and Documentary Film Maker may utilize the domestic connection at their residence for carrying out their professional work in the nature of consultancy without attracting Non-Domestic tariff for the electricity consumed, provided that the area used for professional activity does not exceed the area permitted to be used for such activity in residential area under the Master Plan for Delhi, 2021 (MPD-2021), which as per MPD-2021 is permissible on any one floor only but restricted to less than 50% of the permissible or sanctioned FAR whichever is less on that plot or dwelling unit.
- q. Available, for loads up to 21 kW, to farm houses for bonafide domestic self use.
- r. The consumers (owner, tenant or occupier of premises) running small commercial establishments including Paying Guest from their households (houses under Domestic Category) having sanctioned load upto 5kW under Domestic Category, shall be charged Domestic Tariff.
- s. Cattle Farms/ Dairy Farms/ Dhobi Ghat with a total consumption of not more than 1000 units/month.

1.2 Domestic Connection on Single Point Delivery

Same as 1.1 - For GHS flats and for individuals having sanctioned load above 100 kW/108kVA

Group Housing Society (GHS) shall mean a residential complex owned/managed by a Group Housing Society registered with Registrar, Cooperative Societies, Delhi / registered under Societies Act, 1860 and for sake of brevity the definition shall include residential complex developed by a Developer and approved by appropriate authority.

2. NON-DOMESTIC

Available to all consumers for lighting, fan & heating/cooling power appliances in all Non-Domestic establishments as defined below:

- a. Hostels/Schools/Colleges/Paying Guests (other than that covered under Domestic Category)

- b. Auditoriums, Lawyer Chambers in Court Complexes, nursing homes/diagnostic Centres other than those run by Municipal Corporation of Delhi or the Government of NCT of Delhi (other than that covered under domestic category).
- c. Railways (other than traction), Hotels and Restaurants
- d. Cinemas
- e. Banks/Petrol pumps including CNG stations
- f. All other establishments, i.e., shops, chemists, tailors, washing, dyeing, drycleaner, beauty salon, florist, etc. which do not come under the Factories Act.
- g. Fisheries, piggeries, poultry farms, floriculture, horticulture, plant nursery
- h. Farm houses being used for commercial activity
- i. DMRC for its commercial activities other than traction.
- j. DIAL for commercial activities other than aviation activities.
- k. Ice-cream parlours
- l. Single Point Delivery for Commercial Complexes supply at 11 kV or above
- m. Pumping loads of DDA/MCD
- n. Supply to Delhi Metro Rail Corporation (DMRC) Ltd. for their on-going construction projects etc. and for commercial purposes other than traction.
- o. Any other category of consumers not specified/covered in any other category in this Schedule.

3. INDUSTRIAL

Available to Industrial consumers & Hospitals (other than that covered in Domestic Category) including lighting, heating and cooling load.

4. AGRICULTURE

Available for load up to 20 kW for tube wells for irrigation, threshing, cultivation and kutti-cutting in conjunction with pumping load for irrigation purposes and lighting load for bonafide use in Kothra.

5. MUSHROOM CULTIVATION

Available for load upto 100 kW for mushroom growing/cultivation.

6. PUBLIC UTILITIES

- a. **DELHI JAL BOARD:** Available to DJB for pumping load & Water Treatment Plants.
- b. **RAILWAY TRACTION:** Available for Indian Railways for Traction Load.

- c. **DELHI METRO RAIL CORPORATION:** Available to Delhi Metro Rail Corporation (DMRC) for Traction Load
- d. **PUBLIC LIGHTING:** Street Lighting, Signals & Blinkers
- All street lighting consumers including MCD, DDA, PWD, CPWD, Slums depts., DSIIDC, MES, GHS etc.
 - Traffic signals and blinkers of Traffic Police
 - Unmetered Public Lighting shall be charged Energy Charge Rate at 1.10 times of applicable Tariff.

7. **DELHI INTERNATIONAL AIRPORT LIMITED:** Available to DIAL for Aviation activities.

8. **ADVERTISEMENT & HOARDINGS:** Electricity for Lighting External Advertisements, External Hoardings and Displays at Departmental Stores, Malls, Multiplexes, Theatres, Clubs, Hotels, Bus Shelters, Railway/Metro Stations, Airport which shall be separately metered and charged at the Tariff applicable for “Advertisements and Hoardings” category, except such displays which are for the purpose of indicating/displaying the name and other details of the shop, commercial premises itself. Such use of electricity shall be covered under the prevailing tariff for such shops or commercial premises.

9. TEMPORARY SUPPLY

- a. Available as Temporary Connection under the respective category
- b. Domestic Tariff without Temporary Surcharge shall be applicable for Religious functions of traditional and established characters like Ramlila, Dussehra, Diwali, Holi, Dandiya, Janmashtami, Nirankari Sant Samagam, Gurupurb, Durga Puja, Eid, Christmas celebrations, Easter, Pageants and cultural activities like NCC camps, scouts & guides camps etc.

10. CHARGING OF E-RICKSHAW/ E-VEHICLE/ SWAPPING OF BATTERIES

- a. **Charging Stations for E-Rickshaw/ E-Vehicle on Single Point Delivery:** Available to Charging Stations as per the provisions of *DERC (Supply Code and Performance Standards) Regulations, 2017*.
- b. **Tariff applicable for charging of batteries of E-Rickshaw / E-Vehicle** at premises other than at Charging Stations meant for the purpose shall be the same as applicable for the relevant category of connection at such premises from which the E-Rickshaw / E-Vehicle is being charged.

- c. Tariff for charging stations for E-Rickshaw/E-vehicle on single point delivery as notified in this Tariff Schedule shall be applicable for charging of batteries at swapping facilities provided that such swapping facilities are exclusively used for swapping of batteries of E-Rickshaw/E-Vehicle only. A separate electricity connection shall be taken by the applicant for other associated purposes such as office of EV Charging station, public amenities, consumption of other equipment etc. The applicant shall ensure the separate metering arrangement for such purposes. Tariff as applicable to Non-Domestic category shall be applicable to the same.

INTERPRETATION/CLARIFICATION

In case of doubt or anomaly, if any, in the applicability of Tariff or in any other respect, the matter will be referred to the Commission and Commission's decision thereon shall be final and binding.